

**Determination of Forecast Pool Requirement
And Other Obligation Factors For PJM RTO
For 2004/05 Planning Period
Effective 1/1/05**

Installed Reserve Margin (R Factor)	15.0%	<input checked="" type="checkbox"/>
Pool Wide 5-Year Average EFORd	6.53%	<input checked="" type="checkbox"/>
Unforced Capacity Factor (1 - EFORd)	93.47%	
 FORECAST POOL REQUIREMENT = (1 + IRM) * (1 - EFORd)	 1.0749	
 ALM Factor	 0.946	<input checked="" type="checkbox"/>
Capacity Deficiency Rate (Installed, \$MWDaY)	\$ 160.00	<input checked="" type="checkbox"/>
Capacity Deficiency Rate (Unforced, \$MWDaY) = CDRi * 1/(1-EFORd)	\$ 171.18	
ALM Non Compliance Penalty ((CDRu) * 365) / 10	\$ 6,248.07	
 Expanded PJM RTO Entity Forecast	 111,269.1	<input checked="" type="checkbox"/>
Unforced Capacity Obligation (Entity Forecast * FPR (w/o ALM))	119,603.2	
Estimated summer 2004 Active Load Management (ALM)	1,100.0	<input checked="" type="checkbox"/>
"Effective" Value of ALM (ALM * ALM Factor)	1,040.6	
 Net Unforced Capacity Obligation ((CP - "Eff." ALM) * FPR)	 118,484.6	
 January - May deficiency rate due to " <i>other</i> " (CDRu * 151)	 \$ 25,848.18	
June - September deficiency rate due to " <i>other</i> " (CDRu * 122)	\$ 20,883.96	
October - December deficiency rate due to " <i>other</i> " (CDRu * 92)	\$ 15,748.56	

Input. All other values are calculated.