

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$65,798,896	\$24,939
AEP (AEP)	\$586,764,524	\$24,239.56
AP (APS)	\$128,000,000	\$17,895
BC (BGE)	\$107,536,202	\$15,519
ComEd (CE)	\$439,537,877	\$20,982
Dayton (DAY)	\$40,100,000	\$13,296
Duquesne (DLCO)	\$82,110,545	\$29,096.58
Dominion (DOM)	\$252,389,000	\$13,248.09
DPL, ODEC (DPL)	\$59,798,401	\$14,984
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$130,367,258	\$17,487
PEPCO (PEPCO)	\$89,310,733	\$13,229
PS (PSEG)	\$227,983,090	\$21,399
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$47,262,046	n/a

Effective: June 1, 2009