

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$81,608,592	\$27,793
AEP (AEP)	\$672,460,375	\$28,624.71
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI) $\geq 138\text{kV}$	\$130,605,097	\$9,906.26
ATSI (ATSI) $< 138\text{kV}$	\$60,631,141	\$13,177.10
BC (BGE)	\$140,048,726	\$20,227
ComEd (CE)	\$422,412,901	\$19,275
Dayton (DAY)	\$40,100,000	\$13,296
Duke (DEOK)	\$62,045,331	\$11,137
Duquesne (DLCO)	\$98,468,840	\$34,084.06
Dominion (DOM)	\$519,659,000	\$25,873.37
DPL, ODEC (DPL)	\$79,809,387	\$19,682
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$183,211,670	\$24,842
PEPCO (PEPCO)	\$111,762,354	\$16,796
PS (PSEG)	\$390,500,912	\$35,717
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$150,476,634	n/a

Effective: January 1, 2012