

**VIRGINIA ELECTRIC AND POWER COMPANY
2009 ANNUAL UPDATE POSTING
SUPPLEMENT OF DECEMBER 19, 2008**

To: Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols)

As a result of the comments and questions raised at its September 17, 2008, Annual Meeting, Virginia Electric and Power Company doing business as Dominion Virginia Power ("Dominion") will make the following two changes to its 2009 Annual Update to its formula rate.

The first change addresses a concern raised regarding project b0231. Project b0231 is currently listed twice in Schedule 12 – Appendix of the PJM Open Access Transmission Tariff and each listing shows the project's cost being allocated differently. As a result, it is unclear how PJM would allocate the cost of project b0231. To provide clarity, Dominion and PJM have developed revised project numbering and descriptions for Schedule 12-Appendix so that project b0231 will be listed only once. Specifically, project b0231 will be described as "Install 500 kV breakers and 500 kV bus work at Suffolk." Additionally, in place of the second listing of b0231, project b0231.2 will be listed and described as: "Install 500 / 230 kV transformer, 230 breakers and 230 kV bus work at Suffolk." Recognizing these two separate listings, Dominion has changed its 2009 Annual Update to provide a cost estimate and annual revenue requirement for project b0231 and for project b0231.2. On Attachment 7 (page 33 of 37) of the 2009 Annual Update, Project AA-1 and Project AA-2 replaces Project AA.

The second change is to correct the Attachments 1 and 1A descriptions of Fixed Assets and Fleet Lease Credit-Current. These descriptions are located on the tables shown on the first page of Attachment 1 (page 6 of 37) and the first page of Attachment 2 (page 11 of 37).

Please note that the two changes addressed herein are in addition to Dominion's correction of the double inclusion of project b0337 in Attachment 7 as discussed at our September 17, 2008, Annual Update meeting.

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2009

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$ 16,977
2	Less Generator Step-ups	Attachment 5	72
3	Net Transmission Wage Expenses	(Line 1 - 2)	16,905
4	Total Wages Expense	p354.28b/Attachment 5	612,527
5	Less A&G Wages Expense	p354.27b/Attachment 5	165,035
6	Total	(Line 4 - 5)	\$ 447,492
7	Wages & Salary Allocator	(Note B) (Line 3 / 6)	3.7778%
Plant Allocation Factors			
8	Electric Plant in Service	(Notes A & Q) p207.104.g/Attachment 5	\$ 21,539,584
9	Common Plant In Service - Electric	(Line 26)	0
10	Total Plant In Service	(Sum Lines 8 & 9)	21,539,584
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & P) (Line 15 - 14 - 13 -12)	8,819,659
12	Accumulated Intangible Amortization	(Notes A & P) p200.21c/Attachment 5	208,177
13	Accumulated Common Amortization - Electric	(Notes A & P) p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & P) p356/Attachment 5	0
15	Total Accumulated Depreciation	p219.29c/Attachment 5	9,027,836
16	Net Plant	(Line 10 - 15)	12,511,748
17	Transmission Gross Plant	(Line 31 - 30)	2,164,405
18	Gross Plant Allocator	(Note B) (Line 17 / 10)	10.0485%
19	Transmission Net Plant	(Line 44 - 30)	\$ 1,304,603
20	Net Plant Allocator	(Note B) (Line 19 / 16)	10.4270%

Plant Calculations

Plant In Service			
21	Transmission Plant In Service	(Notes A & Q) p207.58.g/Attachment 5	\$ 2,266,263
22	Less: Generator Step-ups	(Notes A & Q) Attachment 5	110,864
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q) Attachment 5	23,820
24	Total Transmission Plant In Service	(Lines 21 - 22 - 23)	2,131,579
25	General & Intangible	(Notes A & P) p205.5.g + p207.99.g/Attachment 5	868,931
26	Common Plant (Electric Only)	p356/Attachment 5	0
27	Total General & Common	(Line 25 + 26)	868,931
28	Wage & Salary Allocation Factor	(Line 7)	3.7778%
29	General & Common Plant Allocated to Transmission	(Line 27 * 28)	\$ 32,826
30	Plant Held for Future Use (Including Land)	(Notes C & P) p214.47.d/Attachment 5	\$ 3,517
31	TOTAL Plant In Service	(Line 24 + 29 + 30)	\$ 2,167,922
Accumulated Depreciation			
32	Transmission Accumulated Depreciation	(Notes A & P) p219.25.c/Attachment 5	\$ 847,562
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & P) Attachment 5	3,531
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 1	(Notes A & P) Attachment 5	4,129
35	Total Accumulated Depreciation for Transmission	(Line 32 - 33 - 34)	839,902
36	Accumulated General Depreciation	(Notes A & P) p219.28.b/Attachment 5	318,615
37	Accumulated Intangible Amortization	(Notes A & P) (Line 12)	208,177
38	Accumulated Common Amortization - Electric	(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)	(Line 14)	0
40	Total Accumulated Depreciation	(Sum Lines 36 to 39)	526,792
41	Wage & Salary Allocation Factor	(Line 7)	3.7778%
42	General & Common Allocated to Transmission	(Line 40 * 41)	19,901
43	TOTAL Accumulated Depreciation	(Line 35 + 42)	\$ 859,803
44	TOTAL Net Property, Plant & Equipment	(Line 31 - 43)	\$ 1,308,120

Virginia Electric and Power Company ATTACHMENT H-16A Formula Rate -- Appendix A			Notes	Instruction (Note H)	2009
Adjustment To Rate Base					
Accumulated Deferred Income Taxes					
45	ADIT net of FASB 106 and 109		Attachment 1		\$ (169,929)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)		\$ (169,929)
Transmission O&M Reserves					
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5		\$ (815)
Prepayments					
48	Prepayments	(Notes A & Q)	Attachment 5		\$ 5,727
49	Total Prepayments Allocated to Transmission		(Line 48)		\$ 5,727
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & Q)	p227.6c & 16.c		\$ -
51	Wage & Salary Allocation Factor		(Line 7)		3.7778%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies		p227.8c/2		3,986
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)		\$ 3,986
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)		\$ 67,760
56	1/8th Rule		x 1/8		12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)		\$ 8,470
Network Credits					
58	Outstanding Network Credits	(Note M)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Net	(Note M)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 49 + 54 + 57 - 60)		\$ (152,561)
62	Rate Base		(Line 44 + 61)		\$ 1,155,559
O&M					
Transmission O&M					
63	Transmission O&M		p321.112.b/Attachment 5		\$ 51,600
64	Less GSU Maintenance		Attachment 5		102
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		0
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account	(Note)	PJM Data		0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)		\$ 51,498
Allocated General & Common Expenses					
68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		451,731
70	Less Property Insurance Account 924		p323.185b		4,959
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		27,184
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		3,297
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		3,853
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)		\$ 412,437
75	Wage & Salary Allocation Factor		(Line 7)		3.7778%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)		\$ 15,581
Directly Assigned A&G					
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		\$ 164
78	General Advertising Exp Account 930.1	(Note)	p323.191b		0
79	Subtotal - Transmission Related		(Line 77 + 78)		164
80	Property Insurance Account 924		p323.185b		4,959
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	Total		(Line 80 + 81)		4,959
83	Net Plant Allocation Factor		(Line 20)		10.4270%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)		\$ 517
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)		\$ 67,760

Virginia Electric and Power Company
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Notes

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Depreciation & Amortization Expense

Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	44,467
87	Less: GSU Depreciation		Attachment 5		2,184
88	Less Interconnect Facilities Depreciation		Attachment 5		469
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		41,814
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		25,773
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		23,491
93	Total		(Line 91 + 92)		49,264
94	Wage & Salary Allocation Factor		(Line 7)		3.7778%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		1,861
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		3.7778%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0

101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$	43,675
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	11,886
103	Total Taxes Other than Income		(Line 102)	\$	11,886

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c	\$	273,431
105	Less LTD Interest on Securitization Bonds	(Note)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	273,431
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	15,721
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	5,735,261
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		-86,902
111	Common Stock		(Sum Lines 108 to 110)	\$	5,389,345
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	5,059,094
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		-1,384
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		0
115	Less LTD on Securitization Bonds	(Note)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		5,057,710
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		259,014
118	Common Stock		(Line 111)		5,389,345
119	Total Capitalization		(Sum Lines 116 to 118)	\$	10,706,069
120	Debt %	Total Long Term Debt	(Line 116 / 119)		47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)		2.4%
122	Common %	Common Stock	(Line 118 / 119)		50.3%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0541
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0607
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0255
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0015
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0574
129	Total Return (R)		(Sum Lines 126 to 128)		0.0844

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		97,523
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Virginia Electric and Power Company
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Notes

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Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	6.24%
133	p	(percent of federal income tax deductible for :Per State Tax Code		0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		39.06%
135	T / (1-T)			64.09%
ITC Adjustment		(Note I)		
136	Amortized Investment Tax Credit	enter negative	Attachment 1	\$ (948)
137	$T/(1-T)$		(Line 135)	64.09%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$ (1,556)
139	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WC [Line\ 135 * 130 * (1-(126 / 129))])$		43,585

140	Total Income Taxes		(Line 138 + 139)	\$ 42,029
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REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 1,308,120
142	Adjustment to Rate Base		(Line 61)	-152,561
143	Rate Base		(Line 62)	\$ 1,155,559
144	O&M		(Line 85)	67,760
145	Depreciation & Amortization		(Line 101)	43,675
146	Taxes Other than Income		(Line 103)	11,886
147	Investment Return		(Line 130)	97,523
148	Income Taxes		(Line 140)	42,029
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 262,874
Net Plant Carrying Charge				
151	Revenue Requirement		(Line 150)	\$ 262,874
152	Net Transmission Plant		(Line 24 - 35)	1,291,678
153	Net Plant Carrying Charge		(Line 151 / 152)	20.3513%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152	16.9087%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152	6.1048%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$ 123,322
157	Increased Return and Taxes		Attachment 4	149,097
158	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 156 + 157)	272,419
159	Net Transmission Plant		(Line 152)	1,291,678
160	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 158 / 159)	21.0903%
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159	17.6477%
162	Revenue Requirement		(Line 150)	\$ 262,874
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	252
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	-
166	Revenue Credits		Attachment 3	(10,736)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 252,389
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note K)	PJM Data	19,051
170	Rate (\$/MW-Year)		(Line 168 / 169)	13,248.09
171	Rate for Network Integration Transmission Service Rate (\$/MW/Year)		(Line 170)	13,248.09

Virginia Electric and Power Company
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Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference incates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month blances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the intial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

END

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2009

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(169,936)	(74,176)	(17,865)	
ADIT-283	0	(19,089)	(565)	
ADIT-190	0	112,762	63,495	
Subtotal	(169,936)	19,497	45,066	
Wages & Salary Allocator			3.7778%	
Gross Plant Allocator		10.0485%		
End of Year ADIT	(169,936)	1,959	1,702	(166,275)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(176,060)	180	2,297	(173,583)
Average Beginning and End of Year ADIT	(172,998)	1,069	2,000	(169,929)
End of Year ADIT	(166,275)			
End of Previous Year ADIT	(173,583)			
Average Beginning and End of Year ADIT	(169,929)			

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
BAD DEBTS	4,931	4,931				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
EPA AUCTION PROCEEDS	-					Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
FLEET LEASE CREDIT - CURRENT	-					Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
GROSS REC-UNBILLED REV-NC	-					Books include income when meter is read; taxed when service is provided.
NUCLEAR FUEL - PERMANENT DISPOSAL	-					Books estimate expense, tax deduction taken when paid.
SEPARATION/ERT	-					Book amount accrued and expensed; tax deduction when paid.
SO2 ALLOWANCES - CURRENT	-					Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
SUCCESS SHARE PLAN	-					Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-					Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WEST VA PROPERTY TAX	-					Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of t property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
CAP EXPENSE	-					Represents 162 deduction for tax; capital for books.
CAPITALIZED INTEREST OPERATING CWIP	51,815	51,815				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	108,008			108,008		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED INTEREST OPERATING IN SERVICE	-					Represents tax "In Service" capitalized interest placed in service net of tax amortization.
DECOMMISSIONING & DECONTAMINATION	-					Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DECOMMISSIONING & DECONTAMINATION	-					Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEFERRED GAIN/LOSS OPERATING	70			70		Represents the ADIT on Book Gain/Loss as accrued.
DSM	262	262				Represents a regulatory asset associated with Demand Side Mgt. Program that is being amortized for books.
EARNEST MONEY	-					Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	11,378	11,378				Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING	262,433	262,433				Represents ARO accruals not deductible for tax.
FIXED ASSETS	6			6		This item represents the accumulated deferred taxes associated with settled IRS audit issues related to fixed assets that have not been incorporated into the Federal Tax Return.
FLEET LEASE CREDIT - CURRENT	118			118		The fleet lease credit has been deferred for book purposes and is spread over the life of the related lease.
FLEET LEASE CREDIT - NONCURRENT	257			257		Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
GAIN/LOSS) INTERCO SALES -BOOK/TAX	-					Tax recognizes the intercompany gain/loss over the tax life of the assets.
GENERAL BUSINESS CREDITS	-					Represents business credits not expensed through current due to consolidated return limitations.
GROSS REC-UNBILLED REV-NC	100	100				Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	9,798	9,798				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	5,910	5,910				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	4,283				4,283	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,970	1,970				Books pre-capitalize when purchased; tax purposes when installed.
OPEB	20,759				20,759	Represents the difference between the book accrual expense and the actual funded amount.
POWER PURCHASE BUYOUT	499	499				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	3,173			3,173		Books record the yield to maturity method; taxes amortize straight line.
REACQUIRED DEBT GAIN/LOSS)	1,130			1,130		Amortized for books and expensed for tax purposes.
REACTOR DECOMMISSIONING LIABILITY	350	350				Represents the difference between the accrual and payments.
REGULATORY ASSET - D & D	4	4				Not applicable to Transmission Cost of Service calculation.
REGULATORY LIABILITY - FAS 143	4,592	4,592				Represents regulatory liability established due to adoption of FAS 143.
RETIREMENT - (FASB 87)	38,418				38,418	Book estimate accrued and expensed; tax deduction when paid.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	34				34	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD - FEDERAL EFFECT	-					Federal effect of state deductions.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	6,681	6,681				Federal effect of state deductions.
WEST VA PROPERTY TAX	1,555	1,555				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIABILITY	-					Represents the tax effect of ITC that will be refunded to the customer.
DEFERRED GAIN/LOSS-FUTURE USE	(789)	(789)				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	(159)	(159)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
FINANCIAL DERIVATIVES CURRENT ASSET	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	5	5				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	16	16				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	18	18				Not applicable to Transmission Cost of Service calculation.
ADIT - OTHER COMPREHENSIVE INCOME	27	27				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	37	37				Not applicable to Transmission Cost of Service calculation.
FAS 133	92	92				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	109	109				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	125	125				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	140	140				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	146	146				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	245	245				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	307	307				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	358	358				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2009

CAPITALIZED BROKERS FEES	752	752			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	969	969			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	1,136	1,136			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	1,385	1,385			Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917			Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	2,676	2,676			Not applicable to Transmission Cost of Service calculation.
DSIT 190 N ONOP NONCURRENT ASSET W.V.	3,305	3,305			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY FX FUEL HEDGE	4,959	4,959			Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	5,052	5,052			Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	5,092	5,092			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES CAPACITY - NC	15,697	15,697			Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	65,568	65,568			Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	98,852	98,852			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING TRUST - NC	395,092	395,092			Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET W.V. DEREGULATED	7	7			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	7	7			Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET N.C. DEREGULATED	12	12			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV	35	35			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V. (190)	54	54			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC	55	55			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190)	87	87			Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET Va. DEREGULATED	152	152			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	210	210			Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	299	299			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	425	425			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	764	764			Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	857	857			Not applicable to Transmission Cost of Service calculation.
DFIT - ITC ASSET FIT DEREGULATED	900	900			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	1,088	1,088			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	1,192	1,192			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	4,496	4,496			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	7,016	7,016			Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	20,858	20,858			Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	61,672	61,672			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	147	147			Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS	368	368			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	1,427	1,427			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	3,863	3,863			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	11,939	11,939			Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,259,538	1,083,282	0	112,762	63,495
Less FASB 109 Above if not separately removed			0		
Less FASB 106 Above if not separately removed			0		0
Total	1,259,538	1,083,282	0	112,762	63,495

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2009

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL IN SERVICE	(249)	(249)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(7,422)	(4,066)	(3,355)			Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	-					Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(43)	(43)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(6,284)			(6,284)		Represents the unallowable amount of book interest.
CAP EXPENSE	(13,767)			(13,767)		Capitalized for books and current deduction for tax as repairs.
CASUALTY LOSS	(14,521)			(14,521)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 1 deduction for repairs to restore to pre-casualty condition.
COMPUTER SOFTWARE-CWIP	(2,650)	(2,650)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(17,865)				(17,865)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(131,305)	(120,281)	(11,024)			Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	(4,519)	(4,519)				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	(287,705)	(287,705)				Not applicable to Transmission Cost of Service calculation.
FERC FULL NORM CURR PROV - COOPS	158				158	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM CURR PROV - MS	(1,918)				(1,918)	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM CURR PROV - MUNIS	(779)				(779)	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM CURR PROV - ODEC OTHER	878				878	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - COOPS	(4,892)				(4,892)	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - MS	(11,495)				(11,495)	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - MUNIS	(5,043)				(5,043)	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - ODEC	(6,323)				(6,323)	Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - ODEC NO. ANNA	749				749	Represents the difference between book and tax depreciation for FERC jurisdiction.
FIXED ASSETS	(10,034)				(10,034)	Not applicable to Transmission Cost of Service calculation.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(904)				(904)	Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	(1,104)	(1,104)				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	9,942	9,942				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(1,589)	(1,589)				Difference between book CWIP and Tax CWIP as a result of Euro exchange utilization.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(1,984,195)	(1,828,638)	(155,557)			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLAN OPER LAND	707	707				Not applicable to Transmission Cost of Service calculation.
ROUNDING METERS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - ASBESTOS	-					Books pre-capitalize when purchased; tax purposes when installed.
FIXED ASSETS LIBERALIZED DEPRECIATION - PLANT ACUFIL FIN46	-					Amortized into expense for book purposes over the recovery period; capitalization of the cost for tax purposes.
FAS 109 REG ASSET	-					Represents IRS audit adjustments to plant-related differences.
DECOMMISSIONING TRUST BOOK INCOME	(43,637)	(43,637)				Represents the adjustment to FERC for FIN46 assets.
LIBERALIZED DEPRECIATION - PLANT LAND NONUTILITY	(577)	(577)				Represents deferred tax deficiency related to previous flow-through and ARAM related ADIT that will be collected from the customers.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	228	228				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(218,351)	(218,351)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(136,076)	(136,076)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(25,182)	(25,182)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(24,431)	(24,431)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(15,700)	(15,700)				Not applicable to Transmission Cost of Service calculation.
AFC DEFERRED TAX - PLANT CWIP	(4,224)	(4,224)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(983)	(983)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(761)	(761)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	(179)	(179)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(45)	(45)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(44)	(44)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	(30)	(30)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS - VA	(27)	(27)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - GENERAT	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS - NC	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS - WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	3	3				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	45	45				Not applicable to Transmission Cost of Service calculation.
AFC DEFERRED TAX - FUEL CWIP	124	124				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	803	803				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL - OTHER	7,814	7,814				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(2,963,478)	(2,701,501)	(169,936)	(74,176)	(17,865)	
Less FASB 109 Above if not separately removed	0					
Less FASB 106 Above if not separately removed	0					
Total	(2,963,478)	(2,701,501)	(169,936)	(74,176)	(17,865)	

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2009

Instructions for Account 282:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
DEFERRED FUEL EXPENSE - OTHER	(15,826)	(15,826)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	(1,830)	(1,830)				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(152)	(152)				IRS settlement required additional tax capitalization of handling costs.
EARNST MONEY	-					Represents advances not recognized for tax.
NUCLEAR FUEL - PERMANENT DISPOSAL	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
REG LIABILITY - ARO	(229,078)	(229,078)				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(565)				(565)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	(670)	(670)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(6,935)	(6,935)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(35,536)	(35,536)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,628)	(2,628)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
ROUNDING	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-					Book expense for emissions allowances based on moving-average-cost, tax expense based on spec identification.
W.VA. STATE NOL CFWD	-					Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(19,089)			(19,089)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
FAS 109 REG ASSET	-					Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(78,278)	(78,278)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(26,055)	(26,055)				Not applicable to Transmission Cost of Service calculation.
FAS 133	(18,092)	(18,092)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	(15,555)	(15,555)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA	(12,536)	(12,536)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(2,787)	(2,787)				Not applicable to Transmission Cost of Service calculation.
FAS 133	(1,723)	(1,723)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C.	(844)	(844)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V.	(576)	(576)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA	(374)	(374)				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY FX FUEL HEDGE	(262)	(262)				Not applicable to Transmission Cost of Service calculation.
REG ASSET POWER HEDGE	(92)	(92)				Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC.	(30)	(30)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C.	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V.	(17)	(17)				Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
REG ASSET HEDGES CAPACITY	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(135,211)	(135,211)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	(53,315)	(53,315)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(14,150)	(14,150)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(9,440)	(9,440)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(3,857)	(3,857)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(2,412)	(2,412)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(2,405)	(2,405)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA	(767)	(767)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(174)	(174)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDE	(115)	(115)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(109)	(109)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C.	(52)	(52)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V.	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	0	0				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
	0					
Subtotal - p277 (Form 1-F filer: see note 6, below)	(691,645)	(671,991)	-	(19,089)	(565)	
Less FASB 109 Above if not separately removed	-				-	
Less FASB 106 Above if not separately removed	-				-	
Total	(691,645)	(671,991)	-	(19,089)	(565)	

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2009

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Amortization ITC-255

		Item	Balance	Amortization
1		Amortization		3,125
2		Amortization to line 136 of Appendix A	Total	948
3		Total	-	4,073
4		Total Form No. 1 (p 266 & 267)	Form No. 1 balance (p.266) for amortiz:	4,073
5		Difference /1	-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2008

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(176,060)	(91,886)	(17,865)	
ADIT-283	0	(19,089)	(565)	
ADIT-190	0	112,762	79,245	
Subtotal	(176,060)	1,787	60,816	
Wages & Salary Allocator			3.7778%	
Gross Plant Allocator		10.0485%		
ADIT	(176,060)	180	2,297	(173,583)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
BAD DEBTS	4,931	4,931				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
EPA AUCTION PROCEEDS	-					Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
FLEET LEASE CREDIT - CURRENT	-					Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
GROSS REC-UNBILLED REV-NC	-					Books include income when meter is read, tax when service is provided.
NUCLEAR FUEL - PERMANENT DISPOSAL SEPARATION/ERT	-					Books estimate expense, tax deduction taken when paid.
SO2 ALLOWANCES - CURRENT	-					Book amount accrued and expensed; tax deduction when paid.
SUCCESS SHARE PLAN	-					Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
VA PROPERTY TAX	-					Book amount accrued as its earned; tax deduction is actual payout
WEST VA PROPERTY TAX	-					the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
CAP EXPENSE	-					Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
CAPITALIZED INTEREST OPERATING CWIP	66,320	66,320				Represents 162 deduction for tax; capital for books.
CAPITALIZED INTEREST OPERATING IN SERVICE	108,008			108,008		Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	-					Represents tax "In Service" Capitalized Interest placed in service net of tax amortization.
DECOMMISSIONING & DECONTAMINATION	-					Represents tax "In Service" Capitalized Interest placed in service net of tax amortization.
DECOMMISSIONING & DECONTAMINATION	-					Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEFERRED GAIN/LOSS OPERATING	70			70		Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DSM	262	262				Represents the ADIT on Book Gain/Loss as accrued.
EARNST MONEY	-					Represents a regulatory asset associated with Demand Side Mgt. Program that is being amortized for books.
EMISSIONS ALLOWANCES	0	0				Represents advances not recognized for tax.
FAS 143 ASSET OBLIGATION	11,378	11,378				Not applicable to Transmission Cost of Service calculation.
FAS143 DECOMMISSIONING	247,243	247,243				Represents ARO accruals not deductible for tax.
FIXED ASSETS	6			6		Represents ARO accruals not deductible for tax.
FLEET LEASE CREDIT - CURRENT	118			118		This item represents the accumulated deferred taxes associated with settled IRS audit issues related to fixed assets that have not been incorporated into the Federal Tax Return.
FLEET LEASE CREDIT - NONCURRENT	257			257		The fleet lease credit has been deferred for book purposes and is spread over the life of the related lease.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
GENERAL BUSINESS CREDITS	-					Books estimate accrued and expensed; tax deduction when paid.
GROSS REC-UNBILLED REV-NC	100	100				Tax recognizes the intercompany gain/loss over the tax life of the assets.
INT STOR NORTH ANNA	10,802	10,802				Represents business credits not expensed through current due to consolidated return limitations.
INT STOR SURRY	6,516	6,516				Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE	4,283				4,283	Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
METERS	1,970	1,970				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
OPEB	20,759				20,759	Book estimate accrued and expensed; tax deduction when paid.
POWER PURCHASE BUYOUT	499	499				Books pre-capitalize when purchased; tax purposes when installed.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	3,173			3,173		Represents the difference between the book accrual expense and the actual funded amount.
REACQUIRED DEBT GAIN(LOSS)	1,130			1,130		Represents the difference between the book accrual expense and the actual funded amount.
REACTOR DECOMMISSIONING LIABILITY	350	350				Books record the yield to maturity method - taxes amortize straight line.
REGULATORY ASSET - D & D	4	4				Amortized for books and expensed for tax purposes.
REGULATORY LIABILITY - FAS 143	4,592	4,592				Represents the difference between the accrual and payments.
RETIREMENT - (FASB 87)	54,168				54,168	Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Represents regulatory liability established due to adoption of FAS 143.
SEPARATION/ERT	34				34	Book estimate accrued and expensed; tax deduction when paid.
W.VA. STATE NOL CFWD - FEDERAL EFFECT	-					Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	6,681	6,681				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIABILITY	-					Federal effect of state deductions.
WEST VA PROPERTY TAX	1,555	1,555				Federal effect of state deductions.
DEFERRED GAIN/LOSS-FUTURE USE	(789)	(789)				Represents the tax effect of ITC that will be refunded to the customer.
CIAC VA - NONOP CWIP	(159)	(159)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
FINANCIAL DERIVATIVES CURRENT ASSET	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	5	5				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	16	16				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	18	18				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2008

ADFIT - OTHER COMPREHENSIVE INCOME	27	27				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	37	37				Not applicable to Transmission Cost of Service calculation.
FAS 133	92	92				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	109	109				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	125	125				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	140	140				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	146	146				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	245	245				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	307	307				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	358	358				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	752	752				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	969	969				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	1,136	1,136				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	1,385	1,385				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	2,676	2,676				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	3,305	3,305				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY FX FUEL HEDGE	4,959	4,959				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	5,052	5,052				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	5,092	5,092				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES CAPACITY - NC	15,697	15,697				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	65,568	65,568				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	98,852	98,852				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING TRUST - NC	395,092	395,092				Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET W.V. DEREGULATED	7	7				Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK- SYSTEM OFFICE	7	7				Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET N.C. DEREGULATED	12	12				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV	35	35				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	54	54				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC	55	55				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190)	87	87				Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET Va. DEREGULATED	152	152				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	210	210				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	299	299				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	425	425				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	764	764				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	857	857				Not applicable to Transmission Cost of Service calculation.
DFIT - ITC ASSET FIT DEREGULATED	900	900				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	1,088	1,088				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	1,192	1,192				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	4,496	4,496				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	7,016	7,016				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	20,858	20,858				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	61,672	61,672				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	147	147				Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS	368	368				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	1,427	1,427				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	3,863	3,863				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	11,939	11,939				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,276,213	1,084,207	0	112,762	79,245	
Less FASB 109 Above if not separately removed	0		0			
Less FASB 106 Above if not separately removed	0		0		0	
Total	1,276,213	1,084,207	0	112,762	79,245	

Instructions for Account 190:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL IN SERVICE	(249)	(249)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(7,422)	(4,066)	(3,355)			Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	-					Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(43)	(43)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(6,284)			(6,284)		Represents the unallowable amount of book interest.
CAP EXPENSE	(26,017)			(26,017)		Capitalized for books and current deduction for tax as repairs.
CASUALTY LOSS	(19,981)			(19,981)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
COMPUTER SOFTWARE-CWIP	(2,650)	(2,650)				Represents the allowable "In house" deduction for tax.

ATTACHMENT H-16A

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2008

COMPUTER SOFTWARE-TAX AMORT	(17,865)				(17,865)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(138,655)	(126,931)	(11,724)			Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	(4,519)	(4,519)				Tax deduction for funding decommissioning trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	(297,505)	(297,505)				Not applicable to Transmission Cost of Service calculation.
FERC FULL NORM CURR PROV - COOPS	158			158		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM CURR PROV - MS	(1,918)			(1,918)		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM CURR PROV - MUNIS	(779)			(779)		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM CURR PROV - ODEC OTHER	878			878		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - COOPS	(4,892)			(4,892)		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - MS	(11,495)			(11,495)		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - MUNIS	(5,043)			(5,043)		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - ODEC	(6,323)			(6,323)		Represents the difference between book and tax depreciation for FERC jurisdiction.
FERC FULL NORM RES PROV - ODEC NO. ANNA	749			749		Represents the difference between book and tax depreciation for FERC jurisdiction.
GAIN/(LOSS) INTERCO SALES - BOOK/TAX	(904)			(904)		Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	(1,104)	(1,104)				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	19,950	19,950				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(1,589)	(1,589)				Difference between book CWIP and Tax CWIP as a result of Euro exchange utilization.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(2,032,769)	(1,871,789)	(160,981)			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLAN OPER LAND	707	707				Not applicable to Transmission Cost of Service calculation.
METERS	-	-				Books pre-capitalize when purchased, tax purposes when installed.
REG ASSET - ASBESTOS	-	-				Amortized into expense for book purposes over the recovery period; capitalization of the cost for tax purposes.
FIXED ASSETS	(10,034)			(10,034)		Represents IRS audit adjustments to plant-related differences.
FIN46	-					Represents the adjustment to FERC for FIN46 assets.
FAS 109 REG ASSET	-					Represents deferred tax deficiency related to previous flow-through and ARAM-related ADIT that will be collected from the customers.
ROUNDING	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(43,637)	(43,637)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NONUTILITY	(577)	(577)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	228	228				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(218,351)	(218,351)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(136,076)	(136,076)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(25,182)	(25,182)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(24,431)	(24,431)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(15,700)	(15,700)				Not applicable to Transmission Cost of Service calculation.
AFC DEFERRED TAX - PLANT CWIP	(4,224)	(4,224)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(983)	(983)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(761)	(761)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	(179)	(179)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(45)	(45)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(44)	(44)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	(30)	(30)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS - VA	(27)	(27)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - GENERAT	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS - NC	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS - WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	3	3				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	45	45				Not applicable to Transmission Cost of Service calculation.
AFC DEFERRED TAX - FUEL CWIP	124	124				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	803	803				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL - OTHER	7,814	7,814				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(3,036,905)	(2,751,094)	(176,060)	(91,886)	(17,865)	
Less FASB 109 Above if not separately removed						
Less FASB 106 Above if not separately removed						
Total	(3,036,905)	(2,751,094)	(176,060)	(91,886)	(17,865)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2008

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
DEFERRED FUEL EXPENSE - OTHER	(15,826)	(15,826)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	(1,830)	(1,830)				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(152)	(152)				IRS settlement required additional tax capitalization of handling costs.
EARNST MONEY	-					Represents advances not recognized for tax.
NUCLEAR FUEL - PERMANENT DISPOSAL	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
REG LIABILITY - ARO	(229,078)	(229,078)				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(565)				(565)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	(670)	(670)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(6,935)	(6,935)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(37,986)	(37,986)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,628)	(2,628)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
ROUNDING	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-					Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-					Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(19,089)			(19,089)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
FAS 109 REG ASSET	-					Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM-related ADIT.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(78,278)	(78,278)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(26,055)	(26,055)				Not applicable to Transmission Cost of Service calculation.
FAS 133	(18,092)	(18,092)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	(15,555)	(15,555)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA	(12,536)	(12,536)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(2,787)	(2,787)				Not applicable to Transmission Cost of Service calculation.
FAS 133	(1,723)	(1,723)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C.	(844)	(844)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V.	(576)	(576)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA	(374)	(374)				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY FX FUEL HEDGE	(262)	(262)				Not applicable to Transmission Cost of Service calculation.
REG ASSET POWER HEDGE	(92)	(92)				Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC.	(30)	(30)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C.	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V.	(17)	(17)				Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
REG ASSET HEDGES CAPACITY	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(135,211)	(135,211)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	(53,315)	(53,315)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(14,150)	(14,150)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(9,440)	(9,440)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(3,857)	(3,857)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(2,412)	(2,412)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(2,405)	(2,405)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA	(767)	(767)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(174)	(174)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDE	(115)	(115)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(109)	(109)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C.	(52)	(52)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V.	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	0	0				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
	0					
Subtotal - p277 (Form 1-F filer: see note 6, below)	(694,095)	(674,441)	-	(19,089)	(565)	
Less FASB 109 Above if not separately removed						
Less FASB 106 Above if not separately removed						
Total	(694,095)	(674,441)	-	(19,089)	(565)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2009 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (j)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
	Gross Plant Allocator		
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 10,205	100.0000%	\$ 10,205
1a Other Plant Related Taxes	0	10.0485%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 10,205		\$ 10,205
Labor Related			
	Wages & Salary Allocator		
6 Federal FICA & Unemployment & State Unemployment	\$ 44,506		
Total Labor Related	\$ 44,506	3.7778%	\$ 1,681
Other Included			
	Gross Plant Allocator		
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	10.0485%	\$ -
Total Included			\$ 11,886
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 18,822		
9 Gross Receipts Tax	10,612		
10 IFTA Fuel Tax			
11 Property Taxes - Other	103,141		
12 Sales and Use Tax - not allocated to Transmission	475		
13 Sales and Use Tax - Retail	8,788		
14 Other	(418)		
15	0		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 141,420		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 196,131</u>		
23 Difference	\$ (54,711)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2009 (000's)

<u>Directly Assigned Property Taxes</u>	\$ 113,346
--	-------------------

Production Property Tax	55,903
Transmission Property Tax	10,145
Distribution Property tax	45,708
General Property Tax	<u>1,590</u>
Total check	113,346

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,590.00
Wages & Salary Allocator	3.7778%
Trans General	60

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 10,145
General	<u>60</u>
Total Transmission Property Taxes	\$ 10,205

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2009 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	8,135	-	8,135
2	Total Rent Revenues (Sum Lines 1)	8,135	-	8,135
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	2,100		2,100
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)			-
6	PJM Transitional Revenue Neutrality (Note 1)			-
7	PJM Transitional Market Expansion (Note 1)			-
8	Professional Services (Note 3)	3,994		3,994
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,856		3,856
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	18,085	-	18,085
12	Less line 14g	(7,349)	-	(7,349)
13	Total Revenue Credits	10,736	-	10,736
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	12,129	-	12,129
14b	Costs associated with revenues in line 14a	2,569	-	2,569
14c	Net Revenues (14a - 14b)	9,560	-	9,560
14d	50% Share of Net Revenues (14c / 2)	4,780	-	4,780
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	4,780	-	4,780
14g	Line 14f less line 14a	(7,349)	-	(7,349)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2009 (000's)

A	Return and Taxes with Basis Point increase in ROE			
	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	149,097
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base		(Line 44 + 61)	1,155,559
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	273,431
105	Less LTD Interest on Securitization Bonds	(Note)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	273,431
107	Preferred Dividends	enter positive	p118.29c	15,721
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	5,735,261
109	Less Preferred Stock	enter negative	(Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-86,902
111	Common Stock		(Sum Lines 108 to 110)	5,389,345
	Capitalization			
112	Long Term Debt		p112.24c,d/2	5,059,094
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-1,384
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	0
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	5,057,710
117	Preferred Stock		p112.3c,d/2	259,014
118	Common Stock		(Line 111)	5,389,345
119	Total Capitalization		(Sum Lines 116 to 118)	10,706,069
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)	2.4%
122	Common %	Common Stock	(Line 118 / 119)	50.3%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0541
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0607
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0255
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0015
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0624
129	Total Return (R)		(Sum Lines 126 to 128)	0.0894
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	103,340
Composite Income Taxes				
	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0624
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		0.3906
135	T / (1-T)			0.6409
	ITC Adjustment			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-948
137	T/(1-T)		(Line 135)	0.6409
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-1,556
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		47,312
140	Total Income Taxes		(Line 138 + 139)	45,757

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5 - Cost Support
2009 - Projected

Electric / Non-electric Cost Support				2009 - Projected															
				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
Plant Allocation Factors																			
8	Electric Plant in Service	(Notes A & P)	p207.104g/Plant-Acc. Deprc Wkst	20,926,529	21,055,774	21,104,976	21,160,921	21,232,420	21,393,524	21,675,120	21,723,882	21,771,065	21,818,478	21,870,003	22,003,550	22,278,348	21,539,584	0	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & P)	p219.29c	8,742,826	8,784,422	8,828,474	8,890,767	8,938,531	8,986,701	9,036,392	9,079,635	9,123,220	9,168,841	9,214,658	9,260,650	9,306,750	9,027,836	0	
12	Accumulated Intangible Amortization	(Notes A & P)	p200.21c	214,007	216,014	218,083	202,726	205,045	207,132	202,774	204,974	206,875	206,992	207,109	207,225	207,342	208,177	0	Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & P)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
14	Accumulated Common Plant Depreciation - Electric	(Notes A & P)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Plant In Service																			
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	2,117,688	2,117,688	2,117,688	2,126,351	2,129,606	2,160,292	2,174,148	2,413,055	2,413,327	2,413,600	2,413,872	2,413,872	2,450,232	2,266,263	0	
15	Generator Step-Ups		Trans. Input Sht	110,864	110,864	110,864	110,864	110,864	110,864	110,864	110,864	110,864	110,864	110,864	110,864	110,864	110,864	0	
23	Generator Interconnect Facilities		Input Sht	23,820	23,820	23,820	23,820	23,820	23,820	23,820	23,820	23,820	23,820	23,820	23,820	23,820	23,820	0	
25	General & Intangible		p205.5.g & p207.99.g/G&I Wkst	851,044	854,739	857,239	859,791	862,292	866,708	869,703	872,268	874,789	877,310	879,831	883,930	886,451	868,931	0	
26	Common Plant (Electric Only)	(Notes A & P)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Accumulated Depreciation																			
32	Transmission Accumulated Depreciation	(Notes A & P)	p219.25.c/Trans.Input Sht	825,721	829,363	833,005	836,648	840,289	843,931	847,572	851,212	854,846	858,479	862,113	865,747	869,380	847,562	0	
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	2,467	2,649	2,831	3,013	3,195	3,377	3,559	3,741	3,923	4,105	4,287	4,469	4,651	3,531	0	
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	3,888	3,928	3,968	4,008	4,049	4,089	4,129	4,170	4,210	4,250	4,291	4,331	4,371	4,129	0	
36	Accumulated General Depreciation	(Notes A & P)	p219.28.b	311,887	312,991	314,100	315,213	316,331	317,454	318,582	319,715	320,852	321,994	323,140	324,292	325,448	318,615	0	
Materials and Supplies																			
50	Undistributed Stores Exp	(Notes A & Q)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.
Allocated General & Common Expenses																			
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Depreciation Expense																			
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	44,467	0	
91	Depreciation-General	(Note A)		-	-	-	-	-	-	-	-	-	-	-	-	-	25,773	0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	23,491	0	Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups			-	-	-	-	-	-	-	-	-	-	-	-	-	2,184	0	
88	Depreciation - Interconnection Facilities			-	-	-	-	-	-	-	-	-	-	-	-	-	469	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	

O&M Expenses				2009 - Projected															
				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	3,834	4,793	4,313	4,313	4,473	4,074	3,914	4,713	4,074	4,313	4,393	4,393	51,600	0	
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	102	0	
65	Transmission by Others		p321.96.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	

Wages & Salary				2009 - Projected															
				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	612,527	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	165,035	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	16,977	0	
2	Generator Step-Ups		Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	72	0	

Transmission / Non-transmission Cost Support				2009 - Projected															
				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details
30	Plant Held for Future Use (Including Land)	(Notes C & P)	p214.47.d	5,229	5,229	5,229	5,229	5,229	5,229	5,229	5,229	5,229	5,229	5,229	5,229	5,229	5,229	1,712	Specific identification based on plant records. The following plant investments are included:
																Form 1 Amount	Transmission Related	Non-transmission Related	Enter Details
																5,229	3517	1,712	

EPRI Dues Cost Support				2009 - Projected															
				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Form 1 Amount	EPRI Dues	Details
73	Allocated General & Common Expenses	(Note D)	p352.353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,853	3,853	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.1896/Attachment 5	\$ 27,184	164	27,020	See FERC Form 1 pages 350-351. Transmission related - Includes three year amortization of cost of current case.
77	Regulatory Commission Exp Account 928	(Note G)	p323.1896/Attachment 5		164		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	3,297	-	3,297	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT-State Income Tax Rate or Composite	(Note I)		Va 5.58%	NC 0.403%	Wva 0.26%			Enter Calculation 6.24%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note)	p323.191b	3,297	0	3,297	

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities										
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None										
<p>Instructions:</p> <p>1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process</p> <p>2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:</p> <table border="1"> <thead> <tr> <th></th> <th>Example</th> </tr> </thead> <tbody> <tr> <td>A. Total investment in substation</td> <td>1,000,000</td> </tr> <tr> <td>B. Identifiable investment in Transmission (provide workpapers)</td> <td>500,000</td> </tr> <tr> <td>C. Identifiable investment in Distribution (provide workpapers)</td> <td>400,000</td> </tr> <tr> <td>D. Amount to be excluded (A x (C / (B + C)))</td> <td>444,444</td> </tr> </tbody> </table>					Example	A. Total investment in substation	1,000,000	B. Identifiable investment in Transmission (provide workpapers)	500,000	C. Identifiable investment in Distribution (provide workpapers)	400,000	D. Amount to be excluded (A x (C / (B + C)))	444,444	<p>Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.</p> <p>Add more lines if necessary</p>	
	Example														
A. Total investment in substation	1,000,000														
B. Identifiable investment in Transmission (provide workpapers)	500,000														
C. Identifiable investment in Distribution (provide workpapers)	400,000														
D. Amount to be excluded (A x (C / (B + C)))	444,444														

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ -	\$ -	\$ -	100%	-	
	Labor Related, General plant related or Common Plant related			\$ 6,835	\$ 8,590	\$ 7,712	3.778%	291	
	Plant Related			\$ 2,939	\$ 7474	\$ 5,206	10.05%	523	
	Other			\$ 292	\$ 292	\$ 292	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		815	To line 49

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	To Line 50	Description of the Prepayments
48	Prepayments								
	Wages & Salary Allocator							3.778%	
	Pension Liabilities, if any, in Account 242			\$ -	\$ -	\$ -		3.778%	-
	Prepayments			\$ 132,791	\$ 170,385	\$ 151,588		3.778%	5,727
	Prepaid Pensions if not included in Prepayments							3.778%	-

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
Network Credits							
58	Outstanding Network Credits	(Note M)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note M)	From PJM	\$ -	\$ -	\$ -	None Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89				\$ -				\$ -	5	\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			-	

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note K)	PJM Data	Enter 19,051	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	451,731
	Less OPEB Current Year			31,571
	Plus: Stated OPEB (2008 actual)		Fixed (2008 actual)	31,571
69	Current Year Total A&G Expenses			451,731

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months. 0.000%

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	-
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	-
C	Difference (A-B)	-
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment $(C*D)$	0

Where:

i = interest rate as described in (iii) above.

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows¹:

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies².
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

1 New Plant Carrying Charge				
2 Fixed Charge Rate (FCR) if not a CIAC				
Formula Line				
3	A	154	Net Plant Carrying Charge without Depreciation	16.9087%
4	B	161	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	17.6477%
5	C		Line B less Line A	0.7389%
6 FCR if a CIAC				
7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	6.1048%

8 The FCR resulting from Formula is for the rate period only.
9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

10 Details		Project A				Project B				
11	Schedule 12 (Yes or No)	Yes	b0217			Yes	b0222			
12	Life	51	Upgrade Mt.Storm - Doubs 500 kV			51	Install 150 MVAR capacitor			
13	FCR W/O incentive Line 3	16.9087%				16.9087%				
14	Incentive Factor (Basis Points /100)	0				0				
15	FCR W incentive L.13 +(L.14*L.5)	16.9087%				16.9087%				
16	Investment	1,911,000				1,671,324				
17	Annual Depreciation Exp	37,471				32,771				
18	In Service Month (1-12)	6				6				
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006	1,911,000	20,297	1,890,703	-	1671324	17,751	1,653,573	-
21	W incentive	2006	1,911,000	20,297	1,890,703	-	1671324	17,751	1,653,573	-
22	W / O incentive	2007	1,890,703	37,471	1,853,233	-	1,653,573	32,771	1,620,802	-
23	W incentive	2007	1,890,703	37,471	1,853,233	-	1,653,573	32,771	1,620,802	-
24	W / O incentive	2008	1,853,233	37,471	1,815,762	347,661	1,620,802	32,771	1,588,031	304,058
25	W incentive	2008	1,853,233	37,471	1,815,762	347,661	1,620,802	32,771	1,588,031	304,058
26	W / O incentive	2009	1,815,762	37,471	1,778,292	341,325	1,588,031	32,771	1,555,260	298,517
27	W incentive	2009	1,815,762	37,471	1,778,292	341,325	1,588,031	32,771	1,555,260	298,517
28	W / O incentive	2010								
29	W incentive	2010								
30	W / O incentive	2011								
31	W incentive	2011								
32	W / O incentive	2012								
33	W incentive	2012								
34	W / O incentive	2013								
35	W incentive	2013								

Lines continues as new rate years as added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*		
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*		
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *		
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *		
E	True-Up Adjustment Before Interest without Incentive for Next Calendar Year (C-A)	-	-
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	-	-
G	Future Value Factor (1+i) ²⁴ months from Attachment 6	-	-
H	True-Up Adjustment without Incentive (E*G)	-	-
I	True-Up Adjustment with Incentive (F*G)	-	-

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project F				Project G				Project H			
Yes	B0341			Yes	B0403			Yes	b0328.1		
51	Install a breaker at Northern Neck			51	2nd Dooms 500/230 kV transformer addition			51	Meadowbrook-Loudon 500kV circuit (65 of 81 miles)		
16.9087%	115 kV			16.9087%				16.9087%			
0				0				1.5			
16.9087%				16.9087%				18.0172%			
2,050,992				8,465,714							
40,216				165,994				-			
6				6							
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
2050992	21,783	2,029,209									
2050992	21,783	2,029,209									
2,029,209	40,216	1,988,993		8,465,714	89,914	8,375,800					
2,029,209	40,216	1,988,993		8,465,714	89,914	8,375,800					
1,988,993	40,216	1,948,778	373,129	8,375,800	165,994	8,209,806	1,568,203				
1,988,993	40,216	1,948,778	373,129	8,375,800	165,994	8,209,806	1,568,203				
1,948,778	40,216	1,908,562	366,329	8,209,806	165,994	8,043,812	1,540,136				
1,948,778	40,216	1,908,562	366,329	8,209,806	165,994	8,043,812	1,540,136				

Line:

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project L				Project M				Project N			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
22,000,000	269,608	21,730,392	2,580,314	13,000,000	31,863	12,968,137	306,293	13,000,000	31,863	12,968,137	324,283
22,000,000	269,608	21,730,392	2,731,788					13,000,000	31,863	12,968,137	324,283

Line:

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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	Project O				Project P				Project Q			
10												
11	No				No				No			
12	51	Lexington Bank # 1 transformer			51	Dooms Bank # 1 transformer			51	Valley Bank # 1 transformer		
13	16.9087%	replacement			16.9087%	replacement			16.9087%	replacement		
14	1.5				1.5				1.5			
15	18.0172%				18.0172%				18.0172%			
16												
17	-				-				-			
18												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
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31												
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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project R					Project S				Project T			
Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
120,000,000	98,039	119,901,961	943,131									
120,000,000	98,039	119,901,961	989,296									

Line:

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project U				Project V				Project W				
11	Yes	b0453.1		Yes	b0337			Yes	b0467.2			
12	51	Convert Remington - Sowego		51	Lexington 230kV tie bus			51	Reconductor the Dickerson - Pleasant			
13	16.9087%	115kV to 230kV		16.9087%				16.9087%	View 230kV circuit			
14	1.25			1.25				1.25				
15	17.8324%			17.8324%				17.8324%				
16				3,971,642								
17	-			77,875				-				
18				5								
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26					3,971,642	48,672	3,922,970	465,822	-	-	-	-
27					3,971,642	48,672	3,922,970	488,610	-	-	-	-
28												
29												
30												
31												
32												
33												
34												
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Line:

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project X				Project Y				Project Z					
10	Yes	b0311		Yes	b0235	Yes	b0233						
11	51	Reconductor Idylwood to Arlington		51	Fentress Sub. Install 230 kV	51	Landstown Sub- 230 kV Capacitor Bank						
12	16.9087%	230kV		16.9087%	Cap Bank	16.9087%							
13	1.25			0		0							
14	17.8324%			16.9087%		16.9087%							
15	3,831,000			878,198		981,021							
16	75,118			17,220		19,236							
17	12			5		5							
18													
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20													
21													
22													
23													
24	3,831,000	3,130	3,827,870	30,109									
25	3,831,000	3,130	3,827,870	31,583									
26	3,827,870	75,118	3,752,752	716,012	878,198	10,762	867,436	103,001	981,021	12,022	968,999	115,061	
27	3,827,870	75,118	3,752,752	751,022	878,198	10,762	867,436	103,001	981,021	12,022	968,999	115,061	
28													
29													
30													
31													
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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project AA - 1					Project AA - 2				Project AB					
Yes	b0231				Yes	b0231.2				Yes	b0307 ; b0456			
51	Install 500 kV breakers and				51	Install 500 / 230 kV transformer, 230 kV breakers,				51	Re-Conductor Line #128			
16.9087%	500 kV bus work at Suffolk				16.9087%	and 230 kV bus work at Suffolk				16.9087%				
0					0					0				
16.9087%					16.9087%					16.9087%				
5,031,526					12,301,515					8,621,780				
98,657					241,206					169,055				
5					5					6				
Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	
5,031,526	61,661	4,969,865	590,133		12,301,515	150,754	12,150,761	1,442,808		8,621,780	91,571	8,530,209	877,038	
5,031,526	61,661	4,969,865	590,133		12,301,515	150,754	12,150,761	1,442,808		8,621,780	91,571	8,530,209	877,038	

Line:

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project AC				Project AD				Project AE			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
31,197,358	382,321	30,815,037	3,659,045	1,197,458	14,675	1,182,783	140,446	7,996,833	98,000	7,898,833	937,925
31,197,358	382,321	30,815,037	3,659,045	1,197,458	14,675	1,182,783	140,446	7,996,833	98,000	7,898,833	937,925

Line:

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Project AF b0338 Gordonsville Sub. - 230 - 115kV Tx.#1 Upgr.				Project AG b0455 Add 2nd Endless Caverns 230/115kV transformer				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		Total	Annual Revenue Requirement including Incentive if Applicable
2,995,404	31,814	2,963,590	304,703	4,263,324	52,247	4,211,077	500,033	14,489,440	-	4,442,325
2,995,404	31,814	2,963,590	304,703	4,263,324	52,247	4,211,077	500,033	14,547,239	4,693,934	

Line:

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #		
	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission	1.97%
General	
Structures and Improvements	1.86%
Communication Equipment	3.67%
Computer Equipment	16.51%
Furniture, Equipment and Office Machines	1.64%
Laboratory and Miscellaneous Equipment	4.10%
Stores and Power Operated Equipment	6.31%
Tools, Shop, Garage, and Other Tangible Equipment	4.93%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.