



## PJM INTERCONNECTION CAPACITY OBLIGATION ZONAL SCALING FACTORS

Winter 2007 - Effective 1/1/07 - 5/31/07

Zone	A	B	C
	Sum of PLC Tickets MW	Forecasted Peak MW	Scaling Factor = B/A
AE	2,715.0	2,546.0	0.93775
AEP	22,730.0	22,882.0	1.00669
APS	8,500.0	7,867.0	0.92553
BGE	7,197.2	6,990.0	0.97121
ComEd	22,159.6	20,973.0	0.94645
DAY	3,370.0	3,310.0	0.98220
DLCo	2,857.9	2,760.0	0.96574
DOM	18,350.0	18,057.0	0.98403
DPL	3,975.3	3,868.0	0.97301
FE/GPU	11,684.6	11,382.0	0.97410
PECO	8,284.8	8,185.0	0.98795
PEPCO	6,626.2	6,849.0	1.03362
PLGrp	7,545.8	6,981.0	0.92515
PSE&G	10,458.0	10,455.0	0.99971
RECO	449.0	395.0	0.87973

Sources:

Column A - Obligation Peak Loads for 1/1/07, as provided by PJM EDCs.

Column B - PJM RTO Coincident Peak Forecast, March 2006.