

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$82,175,494	\$30,361
AEP (AEP)	\$554,562,161	\$22,707.58
AP (APS)	\$128,000,000	\$17,895
BC (BGE)	\$140,732,391	\$21,336
ComEd (CE)	\$416,043,017	\$19,608
Dayton (DAY)	\$40,100,000	\$13,296
Duquesne (DLCO)	\$87,455,385	\$32,011.49
Dominion (DOM)	\$467,592,000	\$24,430.05
DPL, ODEC (DPL)	\$74,194,931	\$19,304
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$185,239,113	\$24,495
PEPCO (PEPCO)	\$114,028,434	\$18,028
PS (PSEG)	\$296,393,455	\$27,542
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$140,480,369	n/a

Effective: January 1, 2011