

Formula Rate Update for AEP East Operating Companies in PJM

**To be Effective July 1, 2010 through June 30, 2011
Docket No ER08-1329**

Pursuant to PJM OATT Attachment H-14A (Formula Rate Implementation Protocols), AEP has calculated its Annual Transmission Revenue Requirements (ATRR) to produce the “Annual Update” for the Rate Year beginning July 1, 2010 through June 30, 2011. All the files pertaining to the Annual Update are to be posted on the PJM website in PDF format. The first file provides the ATRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will decrease effective July 1, 2010 from \$24,550.54 per MW per year to \$22,558.81 per MW per year with the AEP annual revenue requirement decreasing from \$599,570,841 to \$550,929,037.

The AEP Schedule 1A rate will increase from \$0.0771 per MWh to \$.1019 per MWh.

An annual revenue requirement of \$6,230,866 for three RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Project revenue requirement includes:

1. b0504 (Hanging Rock) of \$1,399,436
2. b0318 (Amos 765/138 kV Transformer) of \$2,672,729
3. b0839 (Twin Branch) of \$2,158,701