

Zonal Cost Allocation For Retaining Eddystone 2 Generator

2012 Zonal Cost Allocation

(To be used for the September 1, 2011 through August 31, 2012 timeframe)

The 2012 reliability problems that would occur if the Eddystone 2 unit retired prior to the summer of 2012 are:

- Contingency overload on Chichester 230/138 kV transformer
- Contingency overload on Chichester – Saville 138 kV circuit

At the time of this posting the anticipated reinforcements would be:

- Add second 230/138 kV transformer in parallel with existing transformer at Chichester substation
- Reconductor Chichester – Saville 138 kV circuit and replace terminal equipment at Chichester and Saville substations

Based on PJM's assessment of the contribution to the need for, and benefits expected to be derived from, the facilities, the zonal percentage cost allocation for 2012 (September 1, 2011 through August 31, 2012 timeframe) is:

Company Name	Allocation
Jersey Central Power and Light Company	4.56%
Neptune Regional Transmission System, LLC	0.49%
PECO Energy Company	80.82%
East Coast Power, LLC	0.36%
Hudson Transmission Partners, LLC	0.35%
Public Service Electric and Gas Company	12.91%
Rockland Electric Company	0.51%