

PJM INTERCONNECTION
Determination of Zonal Obligations, Effective January 1, 2000

Planning Period 1999/2000

		PSE&G	PECO	PP&L	BGE	GPU	PEPCO	AE	DP&L	TOT	PJM	
L1 Coincident Peaks	MW	9,349.1	7,531.7	6,207.4	6,110.4	9,872.7	5,772.4	2,235.0	3,431.3		50,510.0	Input
L2 Seasonal Diversity Factor		0.992244	0.995236	1.036197	0.997172	0.995939	0.994616	0.993906	0.996119			Input
L3 Diversified Peaks	MW	9,276.6	7,495.8	6,432.1	6,093.1	9,832.6	5,741.3	2,221.4	3,418.0	50,510.9		L1 * L2
L4 Forecast Pool Requirement											1.0858	Input
L5 Unforced Capacity Obligation	MW	10,072.5	8,138.9	6,984.0	6,615.9	10,676.2	6,233.9	2,412.0	3,711.3	54,844.7		L3*L4

NOTES:

Coincident Peaks are the Reliability Committee-approved 5CP shares of the PJM Weather-Normalized Summer 1999 Peak.

The Forecast Pool Requirement is based on the Reliability Committee-approved Installed Reserve Requirement of 20.0%, and the PJM average forced outage rate of 9.52%.