

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$81,608,592	\$27,793
AEP (AEP)	\$554,562,161	\$22,707.58
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI) $\geq 138\text{kV}$	\$130,605,097	\$9,906.26
ATSI (ATSI) $< 138\text{kV}$	\$60,631,141	\$13,177.10
BC (BGE)	\$140,048,726	\$20,227
ComEd (CE)	\$422,412,901	\$19,275
Dayton (DAY)	\$40,100,000	\$13,296
Duquesne (DLCO)	\$98,468,840	\$34,084.06
Dominion (DOM)	\$467,592,000	\$24,430.05
DPL, ODEC (DPL)	\$79,809,387	\$19,682
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$183,211,670	\$24,842
PEPCO (PEPCO)	\$111,762,354	\$16,796
PS (PSEG)	\$296,393,455	\$27,542
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$150,476,634	n/a

Effective: June 1, 2011