

**Determination of Forecast Pool Requirement  
And Other Obligation Factors For PJM Mid-Atlantic and APS Zones  
For 2004/05 Planning Period  
Effective 6/1/04**

Installed Reserve Margin (R Factor)	16.0%	<input checked="" type="checkbox"/>
Pool Wide 5-Year Average EFORd	5.93%	<input checked="" type="checkbox"/>
Unforced Capacity Factor (1 - EFORd)	94.07%	
 FORECAST POOL REQUIREMENT = (1 + IRM) * (1 - EFORd)	 1.0912	
 ALM Factor	 0.952	<input checked="" type="checkbox"/>
Capacity Deficiency Rate (Installed, \$MWDaY)	\$ 160.00	<input checked="" type="checkbox"/>
Capacity Deficiency Rate (Unforced, \$MWDaY) = CDRi * 1/(1-EFORd)	\$ 170.09	
ALM Non Compliance Penalty ((Def. rate) * 365) / 10	\$ 6,208.29	
 Entity Forecast	 66,026.8	<input checked="" type="checkbox"/>
Unforced Capacity Obligation (Entity Forecast * FPR (w/o ALM))	72,048.4	
Estimated summer 2004 Active Load Management (ALM)	<b>1,100.0</b>	<input checked="" type="checkbox"/>
"Effective" Value of ALM (ALM * ALM Factor)	1,047.2	
 <b>Net Unforced Capacity Obligation (( CP - "Eff." ALM) * FPR)</b>	 <b>70,905.7</b>	
 June - September deficiency rate due to <i>"other"</i> (CDRu * 122)	 \$ 20,751	
October - December deficiency rate due to <i>"other"</i> (CDRu * 92)	\$ 15,648	

Input. All other values are calculated.