

**Determination of Forecast Pool Requirement
And Other Obligation Factors For PJM RTO
For 2006/07 Planning Period
Effective 6/1/06 - 5/31/07**

Installed Reserve Margin (IRM)	15.0%	<input checked="" type="checkbox"/>
Pool Wide 5-Year Average EFORd	6.13%	<input checked="" type="checkbox"/>
Unforced Capacity Factor (1 - EFORd)	93.87%	
FORECAST POOL REQUIREMENT = (1 + IRM) * (1 - EFORd)	1.0795	
ALM Factor	0.954	<input checked="" type="checkbox"/>
Capacity Deficiency Rate (Installed, \$MWDaY)	\$ 160.00	<input checked="" type="checkbox"/>
Capacity Deficiency Rate (Unforced, \$MWDaY) = CDRi * 1/(1-EFORd)	\$ 170.45	
ALM Non Compliance Penalty (Annual Value * 2) / 5	\$ 1,491.82	
PJM RTO Load Forecast	133,500.0	<input checked="" type="checkbox"/>
Unforced Capacity Obligation (Load Forecast (w/o ALM) * FPR)	144,113.3	
Levelized Summer 2006 Active Load Management (ALM)	2,061.0	<input checked="" type="checkbox"/>
"Effective" Value of ALM (ALM * ALM Factor)	1,966.2	
Net Unforced Capacity Obligation ((CP - "Eff." ALM) * FPR)	141,990.7	
January - May deficiency rate due to "other" (CDRu * 151)	\$ 25,737.95	
June - September deficiency rate due to "other" (CDRu * 122)	\$ 20,794.90	
October - December deficiency rate due to "other" (CDRu * 92)	\$ 15,681.40	

Input. All other values are calculated.