



955 Jefferson Ave.
Valley Forge Corporate Center
Norristown, PA 19403-2497

February 11, 2005

PLANNING COMMITTEE

Dear Committee Members:

2005 PJM LOAD FORECAST REPORT

Enclosed is the 2005 PJM Load Forecast Report, prepared by the Load Analysis Subcommittee, as reviewed and endorsed at your February 10, 2005 meeting. It contains long-term forecasts of peaks, energy, and load management. PJM Staff produced the report, using forecasts submitted by Subcommittee members.

Only currently integrated zones are included in the report; zones will be added as they join the RTO. This year's report contains forecasts for the AEP, ComEd, Dayton, and Duquesne zones for the first time. Summer and winter peak load graphs for each zone have been consolidated onto one page. The combinations of seasonal peaks reflected in Tables D-1 through D-3 are those requested by the PJM System Planning Division; other combinations are anticipated in future reports.

The PJM RTO weather normalized summer peak is forecast to increase at an average rate of 1.7% per year over the next ten years – from 115,166 MW in 2005 to 136,549 MW in 2015 – an increase of 21,383 MW over the decade. Individual geographic zone growth rates vary from 1.1% to 2.5%.

The PJM RTO weather normalized winter peak is forecast to increase at an average rate of 1.5% per year over the next ten years – from 95,679 MW in 2004/05 to 111,091 MW in 2014/15 – an increase of 15,412 MW over the decade. Individual geographic zone growth rates vary from 0.7% to 2.9%.

Copies of the approved report will be provided to the Planning Committee and the Load Analysis Subcommittee, as well as PJM staff. It will also be made publicly available on the PJM website.

If you have any questions regarding this report, please contact me at 610-666-4730.

Sincerely,

John M. Reynolds

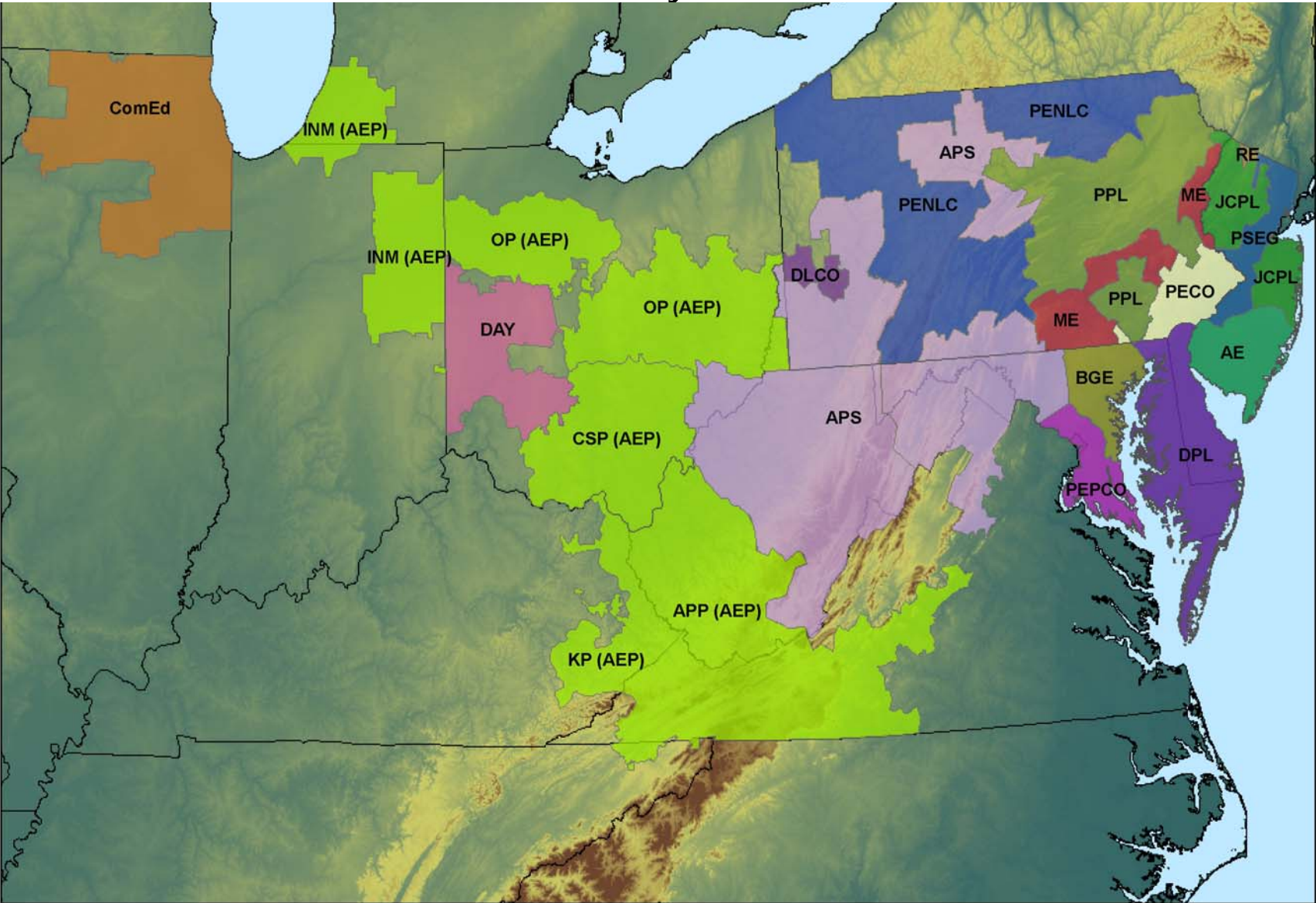
John M. Reynolds

Chairman

Load Analysis Subcommittee

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Attachment

PJM Load Forecast Report February 2005



Prepared by The Load Analysis Subcommittee

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* Supplemental Analysis to be published at a later date

TERMS AND ABBREVIATIONS USED IN THIS REPORT

AE	Atlantic Electric zone (part of Pepco Holdings, Inc)
AEP	American Electric Power zone (incorporated 10/1/2004)
APP	Appalachian Power, sub-zone of AEP
APS	Allegheny Power zone (incorporated 4/1/2002)
Base Load	Average peak load on non-holiday weekdays with no heating or cooling load
BGE	Baltimore Gas & Electric zone
BtM	Behind-the-Meter Generation (formerly NUG - Non-utility Generation)
COMED	Commonwealth Edison zone (incorporated 5/1/2004)
Contractually Interruptible	Load Management from customers responding to direction from a control center
Cooling Load	Summer peak load less base load
CSP	Columbus Southern Power, sub-zone of AEP
Direct Control	Load Management achieved directly by a signal from a control center
DAY	Dayton Power & Light zone
DLCO	Duquesne Lighting Company zone
DPL	Delmarva Power & Light zone (part of Pepco Holdings, Inc)
FE/GPU	The combination of First Energy's Jersey Central Power & Light, Metropolitan Edison, and Pennsylvania Electric zones (formerly GPU)
Heating Load	Winter peak load less base load
INM	Indiana Michigan Power, sub-zone of AEP
JCPL	Jersey Central Power & Light zone
KP	Kentucky Power, sub-zone of AEP
LM	Load Management, both active and passive
MAAC	Mid-Atlantic Area Council, a NERC reliability region coterminous with PJM Mid-Atlantic
METED	Metropolitan Edison zone

OP	Ohio Power, sub-zone of AEP
PECO	PECO Energy zone
PED	Potomac Edison, sub-zone of APS
PEPCO	Potomac Electric Power zone (part of Pepco Holdings, Inc)
PL	PPL Electric Utilities, sub-zone of PLGroup
PLGroup/PLGRP	Pennsylvania Power & Light zone
PENLC	Pennsylvania Electric zone
PS	Public Service Electric & Gas zone
RECO	Rockland Electric (East) zone (incorporated 3/1/2002)
UGI	UGI Utilities, sub-zone of PLGroup
WP	West Penn Power, sub-zone of APS
Zone	Areas within the PJM Control Area, as defined in Schedule 16 of the PJM Reliability Assurance Agreement

2005 PJM LOAD REPORT

EXECUTIVE SUMMARY

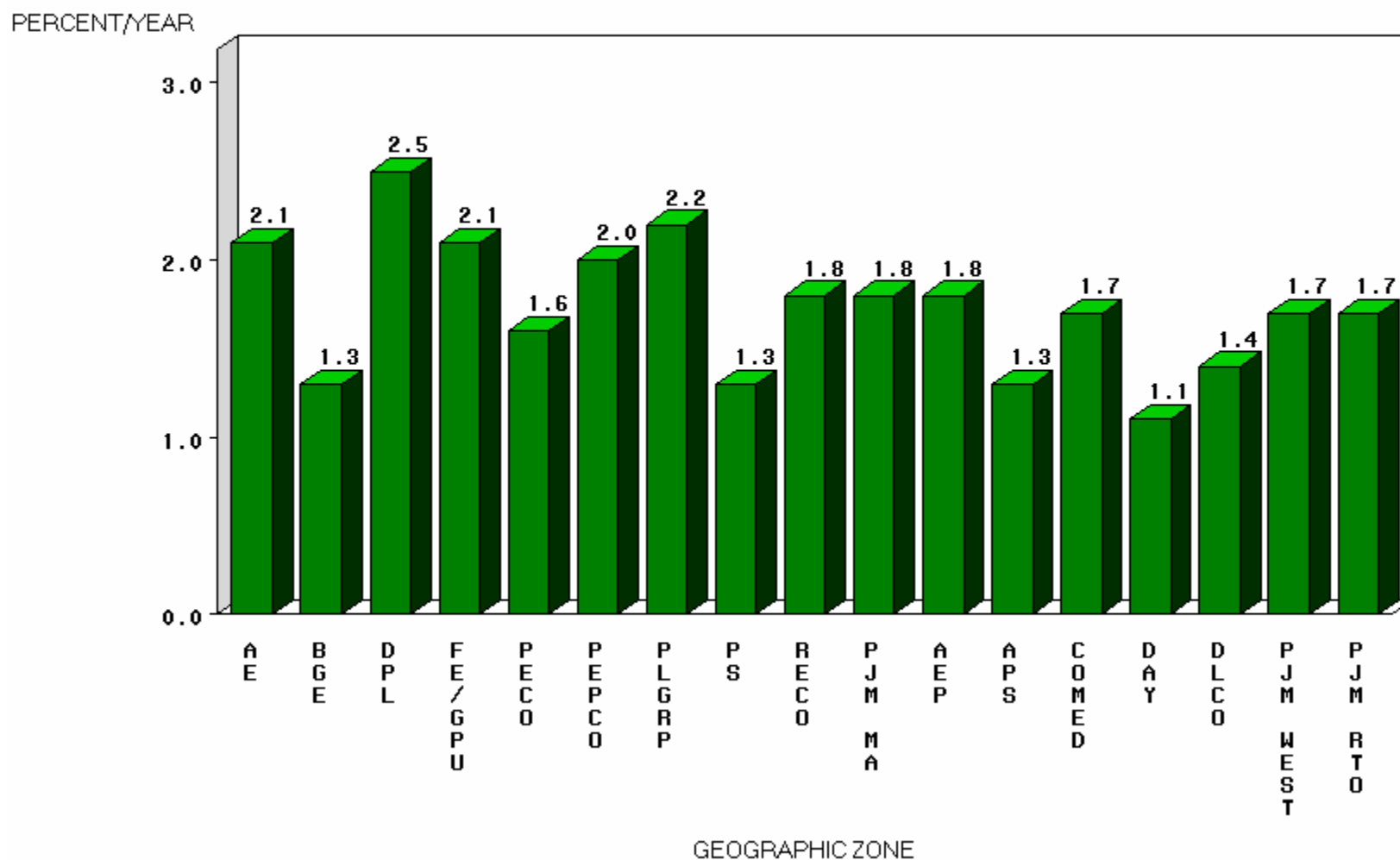
The following is a brief summary of the highlights of this report:

1. The PJM Mid-Atlantic weather normalized summer peak for 2004 was 56,441 MW, an increase of 1.3% from the 2003 normalized summer peak. The sum of zones projection for the 2005 PJM Mid-Atlantic summer peak is 57,631 MW, an increase of 1,190 MW, or 2.1%, from the 2004 normalized peak.
2. The PJM Western weather normalized summer peak for 2004 was 29,653 MW (including only APS and COMED). The projection for the 2005 PJM West (including all five zones) summer peak is 60,475 MW.
3. Summer peak load growth for PJM Mid-Atlantic is projected to average 1.8% over the next 10 years. The PJM Mid-Atlantic summer peak reaches 68,857 MW in 2015, a 10-year increase of 11,226 MW. For PJM Western, summer peak load growth is projected to average 1.6% over the next 10 years. The PJM Western summer peak reaches 70,204 MW in 2015, a 10-year increase of 10,550 MW. For the entire PJM RTO, summer peak load growth is projected to average 1.7% over the next 10 years. The PJM RTO summer peak reaches 136,549 MW in 2015, a 10-year increase of 21,383 MW.
4. Winter peak load growth for PJM RTO is projected to average 1.5% over the next 10 years. The PJM RTO winter peak load in 2014/15 is forecast to be 111,091 MW, a 10-year increase of 15,412 MW.
5. Based on the combined zonal forecasts contained within this report, the PJM RTO will continue to be summer peaking during the next 10 years.
6. Annual energy growth for the PJM RTO is projected to average 1.7% over the next 10 years. Annual net energy for PJM is forecast to reach 713,363 GWh in 2015. The PJM RTO load factor is projected to decline slowly, from approximately 60.0% to 59.6%. For PJM Mid-Atlantic, load factor will decline from 55.8 to 55.3% over the forecast horizon, while PJM Western load factor will decline from 62.0 to 61.8%.

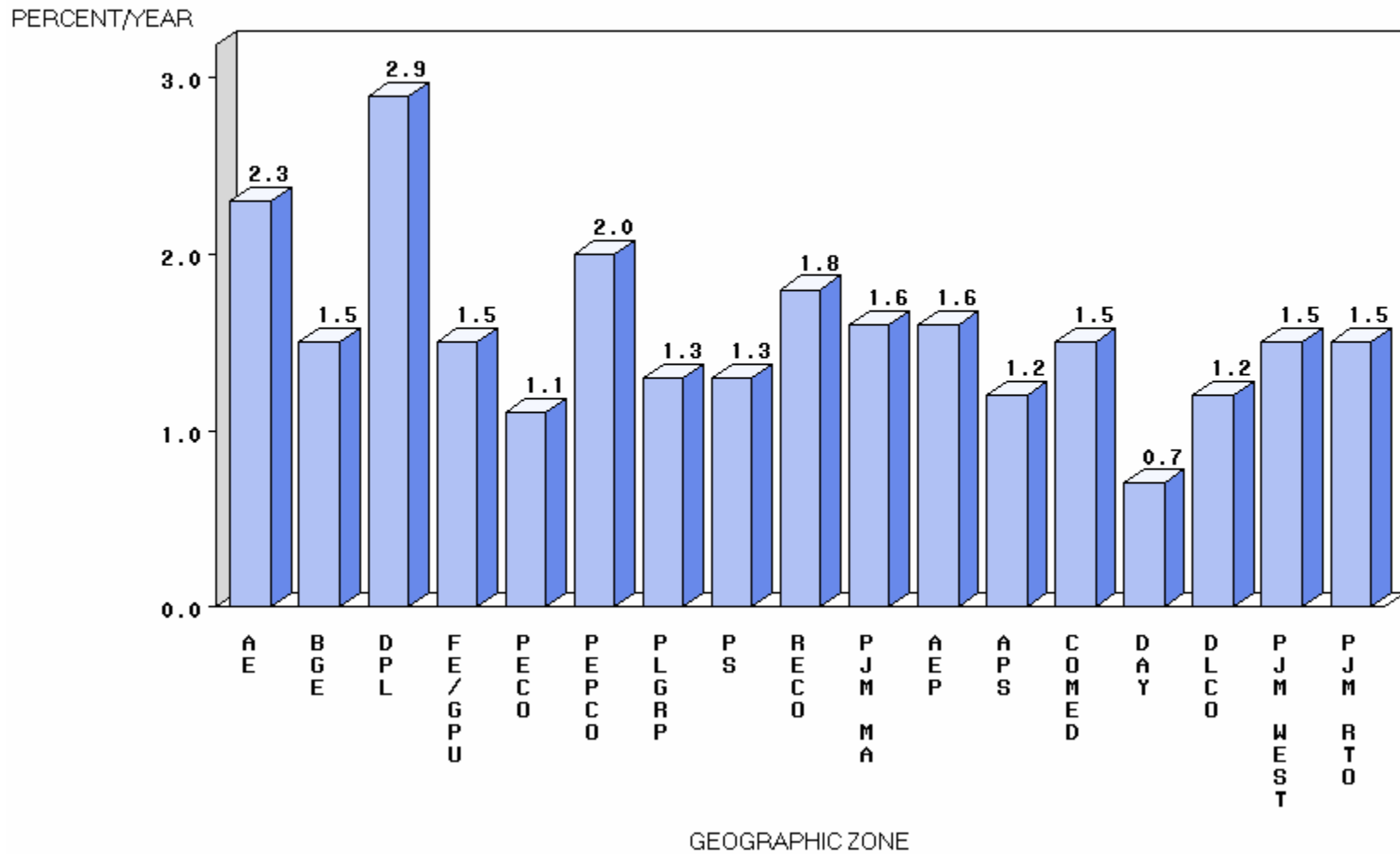
NOTE:

All 10-year compound growth rates are calculated from the first year of the forecast. The zonal forecasts assume normal peak day weather, as defined for each zone.

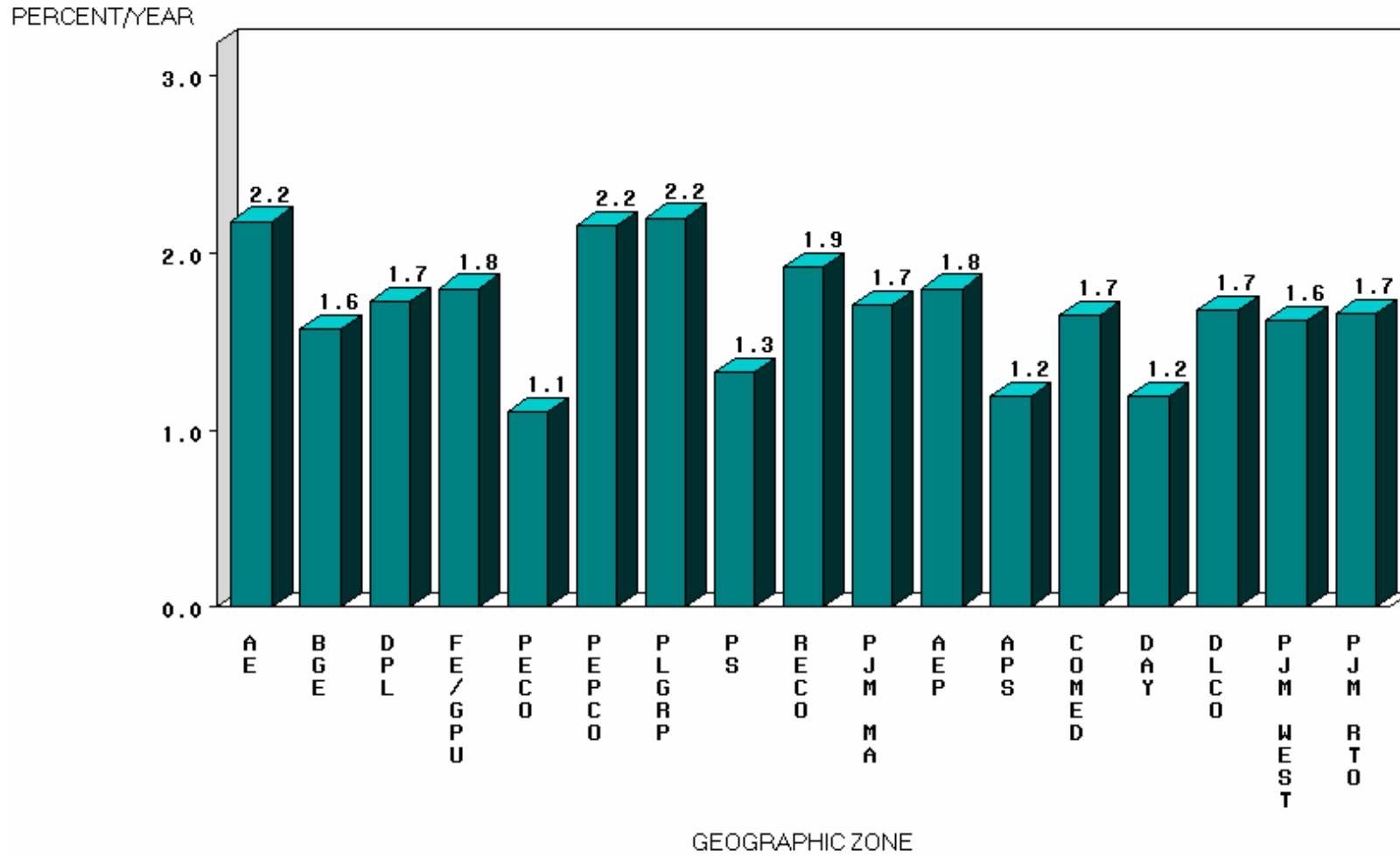
PJM SUMMER PEAK LOAD GROWTH RATE 2005 - 2015



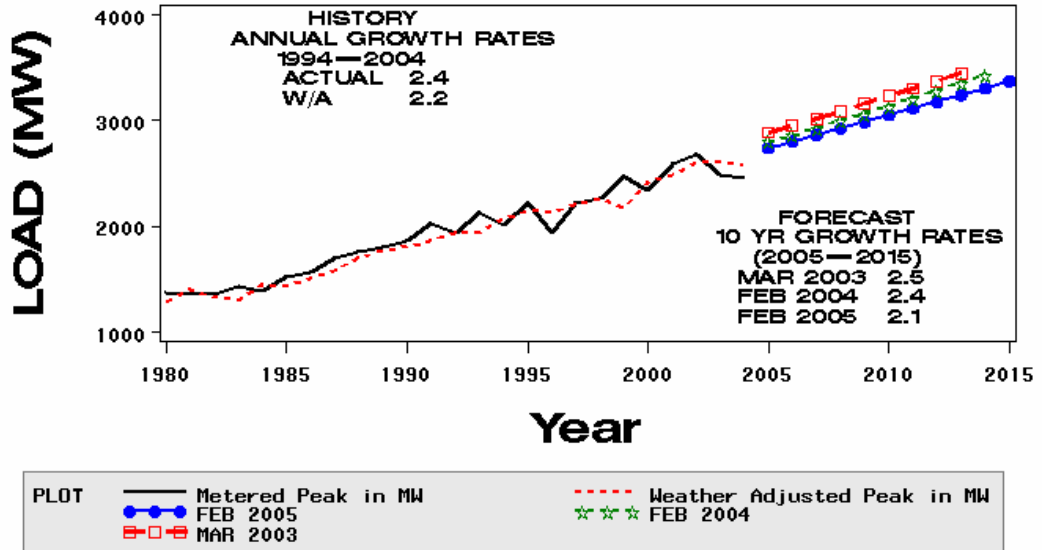
PJM WINTER PEAK LOAD GROWTH RATE 2005 - 2015



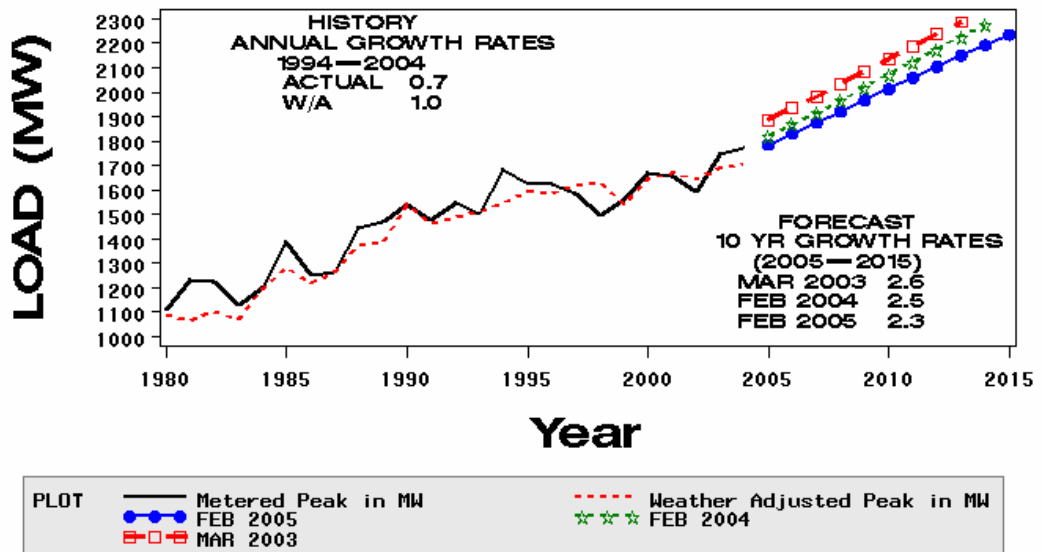
PJM NET ENERGY GROWTH RATE 2005 - 2015



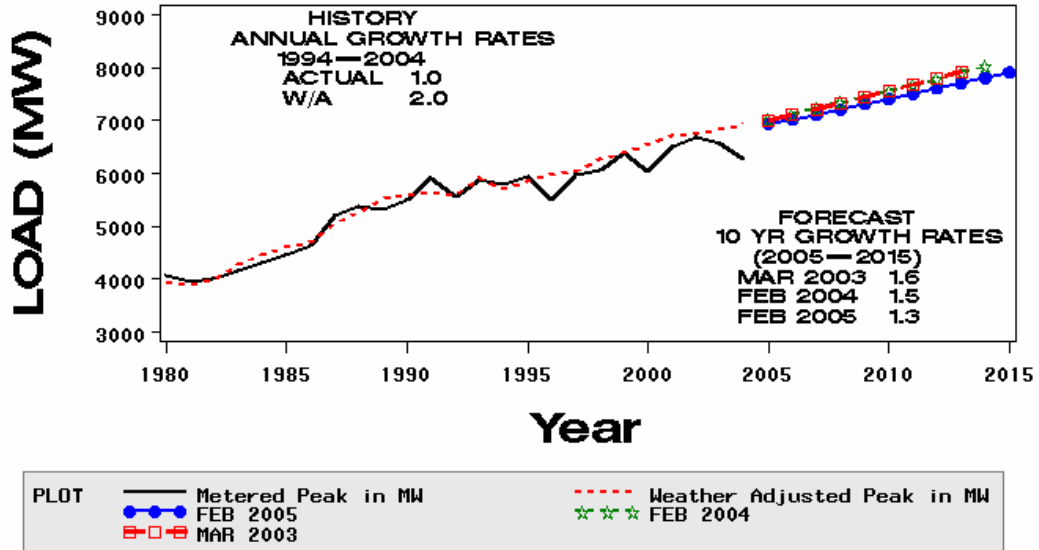
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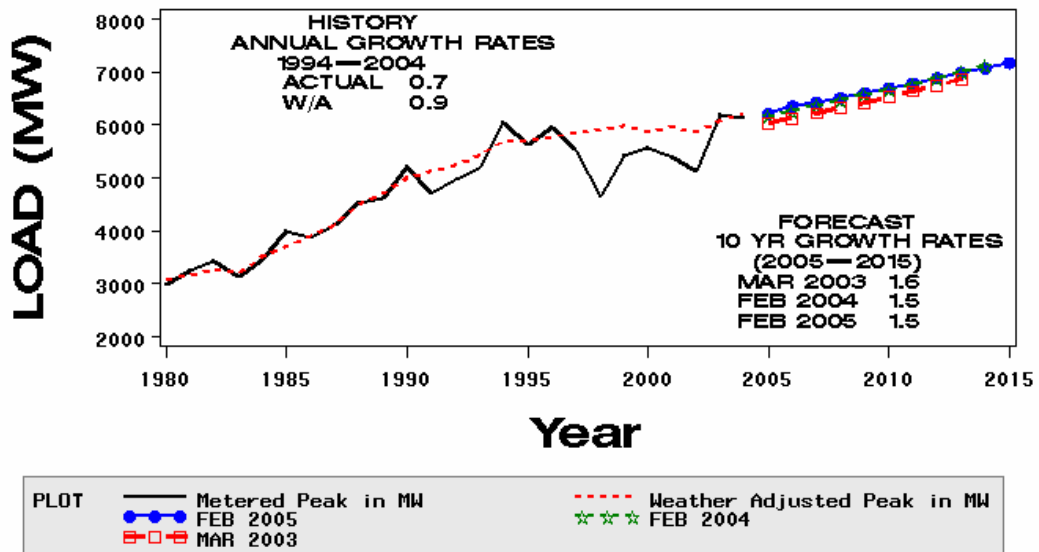
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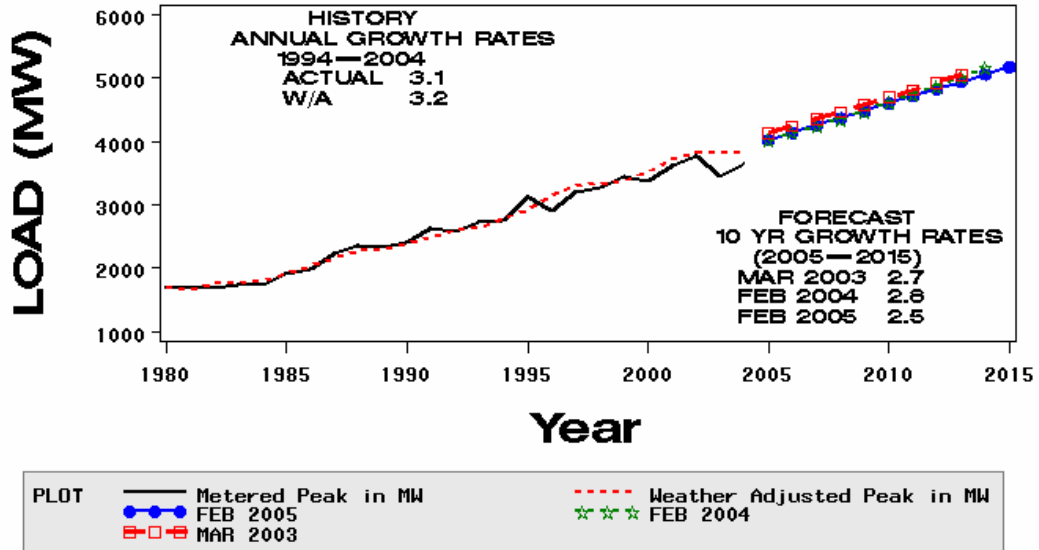
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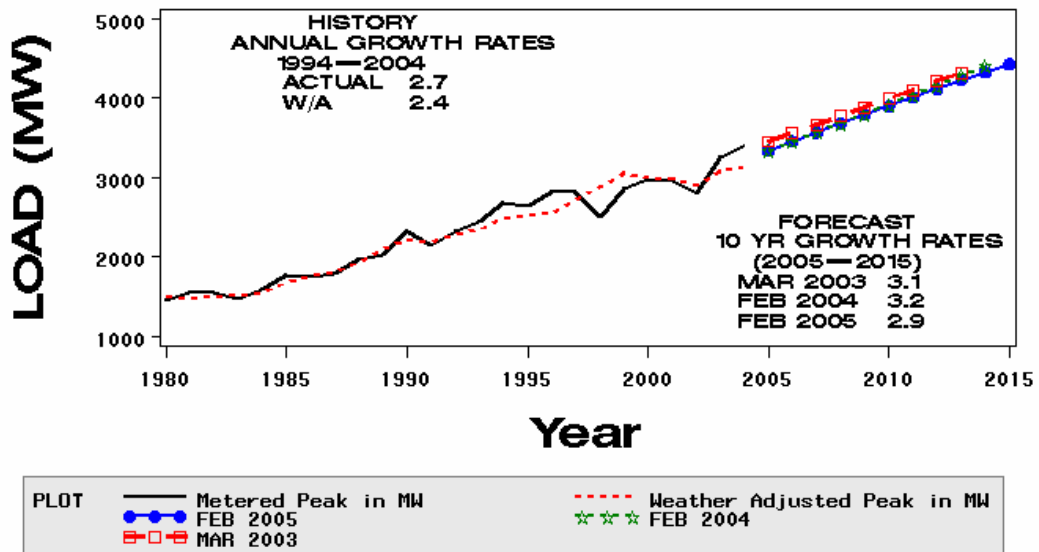
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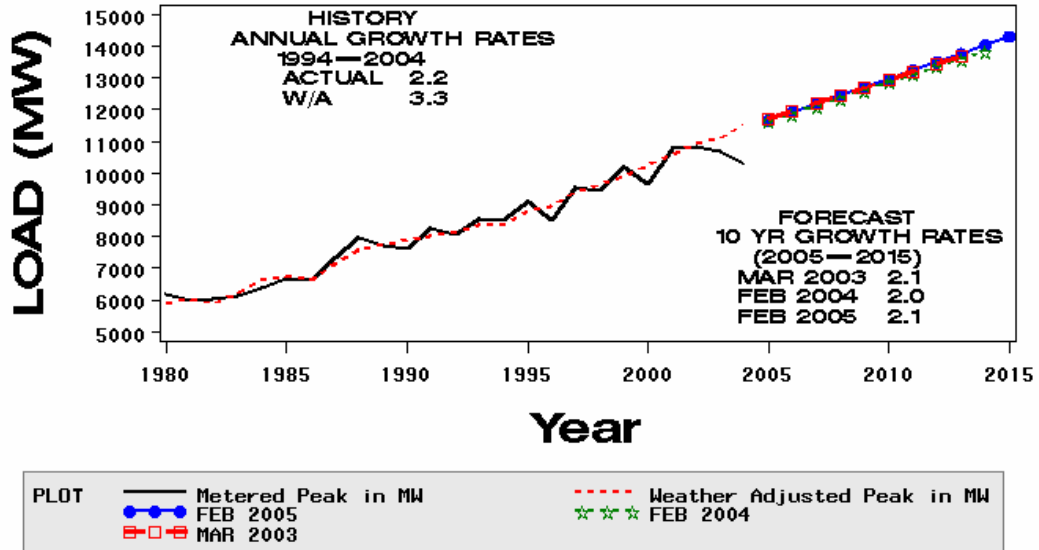
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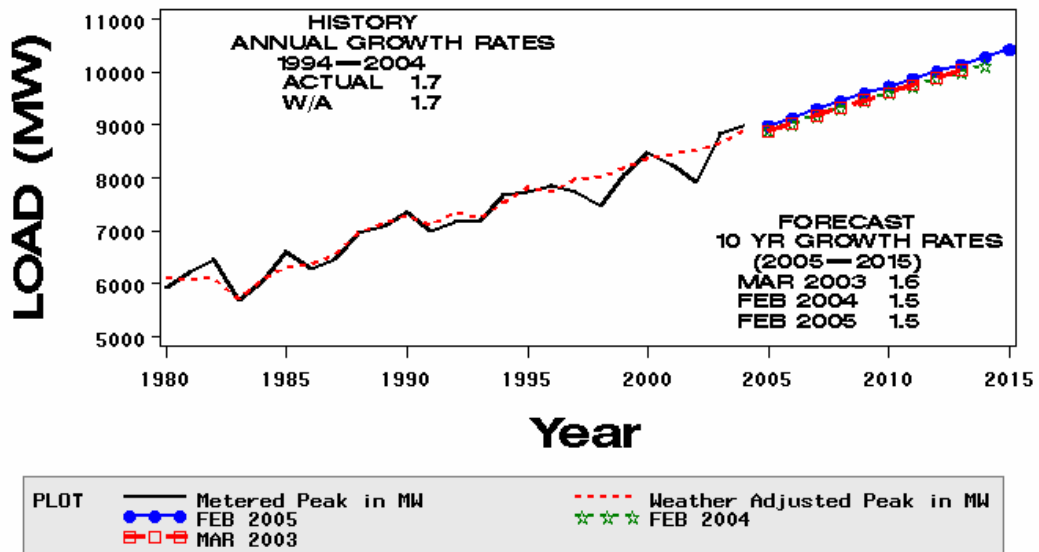
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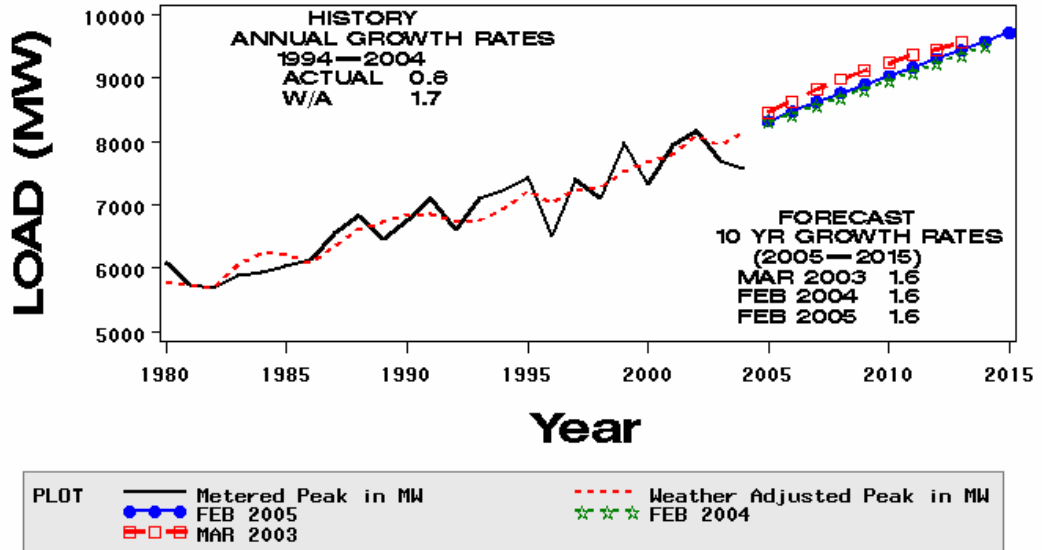
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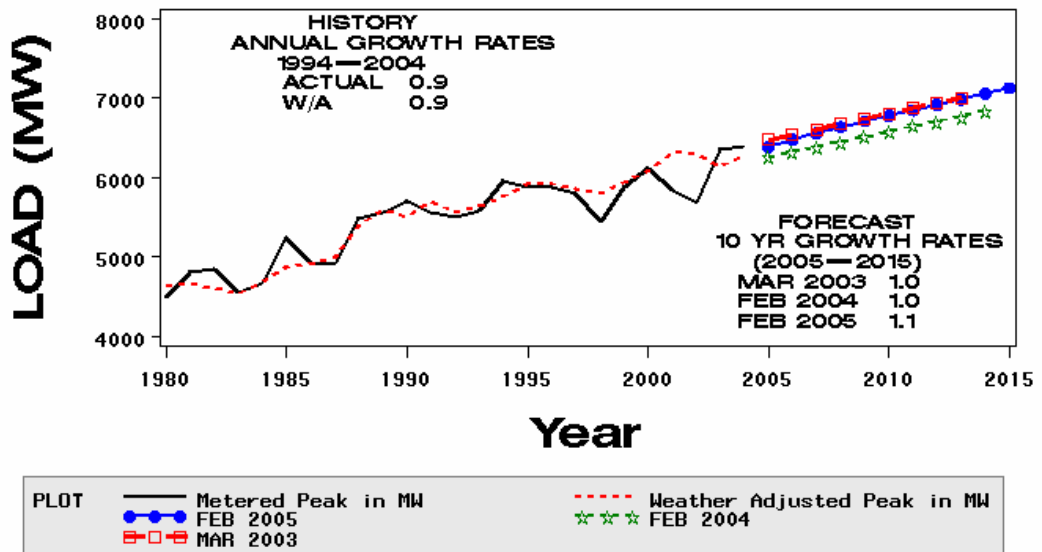
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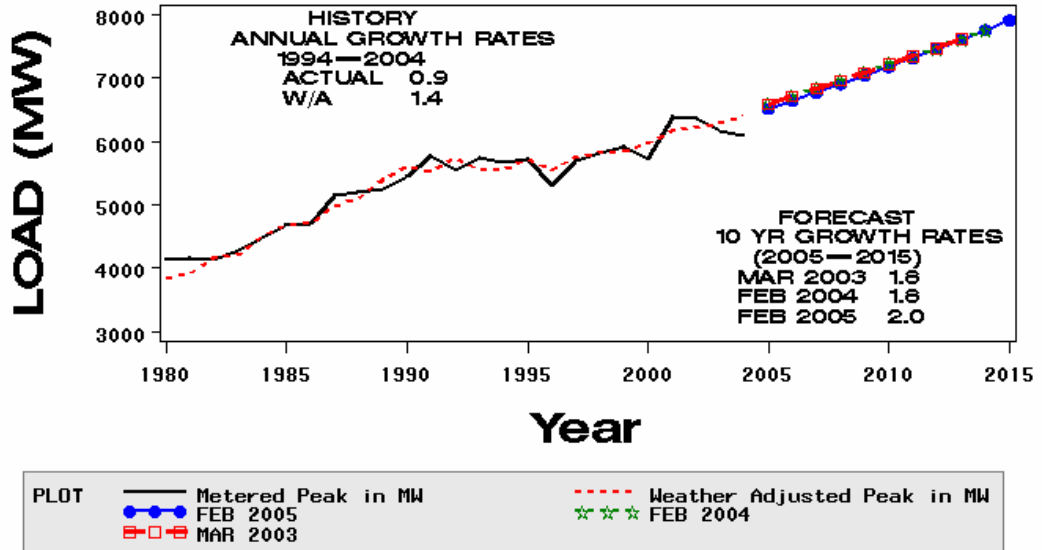
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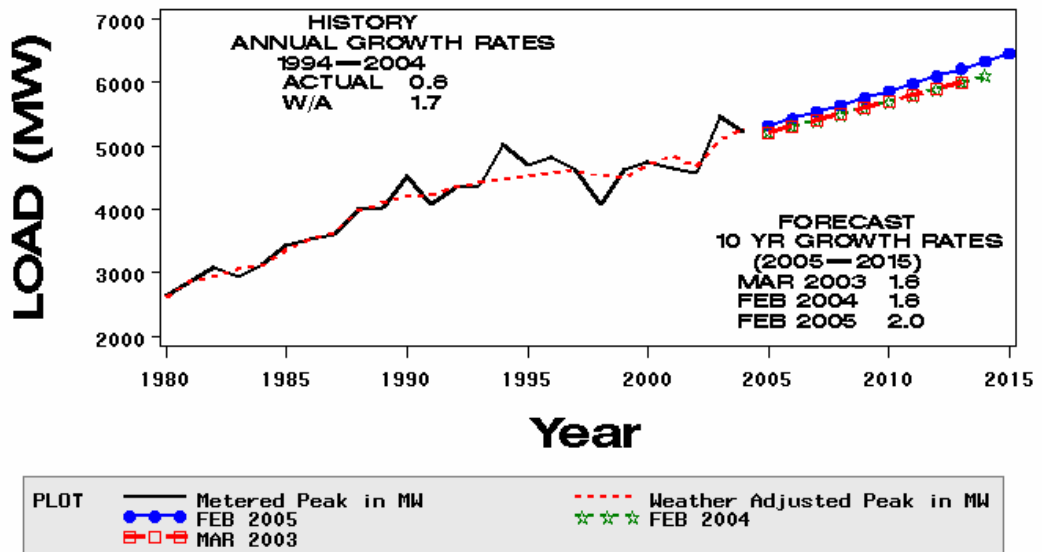
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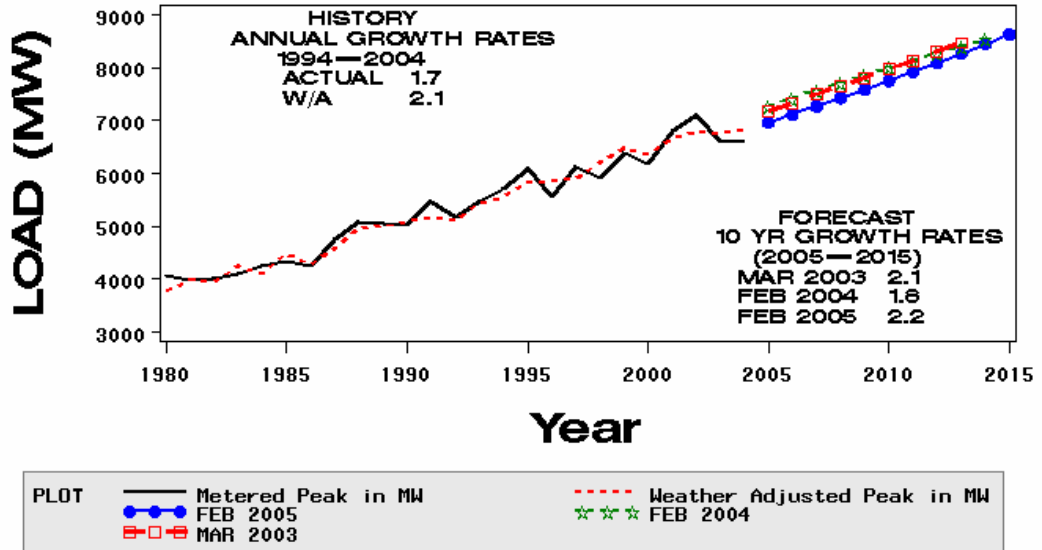
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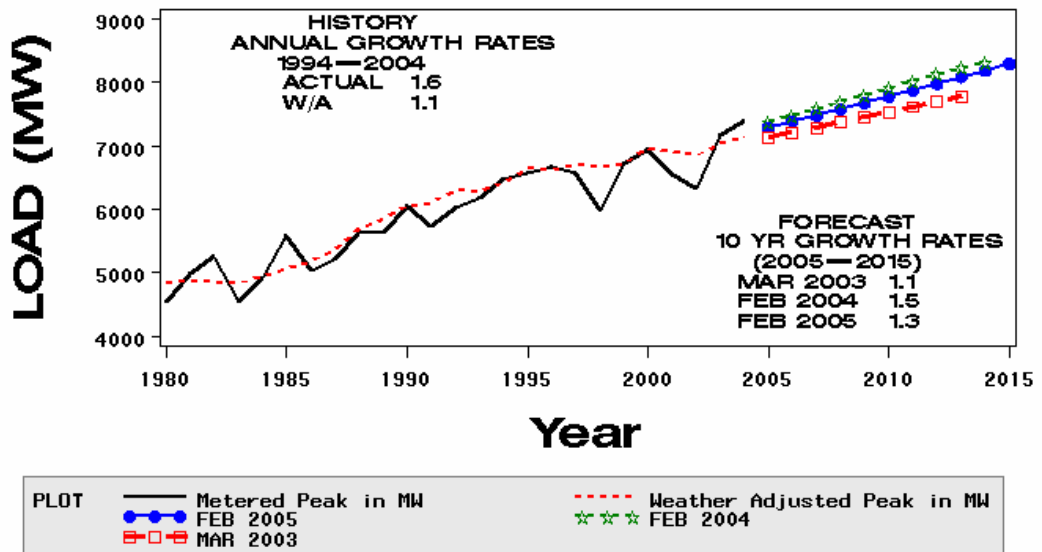
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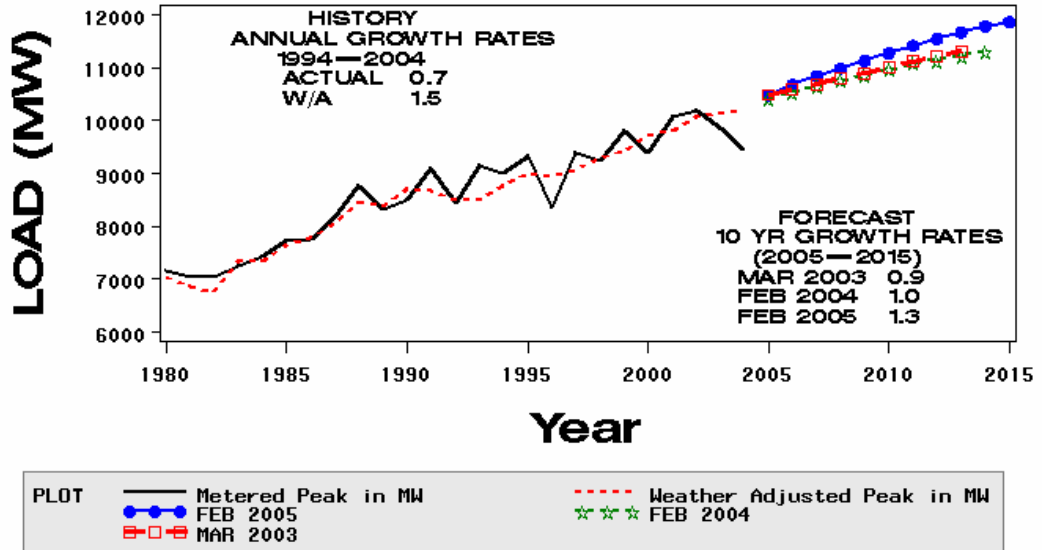
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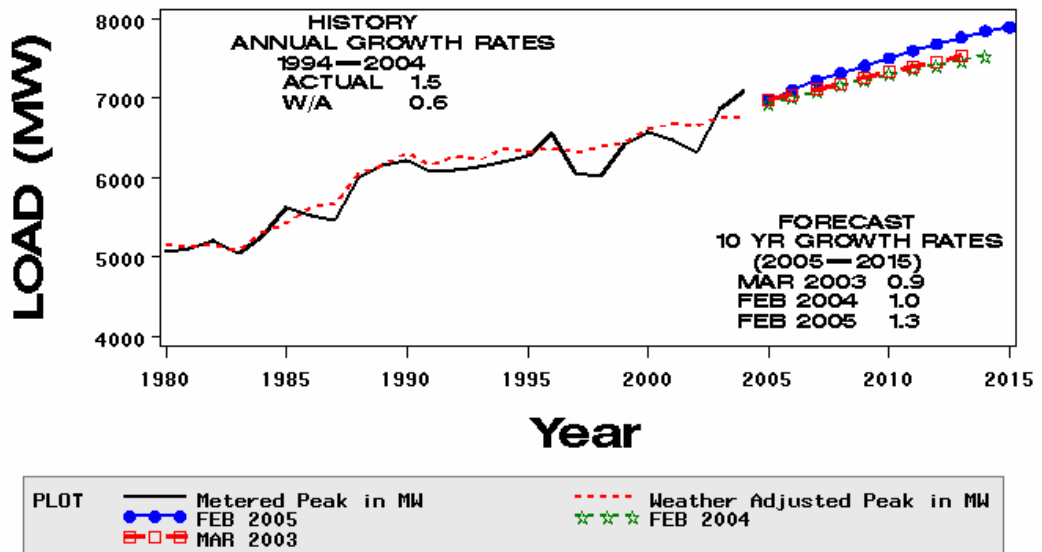
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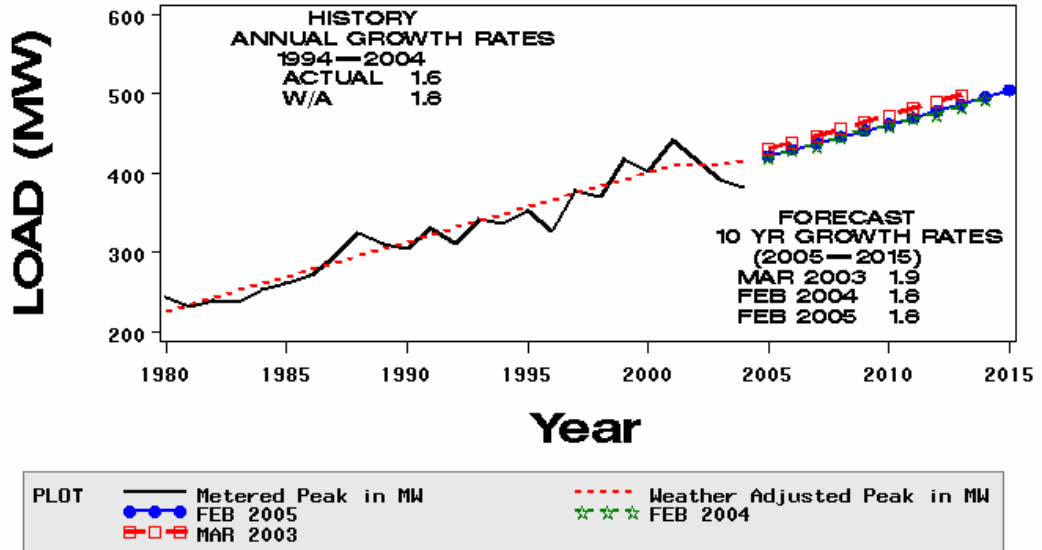
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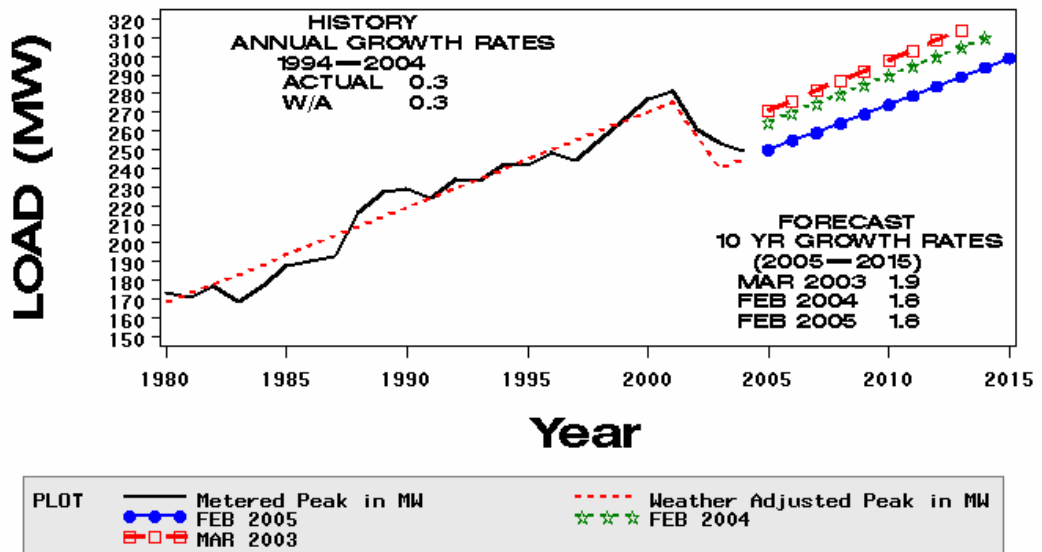
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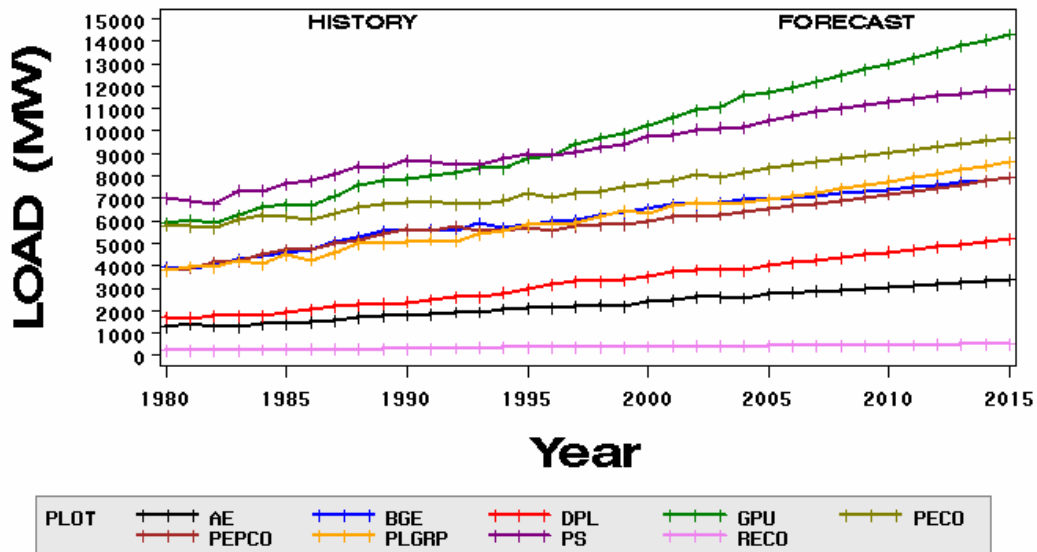
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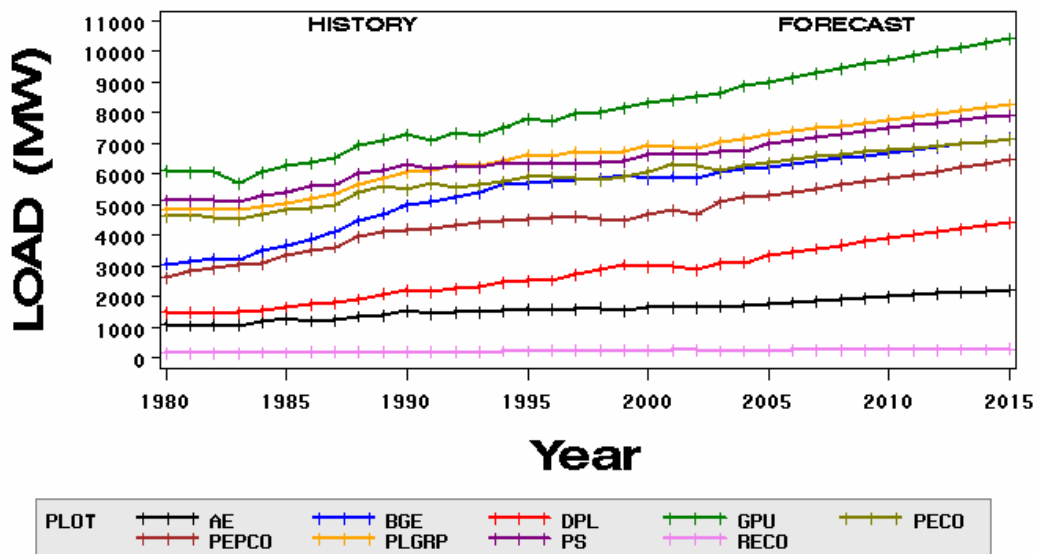
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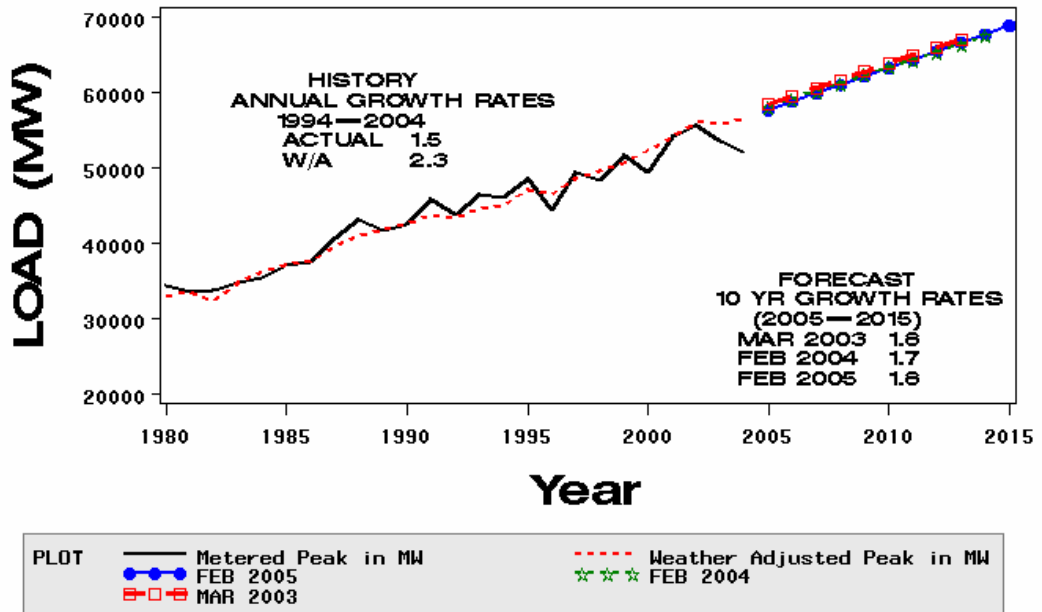
SUMMER W/N PEAK DEMAND FOR PJM MA GEOGRAPHIC ZONES



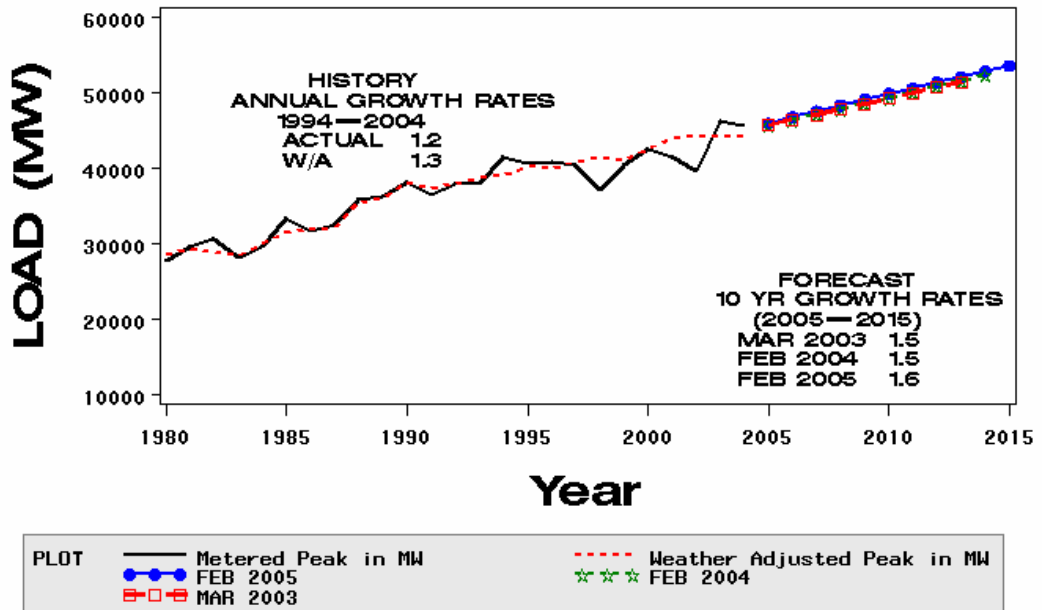
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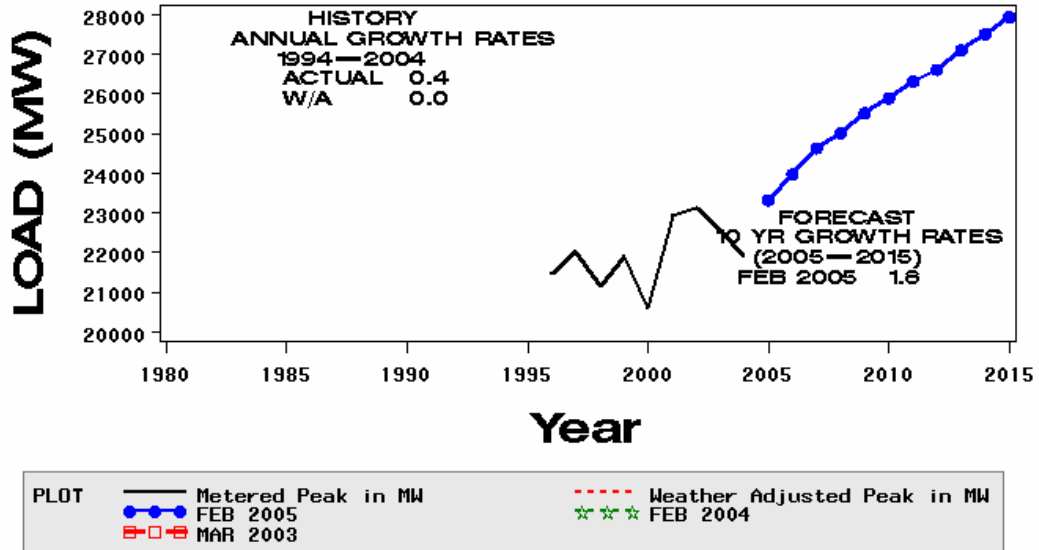
SUMMER PEAK DEMAND FOR PJM MA



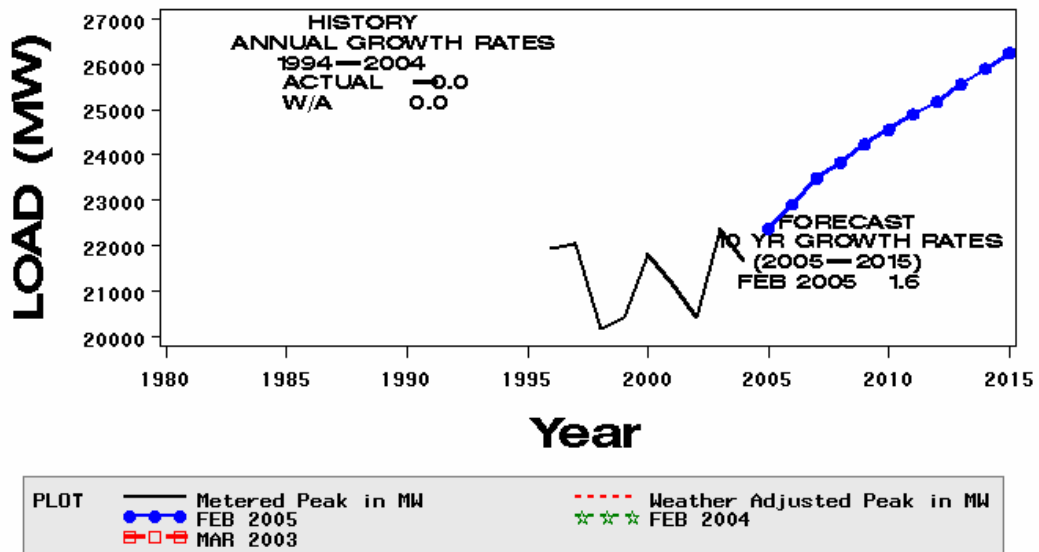
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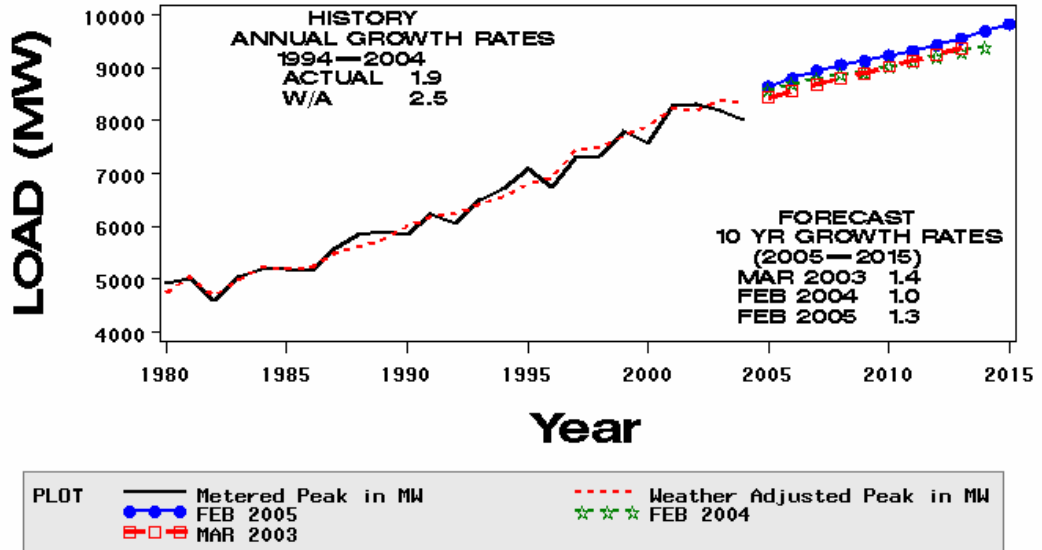
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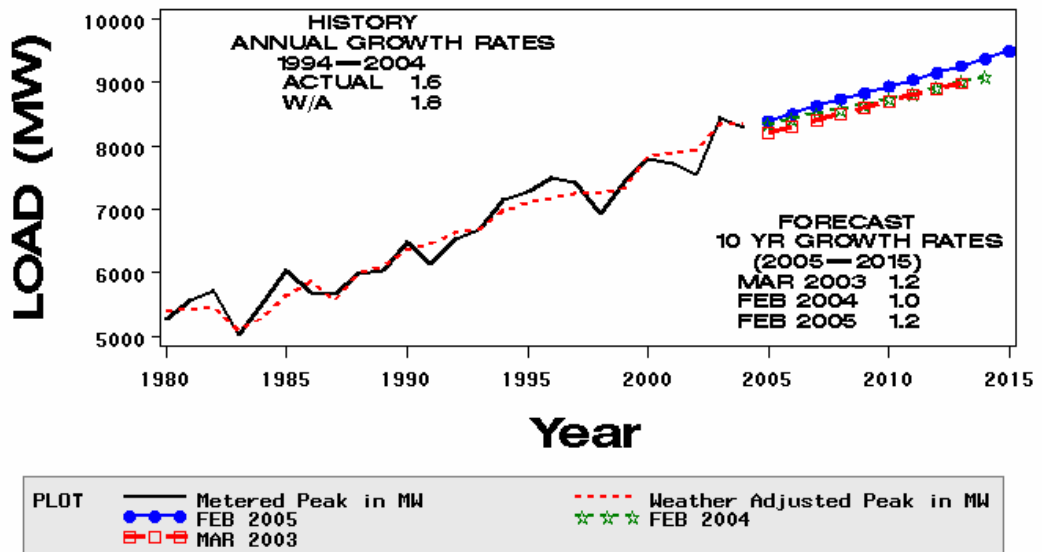
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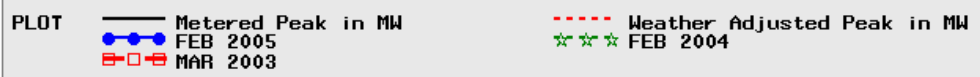
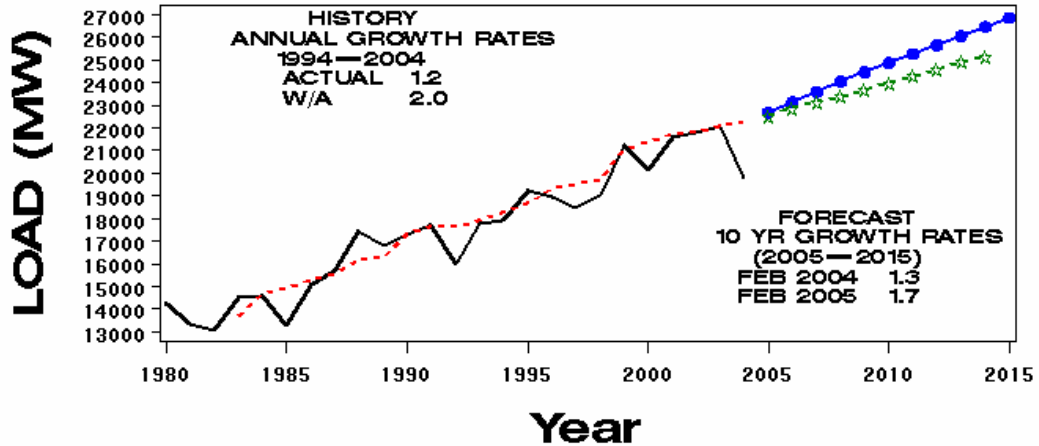
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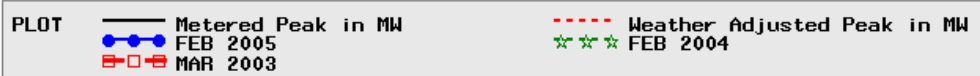
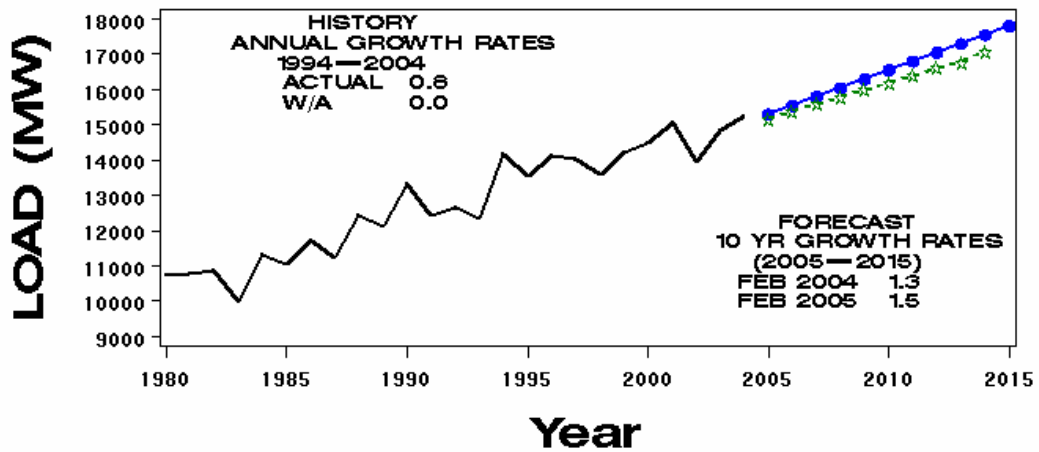
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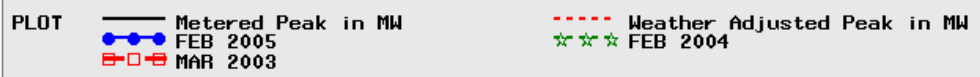
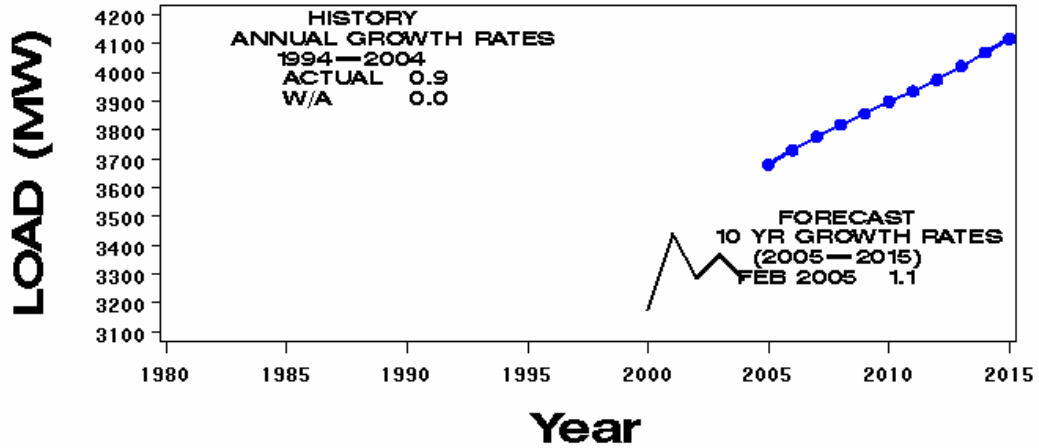
SUMMER PEAK DEMAND FOR COMED GEOGRAPHIC ZONE



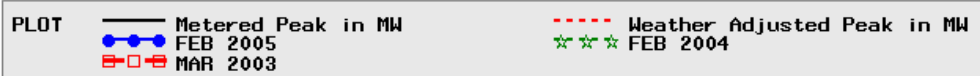
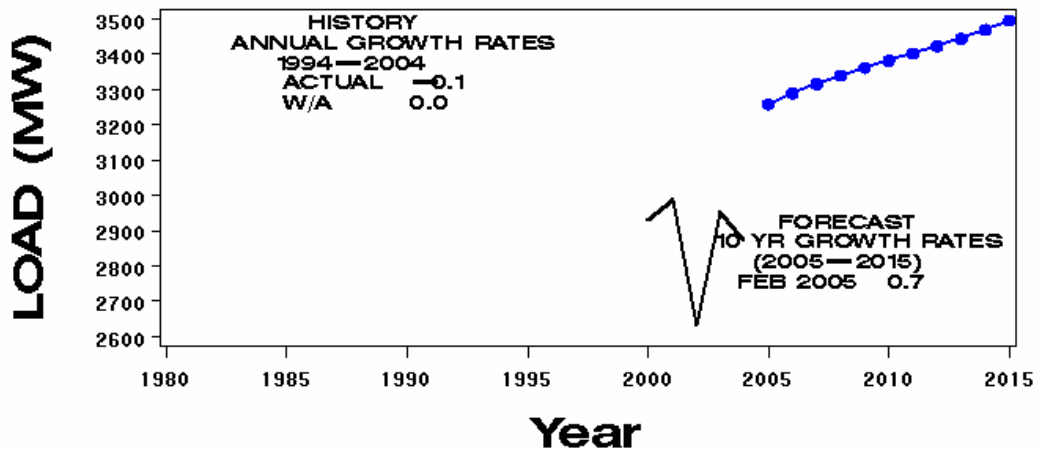
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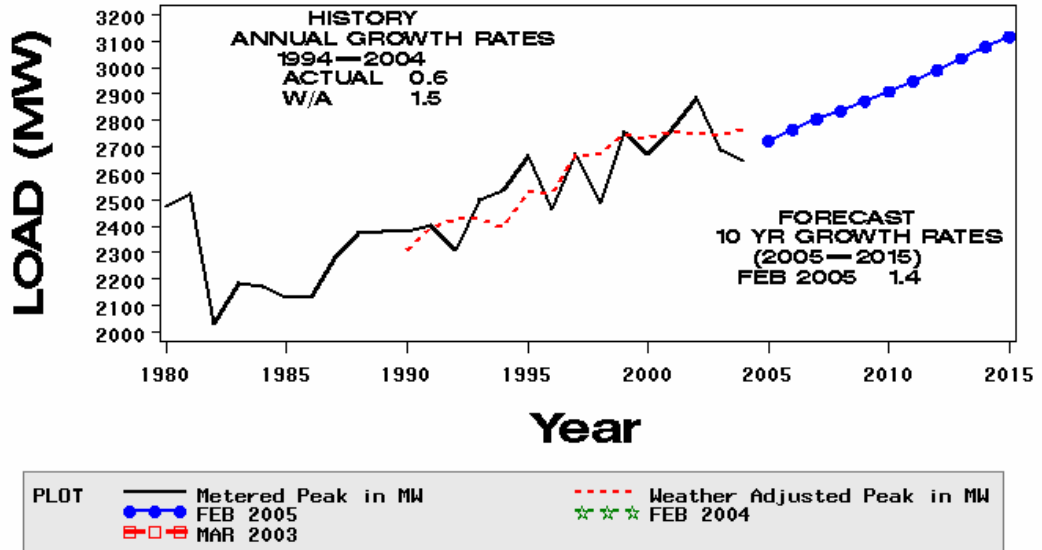
SUMMER PEAK DEMAND FOR DAY GEOGRAPHIC ZONE



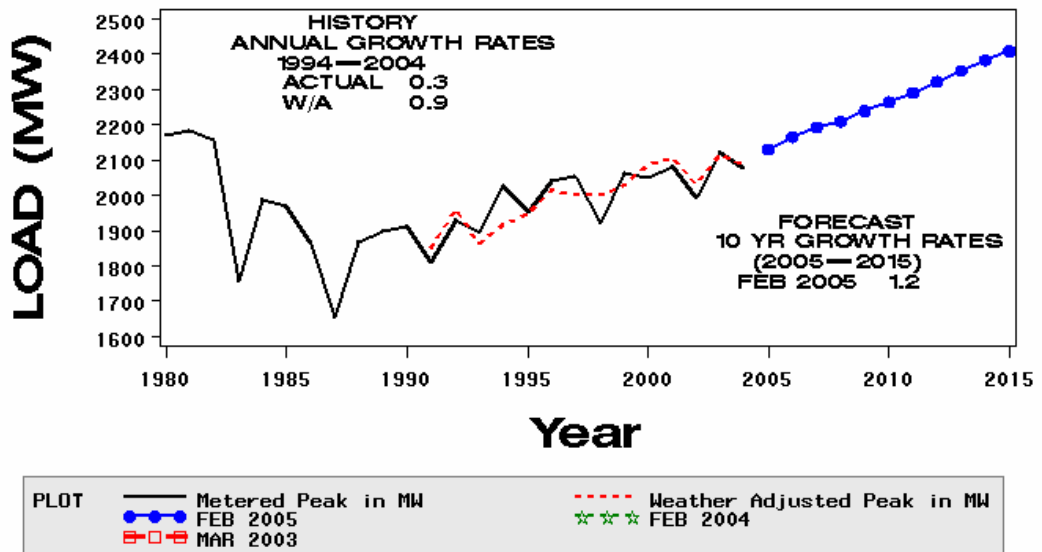
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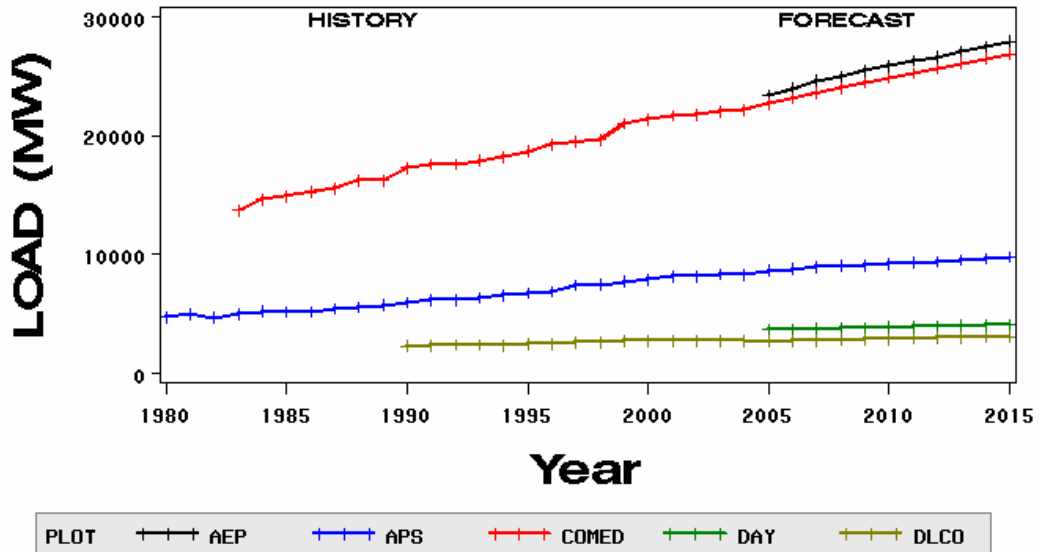
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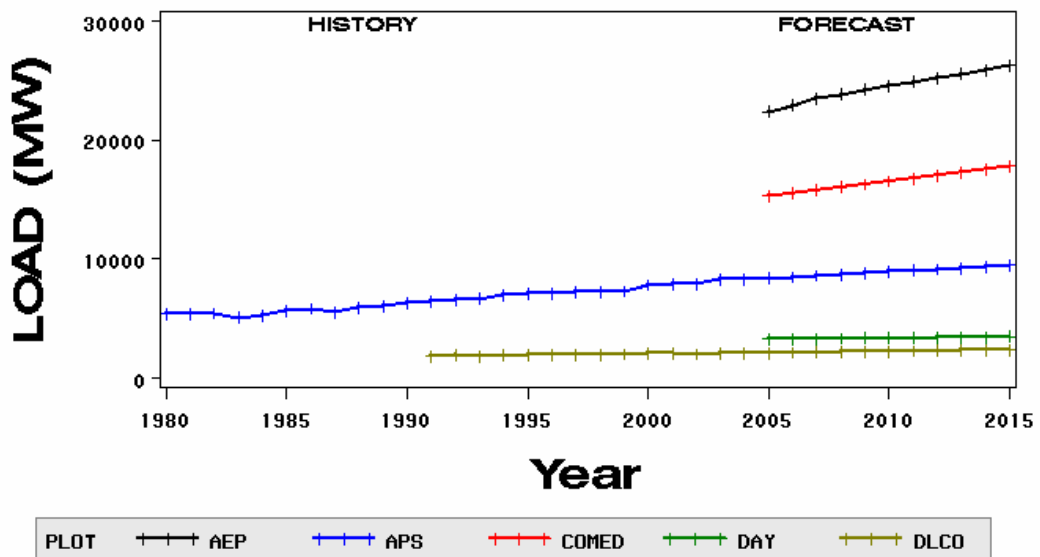
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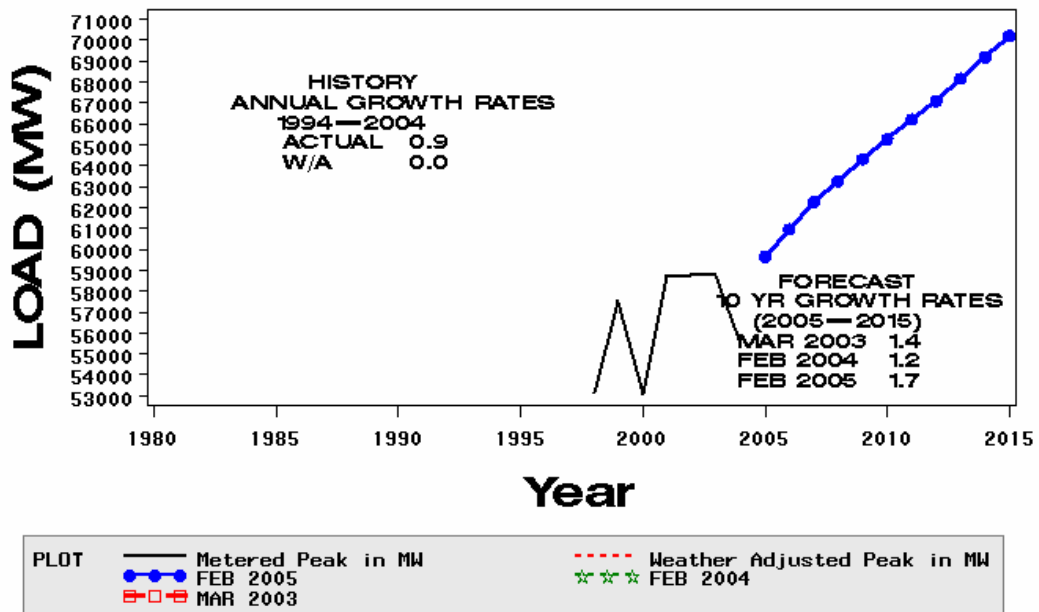
SUMMER W/N PEAK DEMAND FOR PJM WESTERN GEOGRAPHIC ZONES



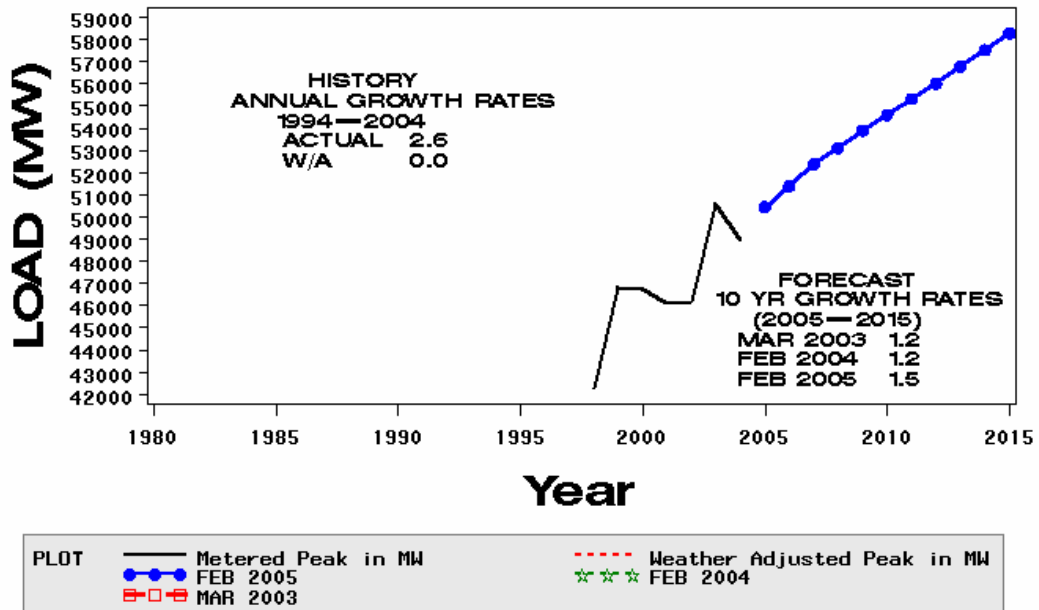
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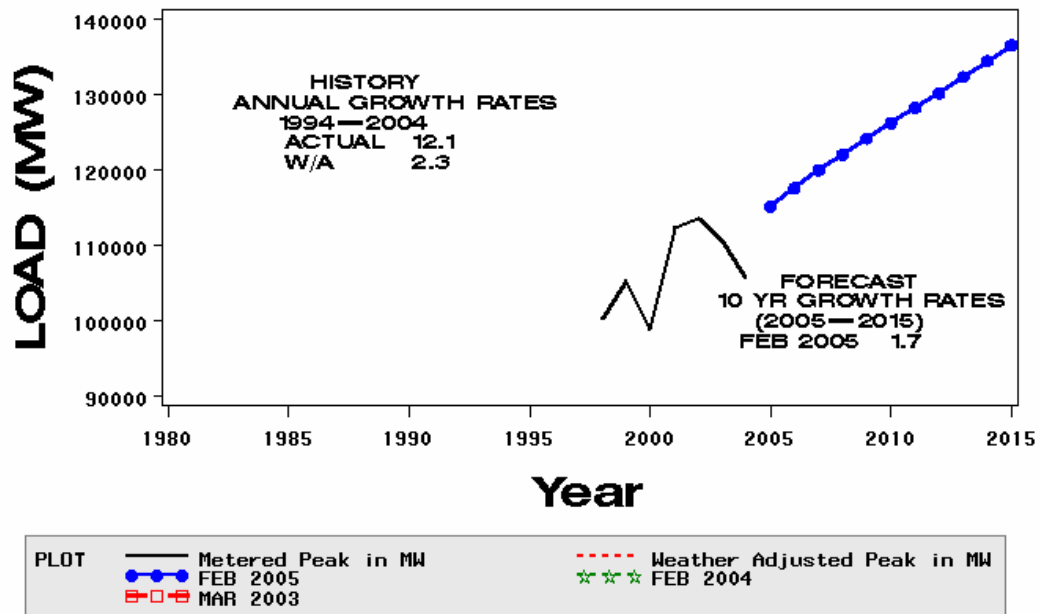
SUMMER PEAK DEMAND FOR PJM WESTERN



WINTER PEAK DEMAND FOR PJM WESTERN



SUMMER PEAK DEMAND FOR PJM RTO



WINTER PEAK DEMAND FOR PJM RTO

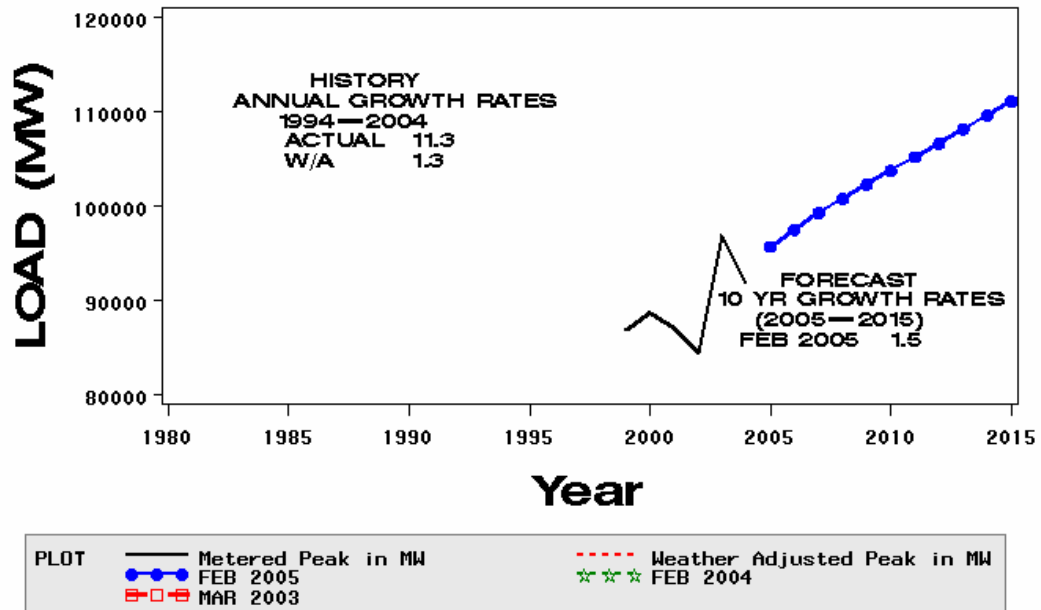


TABLE A-1

PJM MID-ATLANTIC
 GEOGRAPHIC ZONE SUMMER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
 TO THE FEBRUARY 2004 LOAD FORECAST REPORT

INCREASE OR DECREASE OVER PRIOR FORECAST

	2005		2010		2014	
	MW	%	MW	%	MW	%
AE	-55	-2.0%	-88	-2.8%	-122	-3.6%
BGE	-79	-1.1%	-152	-2.0%	-205	-2.6%
DPL	4	0.1%	-19	-0.4%	-90	-1.7%
FE/GPU	58	0.5%	113	0.9%	207	1.5%
PECO	5	0.1%	78	0.9%	68	0.7%
PEPCO	-75	-1.1%	-38	-0.5%	6	0.1%
PLGRP	-304	-4.2%	-250	-3.1%	-84	-1.0%
PS	62	0.6%	314	2.9%	471	4.2%
RECO	2	0.5%	2	0.4%	1	0.2%
PJM MID-ATLANTIC	-379	-0.7%	-40	-0.1%	250	0.4%
JCPL (GPU)	36	0.6%	96	1.4%	168	2.2%
METED (GPU)	-20	-0.7%	-27	-0.9%	-12	-0.4%
PENLC (GPU)	25	0.9%	26	0.9%	32	1.0%
PL (PLGRP)	-302	-4.3%	-248	-3.2%	-82	-1.0%
UGI (PLGRP)	-2	-1.1%	-2	-1.0%	-2	-1.0%

TABLE A-1

PJM WESTERN
 GEOGRAPHIC ZONE SUMMER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
 TO THE FEBRUARY 2004 LOAD FORECAST REPORT

INCREASE OR DECREASE OVER PRIOR FORECAST

	2005		2010		2014	
	MW	%	MW	%	MW	%
AEP	-632	-2.6%	-182	-0.7%	-224	-0.8%
APS	70	0.8%	226	2.5%	291	3.1%
COMED	125	0.6%	875	3.6%	1,275	5.1%
DAY	0	0.0%	0	0.0%	0	0.0%
DLCO	-18	-0.7%	-10	-0.3%	-6	-0.2%
PJM WESTERN						
APP (AEP)	-57	-0.9%	-112	-1.6%	-206	-2.7%
CSP (AEP)	-87	-1.9%	-8	-0.2%	-3	-0.1%
INM (AEP)	-167	-3.3%	-82	-1.5%	-63	-1.1%
KP (AEP)	22	1.7%	19	1.3%	14	0.9%
OP (AEP)	-105	-1.6%	254	3.6%	299	4.0%
MP (APS)	-2	-0.1%	-17	-0.7%	-2	-0.1%
PED (APS)	41	1.4%	167	5.5%	251	7.9%
WP (APS)	32	0.9%	79	2.1%	46	1.2%
PJM RTO						

TABLE A-3

PJM MID-ATLANTIC
 GEOGRAPHIC ZONE WINTER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
 TO THE FEBRUARY 2004 LOAD FORECAST REPORT

INCREASE OR DECREASE OVER PRIOR FORECAST

	2005		2010		2014	
	MW	%	MW	%	MW	%
AE	-35	-1.9%	-58	-2.8%	-81	-3.6%
BGE	38	0.6%	26	0.4%	-21	-0.3%
DPL	3	0.1%	-16	-0.4%	-77	-1.7%
FE/GPU	77	0.9%	129	1.3%	143	1.4%
PECO	130	2.1%	206	3.1%	215	3.1%
PEPCO	104	2.0%	165	2.9%	219	3.6%
PLGRP	-85	-1.2%	-133	-1.7%	-129	-1.5%
PS	41	0.6%	210	2.9%	314	4.2%
RECO	-15	-5.7%	-16	-5.5%	-16	-5.2%
PJM MID-ATLANTIC	254	0.6%	506	1.0%	559	1.1%
JCPL (GPU)	61	1.6%	104	2.5%	122	2.8%
METED (GPU)	0	0.0%	0	0.0%	-2	-0.1%
PENLC (GPU)	20	0.7%	30	1.1%	28	0.9%
PL (PLGRP)	-87	-1.2%	-135	-1.7%	-131	-1.6%
UGI (PLGRP)	2	1.1%	2	1.0%	2	1.0%

TABLE A-3

PJM WESTERN
 GEOGRAPHIC ZONE WINTER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
 TO THE FEBRUARY 2004 LOAD FORECAST REPORT

INCREASE OR DECREASE OVER PRIOR FORECAST

	2005		2010		2014	
	MW	%	MW	%	MW	%
AEP	-595	-2.6%	-411	-1.7%	-644	-2.4%
APS	53	0.6%	201	2.3%	288	3.2%
COMED	100	0.7%	350	2.2%	450	2.6%
DAY	0	0.0%	0	0.0%	0	0.0%
DLCO	-29	-1.3%	-30	-1.3%	-65	-2.7%
PJM WESTERN						
APP (AEP)	-107	-1.5%	-177	-2.3%	-282	-3.4%
CSP (AEP)	-121	-3.3%	-182	-4.3%	-261	-5.7%
INM (AEP)	-186	-4.3%	-272	-5.7%	-340	-6.7%
KP (AEP)	62	3.8%	67	3.9%	64	3.5%
OP (AEP)	-219	-3.5%	169	2.5%	188	2.7%
MP (APS)	4	0.2%	-3	-0.1%	3	0.1%
PED (APS)	20	0.7%	123	3.9%	206	6.2%
WP (APS)	21	0.6%	74	2.1%	73	2.0%
PJM RTO						

**PJM Control Area - February 2005
Unrestricted Peak Forecast: Summer/Winter
2005 - 2015**

Summer Unrestricted Peak, MW												ANNUAL GROWTH RATE (%)
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	05 - 15
PJM Mid-Atlantic	57,631	58,785	59,909	61,026	62,136	63,244	64,368	65,496	66,619	67,751	68,857	
%		2.0	1.9	1.9	1.8	1.8	1.8	1.8	1.7	1.7	1.6	1.8
PJM Western	59,654	60,969	62,276	63,274	64,322	65,266	66,220	67,092	68,171	69,187	70,204	
%		2.2	2.1	1.6	1.7	1.5	1.5	1.3	1.6	1.5	1.5	1.7
PJM RTO	115,166	117,591	119,978	122,054	124,173	126,189	128,229	130,193	132,355	134,464	136,549	
%		2.1	2.0	1.7	1.7	1.6	1.6	1.5	1.7	1.6	1.6	1.7

Winter Unrestricted Peak, MW												ANNUAL GROWTH RATE (%)
	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	05 - 15
PJM Mid-Atlantic	45,905	46,785	47,562	48,335	49,106	49,861	50,620	51,370	52,125	52,866	53,591	
%		1.9	1.7	1.6	1.6	1.5	1.5	1.5	1.5	1.4	1.4	1.6
PJM Western	50,453	51,401	52,384	53,117	53,900	54,609	55,332	56,005	56,791	57,535	58,288	
%		1.9	1.9	1.4	1.5	1.3	1.3	1.2	1.4	1.3	1.3	1.5
PJM RTO	95,679	97,494	99,242	100,738	102,280	103,734	105,206	106,619	108,149	109,624	111,091	
%		1.9	1.8	1.5	1.5	1.4	1.4	1.3	1.4	1.4	1.3	1.5

* Projected PJM seasonal peak load under normal seasonal peak weather conditions in the absence of any load reductions due to active load management, voltage reductions or voluntary curtailments.

The projected unrestricted peak is the sum of Table B-1 load (Table B-2 for winter) plus lines 3a and 3b in Table B-9. It is also the difference between line 6 minus line 5 in the SUMMARY TABLE for the summer and winter seasons.

**LOAD DATA FOR MAAC EIA-411 (ITEM III-A) REPORT
LOAD MANAGEMENT(LM) AND BEHIND-THE-METER GENERATION (BtM) COMPONENTS (MW)**

SUMMER PEAK

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
(1) Peak Excluding LM and BtM	58,836	60,001	61,134	62,260	63,380	64,497	65,630	66,767	67,899	69,040	70,155
(2) Owner Retained BtM (-)	748	749	749	750	750	750	750	750	750	750	750
(3) New Passive LM (-)	0	0	0	0	0	0	0	0	0	0	0
(4) Diversity (-)	458	468	476	485	494	503	512	521	530	539	548
(5) MAAC Additions (+)	0	0	0	0	0	0	0	0	0	0	0
(6) Internal Demand (Rows 1-2-3-4+5) (Line 1, MAAC Item III-A)	57,630	58,784	59,909	61,025	62,136	63,244	64,368	65,496	66,619	67,751	68,857
(7) Standby Demand (Line 2, MAAC Item III-A)	0	0	0	0	0	0	0	0	0	0	0
(8) Total Internal Demand (Rows 6+7) (Line 3, MAAC Item III-A)	57,630	58,784	59,909	61,025	62,136	63,244	64,368	65,496	66,619	67,751	68,857
(9) Contractually Interruptible LM											
(a) Load Reduction	0	0	0	0	0	0	0	0	0	0	0
(b) Delegated to PJM	384	374	364	364	364	364	364	364	364	364	364
(10) Total Interruptible LM (Rows 9a+9b) (Line 5, MAAC Item III-A)	384	374	364	364	364	364	364	364	364	364	364
(11) Direct Control LM											
(a) Load Reduction	0	0	0	0	0	0	0	0	0	0	0
(b) Delegated to PJM	429	429	429	429	429	429	429	429	429	429	429
(12) Total Direct Control LM (Rows 11a+11b) (Line 4, MAAC Item III-A)	429	429	429	429	429	429	429	429	429	429	429
(13) Net Internal Demand (Rows 8-10-12)	56,817	57,981	59,116	60,232	61,343	62,451	63,575	64,703	65,826	66,958	68,064
(14) PJM Unrestricted Peak (Rows 13-5+9b+11b) (Line 4, Table B-9)	57,630	58,784	59,909	61,025	62,136	63,244	64,368	65,496	66,619	67,751	68,857
(15) PJM Restricted Peak (Rows 13-5) (Line 6, Table B-9)	56,817	57,981	59,116	60,232	61,343	62,451	63,575	64,703	65,826	66,958	68,064

NOTE: The above forecast incorporates all load in the MAAC Region, including members and non-members.

**LOAD DATA FOR MAAC EIA-411 (ITEM III-A) REPORT
LOAD MANAGEMENT(LM) AND BEHIND-THE-METER GENERATION (BtM) COMPONENTS (MW)**

WINTER PEAK

	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15
(1) Peak Excluding LM and BtM	47,296	48,188	48,977	49,762	50,544	51,306	52,078	52,840	53,604	54,357	55,091
(2) Owner Retained BtM (-)	749	750	752	752	752	752	752	752	752	752	752
(3) New Passive LM (-)	0	0	0	0	0	0	0	0	0	0	0
(4) Diversity (-)	642	654	665	676	686	697	707	718	728	739	749
(5) MAAC Additions (+)	0	0	0	0	0	0	0	0	0	0	0
(6) Internal Demand (Rows 1-2-3-4+5) (Line 1, MAAC Item III-A)	45,905	46,784	47,560	48,334	49,106	49,857	50,619	51,370	52,124	52,866	53,590
(7) Standby Demand (Line 2, MAAC Item III-A)	0	0	0	0	0	0	0	0	0	0	0
(8) Total Internal Demand (Rows 6+7) (Line 3, MAAC Item III-A)	45,905	46,784	47,560	48,334	49,106	49,857	50,619	51,370	52,124	52,866	53,590
(9) Contractually Interruptible LM											
(a) Load Reduction	0	0	0	0	0	0	0	0	0	0	0
(b) Delegated to PJM	350	340	330	330	330	330	330	330	330	330	330
(10) Total Interruptible LM (Rows 9a+9b) (Line 5, MAAC Item III-A)	350	340	330	330	330	330	330	330	330	330	330
(11) Direct Control LM											
(a) Load Reduction	0	0	0	0	0	0	0	0	0	0	0
(b) Delegated to PJM	0	0	0	0	0	0	0	0	0	0	0
(12) Total Direct Control LM (Rows 11a+11b) (Line 4, MAAC Item III-A)	0	0	0	0	0	0	0	0	0	0	0
(13) Net Internal Demand (Rows 8-10-12)	45,555	46,444	47,230	48,004	48,776	49,527	50,289	51,040	51,794	52,536	53,260
(14) PJM Unrestricted Peak (Rows 13-5+9b+11b) (Line 4, Table B-9)	45,905	46,784	47,560	48,334	49,106	49,857	50,619	51,370	52,124	52,866	53,590
(15) PJM Restricted Peak (Rows 13-5) (Line 6, Table B-9)	45,555	46,444	47,230	48,004	48,776	49,527	50,289	51,040	51,794	52,536	53,260

NOTE: The above forecast incorporates all load in the MAAC Region, including members and non-members.

TABLE B – 1

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES

GEOGRAPHIC ZONE	METERED	UNRES.	NORMAL												ANNUAL GROWTH RATE (%) 05 - 15
				2004	2004	2004	2005	2006	2007	2008	2009	2010	2011	2012	
AE	2,454	2,454	2,570	2,739	2,801	2,863	2,925	2,988	3,051	3,114	3,177	3,241	3,306	3,372	
%				6.6	2.3	2.2	2.2	2.2	2.1	2.1	2.0	2.0	2.0	2.0	2.1
BGE	6,267	6,267	6,922	6,940	7,016	7,109	7,213	7,311	7,406	7,505	7,608	7,709	7,807	7,911	
%				0.3	1.1	1.3	1.5	1.4	1.3	1.3	1.4	1.3	1.3	1.3	1.3
DPL	3,636	3,815	3,810	4,028	4,143	4,257	4,372	4,487	4,601	4,716	4,831	4,945	5,060	5,177	
%				5.7	2.9	2.8	2.7	2.6	2.5	2.5	2.4	2.4	2.3	2.3	2.5
FE/GPU	10,308	10,318	11,537	11,678	11,946	12,204	12,462	12,724	12,980	13,243	13,510	13,776	14,045	14,319	
%				1.2	2.3	2.2	2.1	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.1
PECO	7,567	7,567	8,144	8,325	8,480	8,625	8,770	8,905	9,040	9,175	9,310	9,445	9,580	9,715	
%				2.2	1.9	1.7	1.7	1.5	1.5	1.5	1.5	1.5	1.4	1.4	1.6
PEPCO	6,086	6,086	6,391	6,519	6,646	6,777	6,909	7,044	7,181	7,321	7,465	7,611	7,760	7,912	
%				2.0	1.9	2.0	1.9	2.0	1.9	1.9	2.0	2.0	2.0	2.0	2.0
PLGRP	6,605	6,610	6,828	6,961	7,112	7,267	7,425	7,586	7,751	7,919	8,091	8,267	8,448	8,632	
%				2.0	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
PS	9,429	9,429	10,179	10,477	10,678	10,845	10,989	11,131	11,275	11,417	11,546	11,668	11,788	11,862	
%				2.7	1.9	1.6	1.3	1.3	1.3	1.3	1.1	1.1	1.0	0.6	1.3
RECO	382	382	415	422	430	438	446	454	462	470	479	487	496	505	
%				1.7	1.9	1.9	1.8	1.8	1.8	1.7	1.9	1.7	1.8	1.8	1.8
DIVERSITY (-)				458	467	476	485	494	503	512	521	530	539	548	
PJM MID-ATLANTIC	52,049	52,056	56,441	57,631	58,785	59,909	61,026	62,136	63,244	64,368	65,496	66,619	67,751	68,857	
%				2.1	2.0	1.9	1.9	1.8	1.8	1.8	1.8	1.7	1.7	1.6	1.8
JCPL (GPU)				6,310	6,474	6,629	6,788	6,951	7,111	7,274	7,441	7,605	7,772	7,943	
%					2.6	2.4	2.4	2.4	2.3	2.3	2.3	2.2	2.2	2.2	2.3
METED (GPU)				2,701	2,760	2,818	2,878	2,938	2,997	3,057	3,118	3,180	3,244	3,309	
%					2.2	2.1	2.1	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.1
PENLC (GPU)				2,827	2,875	2,924	2,967	3,009	3,050	3,093	3,136	3,180	3,221	3,263	
%					1.7	1.7	1.5	1.4	1.4	1.4	1.4	1.4	1.3	1.3	1.5
PL (PLGRP)	6,434	6,446	6,650	6,784	6,933	7,086	7,242	7,401	7,564	7,730	7,900	8,074	8,252	8,434	
%				2.0	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
UGI (PLGRP)	171	171	177	180	182	184	186	188	190	192	194	196	199	201	
%				1.7	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.0	1.5	1.0	1.1

NOTE:

Normal 2004 values are non-coincident, as estimated by LAS members using the standardized peak normalization method.

Normal 2004 and all forecast values represent unrestricted peaks.

Normal 2004 value for PLGRP is the diversified sum of the PL and UGI non-coincident weather-normalized peaks.

TABLE B - 1

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES

GEOGRAPHIC ZONE	METERED 2004	UNRES. 2004	NORMAL 2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	ANNUAL GROWTH RATE (%)
															05 - 15
AEP	21,886	21,886		23,325	23,978	24,634	25,015	25,521	25,898	26,316	26,615	27,106	27,519	27,940	
%					2.8	2.7	1.5	2.0	1.5	1.6	1.1	1.8	1.5	1.5	1.8
APS	7,996	7,996	8,348	8,645	8,795	8,941	9,058	9,124	9,236	9,321	9,431	9,554	9,690	9,824	
%				3.6	1.7	1.7	1.3	0.7	1.2	0.9	1.2	1.3	1.4	1.4	1.3
COMED	19,794	19,794	22,200	22,700	23,150	23,600	24,050	24,475	24,875	25,275	25,675	26,075	26,475	26,875	
%				2.3	2.0	1.9	1.9	1.8	1.6	1.6	1.6	1.6	1.5	1.5	1.7
DAY	3,280	3,280		3,680	3,731	3,777	3,820	3,858	3,899	3,935	3,975	4,022	4,070	4,117	
%					1.4	1.2	1.1	1.0	1.1	0.9	1.0	1.2	1.2	1.2	1.1
DLCO	2,646	2,646	2,766	2,722	2,765	2,805	2,835	2,873	2,910	2,948	2,991	3,035	3,078	3,117	
%				-1.6	1.6	1.4	1.1	1.3	1.3	1.3	1.5	1.5	1.4	1.3	1.4
DIVERSITY (-)				1,418	1,450	1,481	1,504	1,529	1,552	1,575	1,595	1,621	1,645	1,669	
PJM WESTERN	55,434	55,434		59,654	60,969	62,276	63,274	64,322	65,266	66,220	67,092	68,171	69,187	70,204	
%					2.2	2.1	1.6	1.7	1.5	1.5	1.3	1.6	1.5	1.5	1.7
APP (AEP)	6,081	6,081		6,193	6,309	6,408	6,488	6,596	6,677	6,765	6,827	6,931	7,019	7,109	
%					1.9	1.6	1.2	1.7	1.2	1.3	0.9	1.5	1.3	1.3	1.4
CSP (AEP)	4,208	4,208		4,537	4,702	4,862	4,972	5,102	5,204	5,319	5,410	5,541	5,660	5,783	
%					3.6	3.4	2.3	2.6	2.0	2.2	1.7	2.4	2.1	2.2	2.5
INM (AEP)	4,580	4,580		4,827	4,977	5,086	5,180	5,299	5,397	5,501	5,582	5,702	5,805	5,913	
%					3.1	2.2	1.8	2.3	1.8	1.9	1.5	2.1	1.8	1.9	2.0
KP (AEP)	1,233	1,233		1,271	1,279	1,305	1,319	1,339	1,355	1,374	1,389	1,412	1,431	1,451	
%					0.6	2.0	1.1	1.5	1.2	1.4	1.1	1.7	1.3	1.4	1.3
OP (AEP)	6,144	6,144		6,587	6,803	7,067	7,152	7,282	7,364	7,458	7,510	7,626	7,710	7,793	
%					3.3	3.9	1.2	1.8	1.1	1.3	0.7	1.5	1.1	1.1	1.7
MP (APS)				2,137	2,157	2,189	2,215	2,248	2,286	2,317	2,357	2,389	2,430	2,468	
%					0.9	1.5	1.2	1.5	1.7	1.4	1.7	1.4	1.7	1.6	1.5
PED (APS)				2,918	2,989	3,056	3,116	3,129	3,189	3,228	3,289	3,357	3,425	3,493	
%					2.4	2.2	2.0	0.4	1.9	1.2	1.9	2.1	2.0	2.0	1.8
WP (APS)				3,702	3,763	3,812	3,845	3,866	3,881	3,897	3,908	3,932	3,961	3,991	
%					1.6	1.3	0.9	0.5	0.4	0.4	0.3	0.6	0.7	0.8	0.8
DIVERSITY (-)				2,119	2,163	2,207	2,245	2,285	2,321	2,360	2,395	2,435	2,474	2,512	
PJM RTO	105,541	105,616		115,166	117,591	119,978	122,054	124,173	126,189	128,229	130,193	132,355	134,464	136,549	
%					2.1	2.0	1.7	1.7	1.6	1.6	1.5	1.7	1.6	1.6	1.7

NOTE:

Normal 2004 values are non-coincident, as estimated by LAS members using the standardized peak normalization method.
Normal 2004 and all forecast values represent unrestricted peaks.

TABLE B - 2

WINTER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES

GEOGRAPHIC ZONE	METERED	UNRES.	NORMAL												ANNUAL GROWTH RATE (%) 04/05 - 14/15
				03/04	03/04	03/04	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	
AE	1,773	1,773	1,702	1,786	1,832	1,876	1,921	1,968	2,013	2,061	2,105	2,150	2,193	2,236	
%				4.9	2.6	2.4	2.4	2.4	2.3	2.4	2.1	2.1	2.0	2.0	2.3
BGE	6,117	6,117	6,200	6,207	6,349	6,420	6,514	6,609	6,700	6,787	6,884	6,981	7,072	7,170	
%				0.1	2.3	1.1	1.5	1.5	1.4	1.3	1.4	1.4	1.3	1.4	1.5
DPL	3,398	3,398	3,122	3,344	3,460	3,573	3,686	3,795	3,903	4,012	4,121	4,230	4,332	4,432	
%				7.1	3.5	3.3	3.2	3.0	2.8	2.8	2.7	2.6	2.4	2.3	2.9
FE/GPU	8,991	8,891	8,895	8,980	9,135	9,291	9,441	9,587	9,730	9,871	10,005	10,141	10,279	10,419	
%				1.0	1.7	1.7	1.6	1.5	1.5	1.4	1.4	1.4	1.4	1.4	1.5
PECO	6,396	6,396	6,278	6,388	6,482	6,566	6,641	6,717	6,784	6,852	6,921	6,990	7,060	7,131	
%				1.8	1.5	1.3	1.1	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.1
PEPCO	5,220	5,220	5,259	5,320	5,426	5,534	5,644	5,755	5,867	5,982	6,098	6,217	6,337	6,459	
%				1.2	2.0	2.0	2.0	2.0	1.9	2.0	1.9	2.0	1.9	1.9	2.0
PLGRP	7,391	7,391	7,129	7,296	7,389	7,485	7,582	7,680	7,779	7,880	7,982	8,085	8,189	8,295	
%				2.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
PS	7,084	7,084	6,748	6,976	7,110	7,222	7,317	7,412	7,508	7,603	7,688	7,770	7,849	7,899	
%				3.4	1.9	1.6	1.3	1.3	1.3	1.3	1.1	1.1	1.0	0.6	1.3
RECO	249	249	245	250	255	259	264	269	274	279	284	289	294	299	
%				2.0	2.0	1.6	1.9	1.9	1.9	1.8	1.8	1.8	1.7	1.7	1.8
DIVERSITY (-)				642	653	664	675	686	697	707	718	728	739	749	
PJM MID-ATLANTIC	45,625	45,625	44,240	45,905	46,785	47,562	48,335	49,106	49,861	50,620	51,370	52,125	52,866	53,591	
%				3.8	1.9	1.7	1.6	1.6	1.5	1.5	1.5	1.5	1.4	1.4	1.6
JCPL (GPU)				3,896	3,968	4,039	4,108	4,178	4,245	4,313	4,377	4,443	4,510	4,578	
%					1.8	1.8	1.7	1.7	1.6	1.6	1.5	1.5	1.5	1.5	1.6
METED (GPU)				2,455	2,504	2,555	2,604	2,650	2,696	2,739	2,781	2,823	2,865	2,908	
%					2.0	2.0	1.9	1.8	1.7	1.6	1.5	1.5	1.5	1.5	1.7
PENLC (GPU)				2,705	2,740	2,776	2,809	2,840	2,871	2,903	2,932	2,961	2,991	3,021	
%					1.3	1.3	1.2	1.1	1.1	1.1	1.0	1.0	1.0	1.0	1.1
PL (PLGRP)	7,198	7,198	6,940	7,108	7,200	7,294	7,389	7,485	7,582	7,681	7,781	7,882	7,984	8,088	
%				2.4	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
UGI (PLGRP)	201	201	190	192	194	196	198	200	202	204	206	208	210	212	
%				1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0

NOTE:

Normal 03/04 values are non-coincident, as estimated by LAS members.

Normal 03/04 and all forecast values represent unrestricted peaks.

Normal 03/04 value for PLGRP is the diversified sum of the PL and UGI non-coincident weather-normalized peaks.

TABLE B - 2

WINTER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES

GEOGRAPHIC ZONE	METERED 03/04	UNRES. 03/04	NORMAL 03/04												ANNUAL GROWTH RATE (%)
				04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	04/05 - 14/15
AEP	21,658	21,658		22,378	22,915	23,493	23,841	24,241	24,560	24,900	25,175	25,564	25,904	26,252	
%					2.4	2.5	1.5	1.7	1.3	1.4	1.1	1.5	1.3	1.3	1.6
APS	8,288	8,288	8,328	8,392	8,506	8,628	8,737	8,834	8,942	9,043	9,151	9,263	9,376	9,495	
%				0.8	1.4	1.4	1.3	1.1	1.2	1.1	1.2	1.2	1.2	1.3	1.2
COMED	15,222	15,222		15,300	15,550	15,800	16,050	16,300	16,550	16,800	17,050	17,300	17,550	17,800	
%					1.6	1.6	1.6	1.6	1.5	1.5	1.5	1.5	1.4	1.4	1.5
DAY	2,873	2,873		3,259	3,290	3,316	3,340	3,362	3,382	3,403	3,424	3,444	3,470	3,496	
%					1.0	0.8	0.7	0.7	0.6	0.6	0.6	0.6	0.8	0.7	0.7
DLCO	2,074	2,074	2,087	2,131	2,166	2,193	2,210	2,239	2,265	2,291	2,323	2,354	2,384	2,409	
%				2.1	1.6	1.2	0.8	1.3	1.2	1.1	1.4	1.3	1.3	1.0	1.2
DIVERSITY (-)				1,007	1,026	1,046	1,061	1,076	1,090	1,105	1,118	1,134	1,149	1,164	
PJM WESTERN	48,954	48,954		50,453	51,401	52,384	53,117	53,900	54,609	55,332	56,005	56,791	57,535	58,288	
%					1.9	1.9	1.4	1.5	1.3	1.3	1.2	1.4	1.3	1.3	1.5
APP (AEP)	6,816	6,816		7,152	7,268	7,396	7,482	7,602	7,695	7,794	7,870	7,988	8,087	8,190	
%					1.6	1.8	1.2	1.6	1.2	1.3	1.0	1.5	1.2	1.3	1.4
CSP (AEP)	3,645	3,645		3,598	3,684	3,792	3,870	3,950	4,016	4,088	4,148	4,230	4,305	4,384	
%					2.4	2.9	2.1	2.1	1.7	1.8	1.5	2.0	1.8	1.8	2.0
INM (AEP)	3,988	3,988		4,139	4,183	4,267	4,337	4,415	4,481	4,550	4,610	4,686	4,756	4,828	
%					1.1	2.0	1.6	1.8	1.5	1.5	1.3	1.6	1.5	1.5	1.5
KP (AEP)	1,473	1,473		1,521	1,544	1,568	1,586	1,610	1,630	1,652	1,669	1,697	1,721	1,745	
%					1.5	1.6	1.1	1.5	1.2	1.3	1.0	1.7	1.4	1.4	1.4
OP (AEP)	6,185	6,185		6,098	6,367	6,605	6,701	6,801	6,877	6,956	7,020	7,107	7,181	7,253	
%					4.4	3.7	1.5	1.5	1.1	1.1	0.9	1.2	1.0	1.0	1.7
MP (APS)				1,982	2,000	2,018	2,036	2,057	2,084	2,107	2,136	2,162	2,191	2,220	
%					0.9	0.9	0.9	1.0	1.3	1.1	1.4	1.2	1.3	1.3	1.1
PED (APS)				3,022	3,070	3,131	3,187	3,238	3,293	3,353	3,407	3,469	3,532	3,596	
%					1.6	2.0	1.8	1.6	1.7	1.8	1.6	1.8	1.8	1.8	1.8
WP (APS)				3,472	3,521	3,565	3,601	3,627	3,654	3,673	3,700	3,725	3,747	3,774	
%					1.4	1.2	1.0	0.7	0.7	0.5	0.7	0.7	0.6	0.7	0.8
DIVERSITY (-)				679	691	704	714	726	736	746	756	767	777	788	
PJM RTO	93,913	106,956		95,679	97,494	99,242	100,738	102,280	103,734	105,206	106,619	108,149	109,624	111,091	
%					1.9	1.8	1.5	1.5	1.4	1.4	1.3	1.4	1.4	1.3	1.5

NOTE:
Normal 03/04 values are non-coincident, as estimated by LAS members.
Normal 03/04 and all forecast values represent unrestricted peaks.

TABLE B - 3

**SPRING (APRIL) PEAK LOAD (MW) FOR
EACH PJM MID-ATLANTIC GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES**

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
AE	1,579	1,612	1,648	1,683	1,717	1,755	1,790	1,829	1,867	1,902	1,940
BGE	4,799	4,858	4,928	5,011	5,093	5,170	5,249	5,333	5,416	5,495	5,580
DPL	2,769	2,847	2,932	3,009	3,088	3,165	3,242	3,319	3,396	3,468	3,548
FE/GPU	7,475	7,603	7,734	7,858	7,978	8,097	8,214	8,326	8,438	8,552	8,667
PECO	5,474	5,576	5,672	5,767	5,856	5,944	6,033	6,122	6,211	6,300	6,388
PEPCO	4,293	4,378	4,465	4,554	4,644	4,734	4,827	4,920	5,016	5,113	5,212
PLGRP	5,753	5,826	5,902	5,978	6,056	6,135	6,214	6,294	6,375	6,458	6,542
PS	6,919	7,052	7,162	7,257	7,351	7,446	7,540	7,625	7,705	7,784	7,834
RECO	215	219	223	227	231	235	240	244	248	253	257
DIVERSITY (-)	1,375	1,400	1,424	1,448	1,471	1,495	1,518	1,541	1,565	1,587	1,610
PJM MID-ATLANTIC	37,901	38,571	39,242	39,896	40,543	41,186	41,831	42,471	43,107	43,738	44,358
JCPL (GPU)	3,155	3,213	3,271	3,327	3,383	3,438	3,493	3,545	3,598	3,652	3,707
METED (GPU)	2,112	2,154	2,198	2,240	2,279	2,319	2,356	2,392	2,428	2,464	2,501
PENLC (GPU)	2,354	2,385	2,416	2,445	2,472	2,499	2,526	2,552	2,577	2,603	2,629
PL (PLGRP)	5,606	5,678	5,752	5,827	5,903	5,980	6,058	6,136	6,216	6,297	6,379
UGI (PLGRP)	149	150	152	153	155	157	158	160	161	163	165

TABLE B - 3

SPRING (APRIL) PEAK LOAD (MW) FOR
EACH PJM WESTERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
AEP	18,190	18,718	19,254	19,544	19,942	20,224	20,555	20,771	21,159	21,477	21,796
APS	7,021	7,135	7,240	7,330	7,377	7,451	7,519	7,599	7,689	7,788	7,894
COMED	12,946	13,227	13,409	13,636	13,842	14,053	14,267	14,486	14,708	14,935	15,165
DAY	2,548	2,572	2,593	2,611	2,629	2,644	2,661	2,677	2,693	2,713	2,733
DLCO	1,748	1,791	1,831	1,861	1,898	1,935	1,972	2,015	2,058	2,101	2,140
DIVERSITY (-)	1,050	1,074	1,096	1,112	1,130	1,145	1,161	1,176	1,194	1,212	1,230
PJM WESTERN	41,403	42,369	43,231	43,870	44,558	45,162	45,813	46,372	47,113	47,802	48,498
APP (AEP)	5,410	5,515	5,608	5,683	5,782	5,852	5,930	5,979	6,077	6,154	6,231
CSP (AEP)	3,050	3,157	3,263	3,332	3,423	3,490	3,571	3,625	3,719	3,799	3,882
INM (AEP)	3,500	3,604	3,684	3,750	3,838	3,907	3,986	4,041	4,130	4,206	4,283
KP (AEP)	1,184	1,203	1,230	1,237	1,261	1,276	1,295	1,303	1,329	1,348	1,367
OP (AEP)	5,284	5,483	5,720	5,797	5,899	5,965	6,044	6,095	6,184	6,256	6,324
MP (APS)	1,683	1,695	1,707	1,720	1,740	1,768	1,793	1,823	1,849	1,877	1,908
PED (APS)	2,409	2,462	2,514	2,564	2,574	2,607	2,641	2,681	2,732	2,784	2,837
WP (APS)	3,013	3,064	3,106	3,134	3,152	3,165	3,175	3,186	3,200	3,220	3,244
DIVERSITY (-)	559	570	581	590	600	608	617	626	636	646	654
PJM RTO	78,745	80,370	81,892	83,176	84,501	85,740	87,026	88,217	89,584	90,894	92,202

TABLE B - 4

**FALL (OCTOBER) PEAK LOAD (MW) FOR
EACH PJM MID-ATLANTIC GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES**

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
AE	1,517	1,549	1,583	1,618	1,652	1,688	1,722	1,761	1,799	1,833	1,869
BGE	4,789	4,846	4,924	5,008	5,087	5,162	5,244	5,326	5,406	5,484	5,566
DPL	2,804	2,870	2,944	3,011	3,074	3,151	3,227	3,303	3,379	3,450	3,530
FE/GPU	7,522	7,651	7,774	7,894	8,011	8,128	8,238	8,349	8,462	8,575	8,692
PECO	5,779	5,887	5,987	6,088	6,182	6,275	6,369	6,463	6,557	6,650	6,744
PEPCO	4,599	4,691	4,784	4,878	4,973	5,071	5,169	5,270	5,371	5,475	5,581
PLGRP	5,546	5,618	5,692	5,765	5,840	5,915	5,992	6,069	6,147	6,227	6,307
PS	6,942	7,075	7,186	7,281	7,375	7,471	7,565	7,650	7,731	7,810	7,860
RECO	235	239	244	248	253	257	262	267	271	276	281
DIVERSITY (-)	1,142	1,162	1,182	1,202	1,221	1,240	1,259	1,279	1,297	1,316	1,335
PJM MID-ATLANTIC	38,591	39,264	39,936	40,589	41,226	41,878	42,529	43,179	43,826	44,464	45,095
JCPL (GPU)	3,271	3,330	3,387	3,445	3,500	3,556	3,609	3,663	3,718	3,774	3,831
METED (GPU)	2,043	2,084	2,124	2,162	2,199	2,235	2,269	2,303	2,337	2,372	2,408
PENLC (GPU)	2,351	2,382	2,410	2,437	2,464	2,491	2,516	2,541	2,567	2,592	2,618
PL (PLGRP)	5,408	5,478	5,550	5,622	5,695	5,769	5,844	5,920	5,997	6,075	6,154
UGI (PLGRP)	142	144	146	147	149	150	152	153	155	157	158

TABLE B - 4

**FALL (OCTOBER) PEAK LOAD (MW) FOR
EACH PJM WESTERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES**

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
AEP	17,793	18,292	18,784	19,044	19,403	19,672	19,973	20,177	20,531	20,823	21,114
APS	7,017	7,133	7,235	7,316	7,356	7,441	7,503	7,587	7,683	7,785	7,890
COMED	14,374	14,675	14,880	15,124	15,345	15,571	15,801	16,035	16,273	16,516	16,763
DAY	2,606	2,631	2,652	2,671	2,688	2,704	2,721	2,738	2,754	2,775	2,796
DLCO	1,854	1,901	1,943	1,974	2,015	2,054	2,095	2,141	2,188	2,234	2,276
DIVERSITY (-)	2,980	3,047	3,106	3,149	3,195	3,239	3,283	3,323	3,374	3,423	3,471
PJM WESTERN	40,664	41,585	42,388	42,980	43,612	44,203	44,810	45,355	46,055	46,710	47,368
APP (AEP)	5,393	5,497	5,587	5,662	5,759	5,829	5,906	5,957	6,052	6,129	6,203
CSP (AEP)	2,874	2,994	3,082	3,138	3,214	3,241	3,307	3,389	3,467	3,536	3,607
INM (AEP)	3,455	3,634	3,708	3,766	3,849	3,826	3,897	4,035	4,118	4,186	4,256
KP (AEP)	1,161	1,181	1,206	1,214	1,236	1,251	1,269	1,278	1,303	1,322	1,339
OP (AEP)	5,187	5,502	5,734	5,800	5,896	5,836	5,910	6,082	6,169	6,237	6,302
MP (APS)	1,768	1,777	1,794	1,810	1,834	1,863	1,888	1,918	1,944	1,973	2,003
PED (APS)	2,378	2,437	2,486	2,526	2,530	2,577	2,604	2,653	2,704	2,755	2,807
WP (APS)	2,962	3,012	3,049	3,075	3,088	3,098	3,109	3,115	3,135	3,158	3,183
DIVERSITY (-)	1,288	1,315	1,339	1,359	1,379	1,399	1,420	1,439	1,462	1,483	1,504
PJM RTO	77,967	79,534	80,985	82,210	83,459	84,682	85,918	87,095	88,419	89,692	90,960

TABLE B - 6

MONTHLY PEAK FORECAST FOR EACH
 PJM MID-ATLANTIC GEOGRAPHIC ZONE AND DIVERSIFIED SUM OF GEOGRAPHIC ZONES - MW

	AE	BGE	DPL	FE/GPU	PECO	PEPCO	PLGRP	PS	RECO	MID-ATLANTIC DIVERSITY	PJM MID-ATLANTIC
Jan 2005	1,786	6,207	3,344	8,980	6,388	5,320	7,296	6,976	250	642	45,905
Feb 2005	1,771	5,756	3,288	8,691	5,867	4,925	6,906	6,713	240	641	43,516
Mar 2005	1,677	5,571	3,128	8,093	5,706	4,759	6,460	6,542	225	371	41,790
Apr 2005	1,579	4,799	2,769	7,475	5,474	4,293	5,753	6,919	215	1,375	37,901
May 2005	1,665	5,427	3,070	8,899	6,339	5,186	5,614	8,052	310	446	44,116
Jun 2005	2,487	6,707	3,878	11,262	7,765	6,170	6,689	10,166	395	310	55,209
Jul 2005	2,739	6,940	4,028	11,678	8,325	6,519	6,961	10,477	422	458	57,631
Aug 2005	2,694	6,916	3,983	11,521	8,081	6,384	6,791	10,287	422	416	56,663
Sep 2005	2,109	6,105	3,615	9,947	7,170	5,649	6,067	9,185	340	685	49,502
Oct 2005	1,517	4,789	2,804	7,522	5,779	4,599	5,546	6,942	235	1,142	38,591
Nov 2005	1,355	5,051	2,953	8,050	5,549	4,693	6,157	6,530	220	372	40,186
Dec 2005	1,538	5,626	3,246	8,894	6,156	5,154	6,809	6,949	240	257	44,355
Jan 2006	1,832	6,349	3,460	9,135	6,482	5,426	7,389	7,110	255	653	46,785
Feb 2006	1,816	6,021	3,399	8,841	5,954	5,023	6,996	6,842	245	655	44,482
Mar 2006	1,716	5,637	3,229	8,230	5,790	4,854	6,542	6,667	229	378	42,516
Apr 2006	1,612	4,858	2,847	7,603	5,576	4,378	5,826	7,052	219	1,400	38,571
May 2006	1,702	5,496	3,150	9,101	6,457	5,287	5,735	8,207	316	455	44,996
Jun 2006	2,538	6,782	3,979	11,520	7,910	6,291	6,834	10,362	403	316	56,303
Jul 2006	2,801	7,016	4,143	11,946	8,480	6,646	7,112	10,678	430	467	58,785
Aug 2006	2,746	6,992	4,086	11,784	8,231	6,508	6,938	10,484	430	425	57,774
Sep 2006	2,159	6,174	3,704	10,172	7,304	5,759	6,198	9,361	347	698	50,480
Oct 2006	1,549	4,846	2,870	7,651	5,887	4,691	5,618	7,075	239	1,162	39,264
Nov 2006	1,398	5,108	3,038	8,188	5,621	4,787	6,236	6,655	224	379	40,876
Dec 2006	1,582	5,689	3,345	9,047	6,236	5,256	6,896	7,083	245	262	45,117
Jan 2007	1,876	6,420	3,573	9,291	6,566	5,534	7,485	7,222	259	664	47,562
Feb 2007	1,861	6,090	3,510	8,992	6,031	5,123	7,086	6,949	249	666	45,225
Mar 2007	1,756	5,705	3,334	8,372	5,865	4,951	6,628	6,771	233	384	43,231
Apr 2007	1,648	4,928	2,932	7,734	5,672	4,465	5,902	7,162	223	1,424	39,242
May 2007	1,740	5,577	3,238	9,296	6,568	5,391	5,861	8,335	322	464	45,864
Jun 2007	2,590	6,874	4,085	11,768	8,045	6,415	6,982	10,524	410	322	57,371
Jul 2007	2,863	7,109	4,257	12,204	8,625	6,777	7,267	10,845	438	476	59,909
Aug 2007	2,800	7,085	4,193	12,039	8,372	6,637	7,090	10,648	438	433	58,869
Sep 2007	2,209	6,262	3,798	10,392	7,429	5,872	6,334	9,508	353	712	51,445
Oct 2007	1,583	4,924	2,944	7,774	5,987	4,784	5,692	7,186	244	1,182	39,936
Nov 2007	1,441	5,186	3,127	8,319	5,685	4,882	6,317	6,760	228	385	41,560
Dec 2007	1,626	5,774	3,444	9,192	6,307	5,361	6,985	7,193	249	266	45,865

TABLE B - 6

MONTHLY PEAK FORECAST FOR EACH
PJM WESTERN GEOGRAPHIC ZONE AND DIVERSIFIED PJM SUM OF GEOGRAPHIC ZONES - MW

	AEP	APS	COMED	DAY	DLCO	WESTERN DIVERSITY	PJM WESTERN	RTO DIVERSITY	PJM RTO
Jan 2005	22,378	8,392	15,300	3,259	2,131	1,007	50,453	679	95,679
Feb 2005	22,032	8,182	14,430	3,040	2,017	693	49,008	581	91,942
Mar 2005	20,033	7,818	14,060	2,878	1,922	953	45,758	348	87,199
Apr 2005	18,190	7,021	12,946	2,548	1,748	1,050	41,403	559	78,745
May 2005	18,480	6,996	15,611	2,905	2,202	1,179	45,015	1,770	87,361
Jun 2005	21,722	8,265	21,025	3,459	2,634	863	56,242	1,412	110,039
Jul 2005	23,325	8,645	22,700	3,680	2,722	1,418	59,654	2,119	115,166
Aug 2005	22,703	8,569	22,700	3,620	2,656	461	59,787	1,418	115,031
Sep 2005	19,642	7,715	18,976	3,376	2,422	787	51,344	2,397	98,450
Oct 2005	17,793	7,017	14,374	2,606	1,854	2,980	40,664	1,288	77,967
Nov 2005	19,470	7,387	14,048	2,760	1,909	502	45,072	332	84,925
Dec 2005	21,389	8,179	15,262	3,047	2,047	462	49,462	666	93,151
	AEP	APS	COMED	DAY	DLCO	DIVERSITY	WESTERN	DIVERSITY	RTO
Jan 2006	22,915	8,506	15,550	3,290	2,166	1,026	51,401	691	97,494
Feb 2006	22,568	8,295	14,741	3,069	2,050	708	50,015	594	93,903
Mar 2006	20,594	7,933	14,365	2,905	1,952	975	46,774	354	88,936
Apr 2006	18,718	7,135	13,227	2,572	1,791	1,074	42,369	570	80,370
May 2006	19,017	7,113	15,947	2,945	2,247	1,206	46,063	1,808	89,250
Jun 2006	22,333	8,408	21,483	3,507	2,677	882	57,526	1,442	112,386
Jul 2006	23,978	8,795	23,150	3,731	2,765	1,450	60,969	2,163	117,591
Aug 2006	23,341	8,718	23,150	3,670	2,699	471	61,107	1,448	117,433
Sep 2006	21,864	7,847	19,382	3,423	2,463	830	54,149	2,487	102,142
Oct 2006	18,292	7,133	14,675	2,631	1,901	3,047	41,585	1,315	79,534
Nov 2006	20,001	7,503	14,355	2,786	1,940	513	46,072	340	86,608
Dec 2006	21,926	8,299	15,610	3,076	2,076	472	50,515	679	94,954
	AEP	APS	COMED	DAY	DLCO	DIVERSITY	WESTERN	DIVERSITY	RTO
Jan 2007	23,493	8,628	15,800	3,316	2,193	1,046	52,384	704	99,242
Feb 2007	23,139	8,415	14,960	3,093	2,080	721	50,966	604	95,586
Mar 2007	21,141	8,049	14,570	2,928	1,980	993	47,675	361	90,544
Apr 2007	19,254	7,240	13,409	2,593	1,831	1,096	43,231	581	81,892
May 2007	19,571	7,218	16,155	2,982	2,288	1,231	46,983	1,843	91,004
Jun 2007	22,962	8,544	21,798	3,550	2,715	900	58,669	1,471	114,569
Jul 2007	24,634	8,941	23,600	3,777	2,805	1,481	62,276	2,207	119,978
Aug 2007	23,986	8,863	23,600	3,715	2,738	482	62,420	1,478	119,812
Sep 2007	22,484	7,967	19,675	3,465	2,499	846	55,244	2,536	104,153
Oct 2007	18,784	7,235	14,880	2,652	1,943	3,106	42,388	1,339	80,985
Nov 2007	20,524	7,607	14,556	2,808	1,969	523	46,941	346	88,155
Dec 2007	22,453	8,407	15,840	3,100	2,104	480	51,424	691	96,598

TABLE B - 7

**MONTHLY PEAK FORECAST FOR EACH
PJM MID-ATLANTIC SUB-ZONE – MW**

	JCPL (GPU)	METED (GPU)	PENLC (GPU)	PL (PLGRP)	UGI (PLGRP)
Jan 2005	3,896	2,455	2,705	7,108	192
Feb 2005	3,704	2,413	2,639	6,728	182
Mar 2005	3,407	2,243	2,522	6,289	173
Apr 2005	3,155	2,112	2,354	5,606	149
May 2005	4,516	2,203	2,424	5,477	141
Jun 2005	5,971	2,639	2,773	6,518	172
Jul 2005	6,310	2,701	2,827	6,784	180
Aug 2005	6,165	2,697	2,824	6,616	179
Sep 2005	5,141	2,390	2,551	5,921	152
Oct 2005	3,271	2,043	2,351	5,408	142
Nov 2005	3,418	2,215	2,487	6,000	161
Dec 2005	3,829	2,428	2,705	6,626	187
	JCPL	METED	PENLC	PL	UGI
Jan 2006	3,968	2,504	2,740	7,200	194
Feb 2006	3,773	2,461	2,673	6,816	184
Mar 2006	3,470	2,287	2,554	6,370	174
Apr 2006	3,213	2,154	2,385	5,678	150
May 2006	4,634	2,251	2,466	5,597	142
Jun 2006	6,126	2,697	2,820	6,661	174
Jul 2006	6,474	2,760	2,875	6,933	182
Aug 2006	6,325	2,756	2,872	6,761	181
Sep 2006	5,274	2,442	2,594	6,051	153
Oct 2006	3,330	2,084	2,382	5,478	144
Nov 2006	3,479	2,260	2,520	6,077	163
Dec 2006	3,898	2,478	2,740	6,711	189
	JCPL	METED	PENLC	PL	UGI
Jan 2007	4,039	2,555	2,776	7,294	196
Feb 2007	3,840	2,511	2,708	6,905	185
Mar 2007	3,532	2,334	2,588	6,454	176
Apr 2007	3,271	2,198	2,416	5,752	152
May 2007	4,745	2,298	2,508	5,721	144
Jun 2007	6,273	2,753	2,868	6,808	175
Jul 2007	6,629	2,818	2,924	7,086	184
Aug 2007	6,476	2,814	2,921	6,911	183
Sep 2007	5,401	2,493	2,639	6,185	155
Oct 2007	3,387	2,124	2,410	5,550	146
Nov 2007	3,538	2,303	2,550	6,157	164
Dec 2007	3,964	2,525	2,773	6,799	190

TABLE B - 7

**MONTHLY PEAK FORECAST FOR EACH
PJM WESTERN SUB-ZONE - MW**

	APP (AEP)	CSP (AEP)	INM (AEP)	KP (AEP)	OP (AEP)	MP (APS)	PED (APS)	WP (APS)
Jan 2005	7,152	3,598	4,139	1,521	6,098	1,982	3,022	3,472
Feb 2005	6,991	3,589	4,009	1,683	5,921	1,929	2,947	3,380
Mar 2005	6,284	3,142	3,761	1,409	5,554	1,873	2,786	3,237
Apr 2005	5,410	3,050	3,500	1,184	5,284	1,683	2,409	3,013
May 2005	5,049	3,642	3,529	1,077	5,567	1,768	2,409	2,931
Jun 2005	5,746	4,204	4,573	1,230	6,291	2,063	2,779	3,539
Jul 2005	6,193	4,537	4,827	1,271	6,587	2,137	2,918	3,702
Aug 2005	6,472	4,558	4,766	1,357	6,383	2,131	2,906	3,643
Sep 2005	5,686	3,817	4,007	1,178	5,603	1,956	2,580	3,295
Oct 2005	5,393	2,874	3,455	1,161	5,187	1,768	2,378	2,962
Nov 2005	6,077	3,121	3,620	1,293	5,592	1,821	2,517	3,130
Dec 2005	6,774	3,542	3,968	1,546	5,951	1,956	2,882	3,423
Jan 2006	7,268	3,684	4,183	1,544	6,367	2,000	3,070	3,521
Feb 2006	7,107	3,674	4,055	1,706	6,190	1,945	2,995	3,430
Mar 2006	6,399	3,247	3,856	1,440	5,832	1,889	2,836	3,287
Apr 2006	5,515	3,157	3,604	1,203	5,483	1,695	2,462	3,064
May 2006	5,145	3,765	3,636	1,094	5,773	1,782	2,462	2,983
Jun 2006	5,855	4,358	4,718	1,236	6,501	2,082	2,845	3,599
Jul 2006	6,309	4,702	4,977	1,279	6,803	2,157	2,989	3,763
Aug 2006	6,593	4,725	4,915	1,364	6,594	2,151	2,977	3,703
Sep 2006	5,791	4,355	4,357	1,213	6,318	1,971	2,644	3,350
Oct 2006	5,497	2,994	3,634	1,181	5,502	1,777	2,437	3,012
Nov 2006	6,194	3,216	3,716	1,318	5,793	1,833	2,575	3,178
Dec 2006	6,899	3,644	4,014	1,568	6,160	1,972	2,942	3,468
Jan 2007	7,396	3,792	4,267	1,568	6,605	2,018	3,131	3,565
Feb 2007	7,234	3,781	4,136	1,733	6,422	1,963	3,055	3,473
Mar 2007	6,513	3,344	3,930	1,470	6,071	1,905	2,894	3,330
Apr 2007	5,608	3,263	3,684	1,230	5,720	1,707	2,514	3,106
May 2007	5,233	3,890	3,717	1,118	6,018	1,796	2,514	3,023
Jun 2007	5,955	4,509	4,824	1,262	6,759	2,110	2,908	3,646
Jul 2007	6,408	4,862	5,086	1,305	7,067	2,189	3,056	3,812
Aug 2007	6,693	4,887	5,024	1,393	6,854	2,183	3,044	3,751
Sep 2007	5,878	4,506	4,455	1,223	6,573	1,995	2,700	3,392
Oct 2007	5,587	3,082	3,708	1,206	5,734	1,794	2,486	3,049
Nov 2007	6,292	3,310	3,790	1,346	6,027	1,849	2,627	3,215
Dec 2007	7,002	3,736	4,129	1,598	6,395	1,990	2,997	3,504

TABLE B-8

**PJM MID-ATLANTIC LOAD REDUCTIONS
CONTRACTUALLY INTERRUPTIBLE & DIRECT CONTROL NOT DELEGATED TO PJM ***

**SUMMER AND WINTER
(PLANNING YEAR)**

SUMMER

YEAR	AE	BGE	DPL	FE/GPU	PECO	PEPCO	PLGRP	PS	RECO	PJM MID-ATLANTIC
2005	0	0	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	0	0	0

WINTER

YEAR	AE	BGE	DPL	FE/GPU	PECO	PEPCO	PLGRP	PS	RECO	PJM MID-ATLANTIC
05/06	0	0	0	0	0	0	0	0	0	0
06/07	0	0	0	0	0	0	0	0	0	0
07/08	0	0	0	0	0	0	0	0	0	0
08/09	0	0	0	0	0	0	0	0	0	0
09/10	0	0	0	0	0	0	0	0	0	0
10/11	0	0	0	0	0	0	0	0	0	0
11/12	0	0	0	0	0	0	0	0	0	0
12/13	0	0	0	0	0	0	0	0	0	0
13/14	0	0	0	0	0	0	0	0	0	0
14/15	0	0	0	0	0	0	0	0	0	0

*Equals the sum of Lines 3a and 3b in Table B-9

TABLE B-8

**PJM WESTERN LOAD REDUCTIONS
CONTRACTUALLY INTERRUPTIBLE & DIRECT CONTROL NOT DELEGATED TO PJM ***

**SUMMER AND WINTER
(PLANNING YEAR)**

SUMMER

YEAR	AEP	APS	COMED	DAY	DLCO	PJM WESTERN	PJM RTO
2005	0	5	0	40	0	45	45
2006	0	5	0	40	0	45	45
2007	0	5	0	0	0	5	5
2008	0	5	0	0	0	5	5
2009	0	5	0	0	0	5	5
2010	0	5	0	0	0	5	5
2011	0	5	0	0	0	5	5
2012	0	5	0	0	0	5	5
2013	0	5	0	0	0	5	5
2014	0	5	0	0	0	5	5

WINTER

YEAR	AEP	APS	COMED	DAY	DLCO	PJM WESTERN	PJM RTO
05/06	0	5	0	40	0	45	45
06/07	0	5	0	0	0	5	5
07/08	0	5	0	0	0	5	5
08/09	0	5	0	0	0	5	5
09/10	0	5	0	0	0	5	5
10/11	0	5	0	0	0	5	5
11/12	0	5	0	0	0	5	5
12/13	0	5	0	0	0	5	5
13/14	0	5	0	0	0	5	5
14/15	0	5	0	0	0	5	5

*Equals the sum of Lines 3a and 3b in Table B-9

Summer Peak, Mw.

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
(1) Peak Excl. Load Mgmt. & BtM	58,836	60,001	61,134	62,260	63,380	64,497	65,630	66,767	67,899	69,040	70,155
(2) Behind-the-Meter Generation *:											
- (a) > 1 Mw.	743	744	744	745	745	745	745	745	745	745	745
- (b) < 1 Mw.	5	5	5	5	5	5	5	5	5	5	5
(3) Load Reductions*:											
- (a) Contractually Interruptible	0	0	0	0	0	0	0	0	0	0	0
- (b) Direct Control	0	0	0	0	0	0	0	0	0	0	0
- (c) New Passive	0	0	0	0	0	0	0	0	0	0	0
- (d) Diversity	458	468	476	485	494	503	512	521	530	539	548
(4) PJM Unrestricted Peak. Row(1)-Rows(2a+2b+3a+3b+3c+3d)	57,630	58,784	59,909	61,025	62,136	63,244	64,368	65,496	66,619	67,751	68,857
(5) Load Mgmt. Delegated to PJM:											
- (a) Contractually Interruptible	384	374	364	364	364	364	364	364	364	364	364
- (b) Direct Control	429	429	429	429	429	429	429	429	429	429	429
(6) PJM Restricted Peak. Row(4)-Rows(5a+5b)	56,817	57,981	59,116	60,232	61,343	62,451	63,575	64,703	65,826	66,958	68,064

Winter Peak, Mw.

	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15
(1) Peak Excl. Load Mgmt. & BtM	47,296	48,188	48,977	49,762	50,544	51,306	52,078	52,840	53,604	54,357	55,091
(2) Behind-the-Meter Generation *:											
- (a) > 1 Mw.	744	745	747	747	747	747	747	747	747	747	747
- (b) < 1 Mw.	5	5	5	5	5	5	5	5	5	5	5
(3) Load Reductions*:											
- (a) Contractually Interruptible	0	0	0	0	0	0	0	0	0	0	0
- (b) Direct Control	0	0	0	0	0	0	0	0	0	0	0
- (c) New Passive	0	0	0	0	0	0	0	0	0	0	0
- (d) Diversity	642	654	665	676	686	697	707	718	728	739	749
(4) PJM Unrestricted Peak. Row(1)-Rows(2a+2b+3a+3b+3c+3d)	45,905	46,784	47,560	48,334	49,106	49,857	50,619	51,370	52,124	52,866	53,590
(5) Load Mgmt. Delegated to PJM:											
- (a) Contractually Interruptible	350	340	330	330	330	330	330	330	330	330	330
- (b) Direct Control	0	0	0	0	0	0	0	0	0	0	0
(6) PJM Restricted Peak. Row(4)-Rows(5a+5b)	45,555	46,444	47,230	48,004	48,776	49,527	50,289	51,040	51,794	52,536	53,260

*Due to confidentiality concerns, Lines 2 and 3 are not verified by LAS members.
Line 3 does not reflect the impact of PJM's demand side response program.

Summer Peak, Mw.

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
(1) Peak Excl. Load Mgmt. & BtM	61,840	63,187	64,485	65,506	66,579	67,546	68,523	69,415	70,520	71,560	72,601
(2) Behind-the-Meter Generation *:											
- (a) > 1 Mw.	703	703	703	703	703	703	703	703	703	703	703
- (b) < 1 Mw.	20	20	20	20	20	20	20	20	20	20	20
(3) Load Reductions*:											
- (a) Contractually Interruptible	40	40	0	0	0	0	0	0	0	0	0
- (b) Direct Control	5	5	5	5	5	5	5	5	5	5	5
- (c) New Passive	0	0	0	0	0	0	0	0	0	0	0
- (d) Diversity	1,418	1,450	1,481	1,504	1,529	1,552	1,575	1,595	1,621	1,645	1,669
(4) PJM Unrestricted Peak. Row(1)-Rows(2a+2b+3a+3b+3c+3d)	59,654	60,969	62,276	63,274	64,322	65,266	66,220	67,092	68,171	69,187	70,204
(5) Load Mgmt. Delegated to PJM:											
- (a) Contractually Interruptible	755	765	721	721	721	721	721	721	721	721	721
- (b) Direct Control	85	85	85	85	85	85	85	85	85	85	85
(6) PJM Restricted Peak. Row(4)-Rows(5a+5b)	58,814	60,119	61,470	62,468	63,516	64,460	65,414	66,286	67,365	68,381	69,398

Winter Peak, Mw.

	04/05	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15
(1) Peak Excl. Load Mgmt. & BtM	52,228	53,155	54,158	54,906	55,704	56,427	57,165	57,851	58,653	59,412	60,180
(2) Behind-the-Meter Generation *:											
- (a) > 1 Mw.	703	703	703	703	703	703	703	703	703	703	703
- (b) < 1 Mw.	20	20	20	20	20	20	20	20	20	20	20
(3) Load Reductions*:											
- (a) Contractually Interruptible	40	0	0	0	0	0	0	0	0	0	0
- (b) Direct Control	5	5	5	5	5	5	5	5	5	5	5
- (c) New Passive	0	0	0	0	0	0	0	0	0	0	0
- (d) Diversity	1,007	1,026	1,046	1,061	1,076	1,090	1,105	1,118	1,134	1,149	1,164
(4) PJM Unrestricted Peak. Row(1)-Rows(2a+2b+3a+3b+3c+3d)	50,453	51,401	52,384	53,117	53,900	54,609	55,332	56,005	56,791	57,535	58,288
(5) Load Mgmt. Delegated to PJM:											
- (a) Contractually Interruptible	725	736	703	703	703	703	703	703	703	703	703
- (b) Direct Control	9	9	9	9	9	9	9	9	9	9	9
(6) PJM Restricted Peak. Row(4)-Rows(5a+5b)	49,719	50,656	51,672	52,405	53,188	53,897	54,620	55,293	56,079	56,823	57,576

*Due to confidentiality concerns, Lines 2 and 3 are not verified by LAS members.
Line 3 does not reflect the impact of PJM's demand side response program.

TABLE B – 10

TREATMENT OF PJM MID-ATLANTIC ACTIVE LOAD MANAGEMENT IN PLANNING (MW)
PLACED UNDER PJM COORDINATION - SUMMER

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
AE											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0
BGE											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	208	208	208	208	208	208	208	208	208	208	208
TOTAL	208	208	208	208	208	208	208	208	208	208	208
DPL											
a) CONTRACTUALLY INTERRUPTIBLE	21	21	21	21	21	21	21	21	21	21	21
b) DIRECT CONTROL	32	32	32	32	32	32	32	32	32	32	32
TOTAL	53	53	53	53	53	53	53	53	53	53	53
FE/GPU											
a) CONTRACTUALLY INTERRUPTIBLE	13	13	13	13	13	13	13	13	13	13	13
b) DIRECT CONTROL	59	59	59	59	59	59	59	59	59	59	59
TOTAL	72	72	72	72	72	72	72	72	72	72	72
PECO											
a) CONTRACTUALLY INTERRUPTIBLE	100	100	100	100	100	100	100	100	100	100	100
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	100	100	100	100	100	100	100	100	100	100	100
PEPCO											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0
PLGRP											
a) CONTRACTUALLY INTERRUPTIBLE	250	240	230	230	230	230	230	230	230	230	230
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	250	240	230	230	230	230	230	230	230	230	230
PS											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	130	130	130	130	130	130	130	130	130	130	130
TOTAL	130	130	130	130	130	130	130	130	130	130	130
RECO											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0
PJM MID-ATLANTIC - TOTALS											
a) CONTRACTUALLY INTERRUPTIBLE	384	374	364	364	364	364	364	364	364	364	364
b) DIRECT CONTROL	429	429	429	429	429	429	429	429	429	429	429
TOTAL	813	803	793	793	793	793	793	793	793	793	793

TABLE B – 10

**TREATMENT OF PJM WESTERN ACTIVE LOAD MANAGEMENT IN PLANNING (MW)
PLACED UNDER PJM COORDINATION - SUMMER**

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
AEP											
a) CONTRACTUALLY INTERRUPTIBLE	475	475	475	475	475	475	475	475	475	475	475
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	475	475	475	475	475	475	475	475	475	475	475
APS											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	9	9	9	9	9	9	9	9	9	9	9
TOTAL	9	9	9	9	9	9	9	9	9	9	9
COMED											
a) CONTRACTUALLY INTERRUPTIBLE	280	290	246	246	246	246	246	246	246	246	246
b) DIRECT CONTROL	76	76	76	76	76	76	76	76	76	76	76
TOTAL	356	366	322	322	322	322	322	322	322	322	322
DAY											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0
DLCO											
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0
PJM WESTERN - TOTALS											
a) CONTRACTUALLY INTERRUPTIBLE	755	765	721	721	721	721	721	721	721	721	721
b) DIRECT CONTROL	85	85	85	85	85	85	85	85	85	85	85
TOTAL	840	850	806	806	806	806	806	806	806	806	806

ALM Forecasts do not reflect the impact of PJM's demand side response program.

TABLE C - 1

ANNUAL NET ENERGY (GWH) & GROWTH RATES FOR
EACH PJM MID-ATLANTIC GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES

		ACTUAL											ANNUAL GROWTH RATE (%)	
		2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	05 - 15
AE		11,494	11,481	11,748	12,051	12,322	12,595	12,870	13,146	13,417	13,698	13,974	14,254	
	%		-0.1	2.3	2.6	2.2	2.2	2.2	2.1	2.1	2.1	2.0	2.0	2.2
BGE		34,489	33,635	34,104	34,637	35,204	35,734	36,294	36,865	37,441	38,031	38,626	39,232	
	%		-2.5	1.4	1.6	1.6	1.5	1.6	1.6	1.6	1.6	1.6	1.6	1.6
DPL		19,229	18,924	19,357	19,790	20,217	20,668	21,073	21,463	21,722	21,964	22,198	22,432	
	%		-1.6	2.3	2.2	2.2	2.2	2.0	1.9	1.2	1.1	1.1	1.1	1.7
FE/GPU		56,046	57,035	58,103	59,131	60,145	61,210	62,296	63,406	64,539	65,697	66,881	68,086	
	%		1.8	1.9	1.8	1.7	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
PECO		40,183	40,913	41,526	42,028	42,640	42,957	43,384	43,819	44,367	44,700	45,146	45,599	
	%		1.8	1.5	1.2	1.5	0.7	1.0	1.0	1.3	0.8	1.0	1.0	1.1
PEPCO		31,676	32,247	32,935	33,647	34,456	35,102	35,857	36,629	37,416	38,220	39,042	39,882	
	%		1.8	2.1	2.2	2.4	1.9	2.2	2.2	2.1	2.1	2.2	2.2	2.2
PLGRP		40,994	41,707	42,811	44,007	45,245	46,436	47,631	48,698	49,484	50,258	51,049	51,853	
	%		1.7	2.6	2.8	2.8	2.6	2.2	1.6	1.6	1.6	1.6	1.6	2.2
PS		46,718	44,035	44,697	45,593	46,301	46,955	47,600	48,366	48,884	49,440	50,039	50,233	
	%		-5.7	1.5	2.0	1.6	1.4	1.4	1.6	1.1	1.1	1.2	0.4	1.3
RECO		1,459	1,528	1,556	1,591	1,630	1,652	1,683	1,716	1,747	1,780	1,814	1,849	
	%		4.7	1.8	2.2	2.5	1.3	1.9	2.0	1.8	1.9	1.9	1.9	1.9
PJM MID-ATLANTIC		282,285	281,505	286,837	292,475	298,160	303,309	308,688	314,108	319,017	323,788	328,769	333,420	
	%		-0.3	1.9	2.0	1.9	1.7	1.8	1.8	1.6	1.5	1.5	1.4	1.7
JCPL (GPU)			24,953	25,491	26,018	26,565	27,122	27,695	28,281	28,880	29,493	30,123	30,765	
	%			2.2	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
METED (GPU)			15,039	15,309	15,573	15,838	16,110	16,380	16,660	16,943	17,235	17,531	17,832	
	%			1.8	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
PENLC (GPU)			17,043	17,300	17,542	17,738	17,979	18,219	18,465	18,715	18,969	19,227	19,489	
	%			1.5	1.4	1.1	1.4	1.3	1.4	1.4	1.4	1.4	1.4	1.4
PL (PLGRP)		39,944	40,674	41,767	42,951	44,175	45,360	46,546	47,600	48,371	49,136	49,912	50,701	
	%		1.8	2.7	2.8	2.8	2.7	2.6	2.3	1.6	1.6	1.6	1.6	2.2
UGI (PLGRP)		1,050	1,033	1,044	1,056	1,070	1,076	1,085	1,098	1,113	1,122	1,137	1,152	
	%		-1.6	1.1	1.1	1.3	0.6	0.8	1.2	1.4	0.8	1.3	1.3	1.1

TABLE C - 1

ANNUAL NET ENERGY (GWH) & GROWTH RATES FOR
EACH PJM WESTERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES

		ACTUAL											ANNUAL	
		2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	GROWTH
														05 - 15
AEP		134,309	137,073	141,116	145,251	147,855	150,215	152,410	154,652	156,894	159,182	161,494	163,828	
	%		2.1	2.9	2.9	1.8	1.6	1.5	1.5	1.4	1.5	1.5	1.4	1.8
APS		51,527	52,975	53,877	54,676	55,510	55,695	56,232	56,739	57,508	58,006	58,759	59,563	
	%		2.8	1.7	1.5	1.5	0.3	1.0	0.9	1.4	0.9	1.3	1.4	1.2
COMED		98,003	100,963	103,202	104,700	106,707	108,071	109,764	111,491	113,566	115,045	116,875	118,733	
	%		3.0	2.2	1.5	1.9	1.3	1.6	1.6	1.9	1.3	1.6	1.6	1.7
DAY		17,857	18,180	18,388	18,607	18,826	19,044	19,267	19,492	19,719	19,951	20,184	20,421	
	%		1.8	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
DLCO		14,471	14,736	15,031	15,299	15,498	15,754	16,003	16,260	16,549	16,844	17,137	17,398	
	%		1.8	2.0	1.8	1.3	1.7	1.6	1.6	1.8	1.8	1.7	1.5	1.7
PJM WESTERN		316,167	323,927	331,614	338,533	344,396	348,779	353,676	358,634	364,236	369,028	374,449	379,943	
	%		2.5	2.4	2.1	1.7	1.3	1.4	1.4	1.6	1.3	1.5	1.5	1.6
APP (AEP)			38,191	38,881	39,534	40,143	40,689	41,194	41,713	42,236	42,767	43,307	43,849	
	%			1.8	1.7	1.5	1.4	1.2	1.3	1.3	1.3	1.3	1.3	1.4
CSP (AEP)			22,971	23,738	24,516	25,133	25,690	26,210	26,757	27,297	27,860	28,439	29,050	
	%			3.3	3.3	2.5	2.2	2.0	2.1	2.0	2.1	2.1	2.1	2.4
INM (AEP)			27,314	28,014	28,648	29,242	29,804	30,347	30,888	31,436	31,994	32,560	33,132	
	%			2.6	2.3	2.1	1.9	1.8	1.8	1.8	1.8	1.8	1.8	2.0
KP (AEP)			8,269	8,371	8,535	8,647	8,756	8,866	8,987	9,108	9,235	9,363	9,491	
	%			1.2	2.0	1.3	1.3	1.3	1.4	1.3	1.4	1.4	1.4	1.4
OP (AEP)			40,334	42,114	44,020	44,692	45,273	45,794	46,307	46,819	47,327	47,823	48,307	
	%			4.4	4.5	1.5	1.3	1.2	1.1	1.1	1.1	1.0	1.0	1.8
MP (APS)			13,256	13,361	13,478	13,635	13,760	13,973	14,166	14,432	14,588	14,806	15,035	
	%			0.8	0.9	1.2	0.9	1.5	1.4	1.9	1.1	1.5	1.5	1.3
PED (APS)			17,966	18,373	18,753	19,164	19,177	19,418	19,660	20,036	20,343	20,722	21,109	
	%			2.3	2.1	2.2	0.1	1.3	1.2	1.9	1.5	1.9	1.9	1.6
WP (APS)			21,754	22,142	22,444	22,710	22,762	22,841	22,915	23,040	23,077	23,235	23,415	
	%			1.8	1.4	1.2	0.2	0.3	0.3	0.5	0.2	0.7	0.8	0.7
PJM RTO		598,452	605,432	618,451	631,008	642,556	652,088	662,364	672,742	683,253	692,816	703,218	713,363	
	%		1.2	2.2	2.0	1.8	1.5	1.6	1.6	1.6	1.4	1.5	1.4	1.7

TABLE C - 2

MONTHLY ENERGY FORECAST FOR EACH
PJM MID-ATLANTIC GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES - GWH

	AE	BGE	DPL	FE/GPU	PECO	PEPCO	PLGRP	PS	RECO	PJM MID-ATLANTIC
Jan 2005	1,051	3,136	1,776	5,163	3,675	2,854	3,941	3,735	124	25,455
Feb 2005	852	2,766	1,494	4,570	3,211	2,496	3,495	3,359	113	22,356
Mar 2005	819	2,781	1,453	4,743	3,279	2,601	3,555	3,492	120	22,843
Apr 2005	842	2,416	1,346	4,174	3,010	2,347	3,222	3,207	113	20,677
May 2005	812	2,512	1,358	4,282	3,172	2,460	3,196	3,456	121	21,369
Jun 2005	1,039	2,852	1,621	4,868	3,521	2,885	3,231	3,769	139	23,925
Jul 2005	1,236	3,282	1,898	5,390	4,057	3,183	3,645	4,487	158	27,336
Aug 2005	1,245	3,231	1,961	5,461	3,985	3,098	3,629	4,422	157	27,189
Sep 2005	895	2,688	1,468	4,505	3,335	2,633	3,065	3,633	133	22,355
Oct 2005	871	2,453	1,432	4,444	3,090	2,374	3,106	3,495	116	21,381
Nov 2005	863	2,538	1,444	4,403	3,082	2,434	3,664	3,369	114	21,911
Dec 2005	956	2,980	1,673	5,032	3,496	2,882	3,958	3,611	120	24,708
Jan 2006	1,074	3,179	1,817	5,260	3,730	2,916	4,038	3,778	126	25,918
Feb 2006	870	2,806	1,528	4,655	3,259	2,548	3,579	3,405	114	22,764
Mar 2006	837	2,820	1,487	4,831	3,328	2,658	3,643	3,586	122	23,312
Apr 2006	860	2,452	1,377	4,251	3,055	2,397	3,304	3,284	114	21,094
May 2006	830	2,548	1,389	4,361	3,220	2,513	3,283	3,453	124	21,721
Jun 2006	1,064	2,892	1,657	4,960	3,574	2,947	3,319	3,832	142	24,387
Jul 2006	1,267	3,327	1,943	5,493	4,118	3,249	3,742	4,541	161	27,841
Aug 2006	1,276	3,273	2,006	5,565	4,045	3,163	3,726	4,488	161	27,703
Sep 2006	917	2,725	1,500	4,590	3,385	2,687	3,150	3,684	135	22,773
Oct 2006	892	2,488	1,464	4,527	3,136	2,424	3,194	3,569	119	21,813
Nov 2006	883	2,575	1,477	4,484	3,128	2,486	3,767	3,412	116	22,328
Dec 2006	978	3,019	1,712	5,126	3,548	2,947	4,066	3,665	122	25,183
Jan 2007	1,101	3,221	1,858	5,353	3,775	2,980	4,150	3,945	130	26,513
Feb 2007	891	2,847	1,563	4,736	3,298	2,602	3,676	3,467	117	23,197
Mar 2007	857	2,860	1,520	4,916	3,368	2,716	3,744	3,606	125	23,712
Apr 2007	882	2,491	1,408	4,325	3,092	2,449	3,399	3,322	117	21,485
May 2007	851	2,589	1,418	4,437	3,259	2,568	3,379	3,576	127	22,204
Jun 2007	1,092	2,939	1,694	5,048	3,617	3,010	3,416	3,903	144	24,863
Jul 2007	1,302	3,378	1,987	5,593	4,168	3,318	3,848	4,625	166	28,385
Aug 2007	1,311	3,323	2,051	5,665	4,094	3,231	3,829	4,562	164	28,230
Sep 2007	941	2,770	1,534	4,672	3,426	2,744	3,239	3,746	137	23,209
Oct 2007	916	2,531	1,497	4,606	3,174	2,476	3,284	3,620	122	22,226
Nov 2007	905	2,620	1,510	4,563	3,166	2,539	3,869	3,485	118	22,775
Dec 2007	1,002	3,068	1,750	5,217	3,591	3,014	4,174	3,736	124	25,676

TABLE C - 2

MONTHLY ENERGY FORECAST FOR EACH
PJM WESTERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES - GWH

	AEP	APS	COMED	DAY	DLCO	PJM WESTERN	PJM RTO
Jan 2005	12,615	5,031	8,817	1,671	1,298	29,432	54,887
Feb 2005	11,221	4,412	7,853	1,477	1,128	26,091	48,447
Mar 2005	11,170	4,635	7,924	1,515	1,185	26,429	49,272
Apr 2005	10,091	3,960	7,333	1,339	1,100	23,823	44,500
May 2005	10,526	4,056	7,722	1,389	1,175	24,868	46,237
Jun 2005	11,569	4,326	8,929	1,538	1,287	27,649	51,574
Jul 2005	12,490	4,622	10,252	1,702	1,410	30,476	57,812
Aug 2005	12,203	4,656	10,144	1,678	1,412	30,093	57,282
Sep 2005	10,344	4,037	8,196	1,439	1,208	25,224	47,579
Oct 2005	10,682	4,157	7,752	1,397	1,145	25,133	46,514
Nov 2005	11,085	4,204	7,583	1,432	1,137	25,441	47,352
Dec 2005	13,077	4,879	8,458	1,603	1,251	29,268	53,976
	AEP	APS	COMED	DAY	DLCO	WESTERN	RTO
Jan 2006	13,159	5,122	9,015	1,690	1,326	30,312	56,230
Feb 2006	11,423	4,491	8,027	1,494	1,153	26,588	49,352
Mar 2006	11,749	4,717	8,099	1,533	1,209	27,307	50,619
Apr 2006	10,400	4,026	7,493	1,354	1,124	24,397	45,491
May 2006	10,835	4,122	7,887	1,405	1,201	25,450	47,171
Jun 2006	11,861	4,397	9,127	1,556	1,310	28,251	52,638
Jul 2006	12,733	4,703	10,484	1,721	1,435	31,076	58,917
Aug 2006	12,660	4,737	10,374	1,697	1,436	30,904	58,607
Sep 2006	10,773	4,106	8,378	1,455	1,230	25,942	48,715
Oct 2006	11,041	4,223	7,919	1,413	1,172	25,768	47,581
Nov 2006	11,261	4,271	7,750	1,448	1,161	25,891	48,219
Dec 2006	13,221	4,962	8,649	1,622	1,274	29,728	54,911
	AEP	APS	COMED	DAY	DLCO	WESTERN	RTO
Jan 2007	13,532	5,200	9,151	1,710	1,347	30,940	57,453
Feb 2007	11,758	4,559	8,143	1,512	1,175	27,147	50,344
Mar 2007	11,970	4,788	8,217	1,551	1,231	27,757	51,469
Apr 2007	10,767	4,084	7,598	1,370	1,146	24,965	46,450
May 2007	11,184	4,181	7,993	1,422	1,224	26,004	48,208
Jun 2007	12,194	4,462	9,260	1,574	1,332	28,822	53,685
Jul 2007	13,191	4,775	10,642	1,742	1,458	31,808	60,193
Aug 2007	13,036	4,811	10,531	1,717	1,459	31,554	59,784
Sep 2007	11,011	4,169	8,499	1,473	1,251	26,403	49,612
Oct 2007	11,422	4,282	8,026	1,430	1,196	26,356	48,582
Nov 2007	11,623	4,331	7,860	1,465	1,184	26,463	49,238
Dec 2007	13,563	5,034	8,780	1,641	1,296	30,314	55,990

TABLE C - 3

MONTHLY ENERGY FORECAST FOR EACH
PJM MID-ATLANTIC SUB-ZONE – GWH

	JCPL (GPU)	METED (GPU)	PENLC (GPU)	PL (PLGRP)	UGI (PLGRP)
Jan 2005	2,181	1,412	1,570	3,836	105
Feb 2005	1,901	1,222	1,446	3,407	88
Mar 2005	1,971	1,293	1,479	3,465	90
Apr 2005	1,759	1,119	1,297	3,143	79
May 2005	1,835	1,134	1,312	3,121	75
Jun 2005	2,230	1,251	1,388	3,151	80
Jul 2005	2,580	1,368	1,442	3,557	88
Aug 2005	2,595	1,384	1,482	3,542	87
Sep 2005	2,040	1,152	1,313	2,989	76
Oct 2005	1,865	1,190	1,389	3,027	79
Nov 2005	1,863	1,170	1,369	3,579	85
Dec 2005	2,133	1,344	1,556	3,857	101
	JCPL	METED	PENLC	PL	UGI
Jan 2006	2,229	1,438	1,593	3,932	106
Feb 2006	1,942	1,244	1,468	3,490	89
Mar 2006	2,013	1,317	1,501	3,552	91
Apr 2006	1,796	1,138	1,316	3,225	79
May 2006	1,875	1,154	1,332	3,207	76
Jun 2006	2,278	1,273	1,409	3,238	81
Jul 2006	2,636	1,393	1,464	3,653	89
Aug 2006	2,651	1,409	1,505	3,638	88
Sep 2006	2,084	1,173	1,333	3,073	77
Oct 2006	1,905	1,211	1,410	3,114	80
Nov 2006	1,903	1,191	1,390	3,681	86
Dec 2006	2,179	1,368	1,579	3,964	102
	JCPL	METED	PENLC	PL	UGI
Jan 2007	2,275	1,463	1,615	4,043	107
Feb 2007	1,982	1,266	1,489	3,586	90
Mar 2007	2,055	1,339	1,522	3,652	92
Apr 2007	1,833	1,157	1,335	3,319	80
May 2007	1,913	1,174	1,351	3,302	77
Jun 2007	2,325	1,295	1,428	3,334	82
Jul 2007	2,691	1,418	1,484	3,758	90
Aug 2007	2,706	1,433	1,526	3,740	89
Sep 2007	2,127	1,193	1,352	3,161	78
Oct 2007	1,944	1,232	1,430	3,203	81
Nov 2007	1,943	1,211	1,409	3,782	87
Dec 2007	2,224	1,392	1,601	4,071	103

TABLE C - 3

MONTHLY ENERGY FORECAST FOR EACH
PJM WESTERN SUB-ZONE - GWH

	APP (AEP)	CSP (AEP)	INM (AEP)	KP (AEP)	OP (AEP)	MP (APS)	PED (APS)	WP (APS)
Jan 2005	3,713	2,041	2,455	816	3,590	1,218	1,763	2,050
Feb 2005	3,223	1,835	2,206	723	3,234	1,076	1,534	1,802
Mar 2005	3,104	1,813	2,223	690	3,341	1,148	1,590	1,897
Apr 2005	2,757	1,634	2,024	595	3,081	1,004	1,313	1,644
May 2005	2,840	1,738	2,124	604	3,221	1,039	1,351	1,666
Jun 2005	3,132	2,058	2,360	666	3,353	1,096	1,453	1,777
Jul 2005	3,369	2,256	2,536	696	3,634	1,170	1,558	1,895
Aug 2005	3,348	2,168	2,455	702	3,530	1,158	1,574	1,924
Sep 2005	2,817	1,797	2,099	599	3,032	1,025	1,333	1,679
Oct 2005	2,939	1,735	2,130	641	3,238	1,065	1,372	1,719
Nov 2005	3,128	1,777	2,179	685	3,317	1,071	1,404	1,729
Dec 2005	3,821	2,119	2,523	852	3,763	1,186	1,721	1,972
Jan 2006	3,858	2,118	2,498	856	3,829	1,232	1,802	2,088
Feb 2006	3,243	1,859	2,217	712	3,393	1,088	1,568	1,835
Mar 2006	3,256	1,908	2,304	731	3,550	1,160	1,624	1,932
Apr 2006	2,804	1,693	2,089	607	3,207	1,012	1,341	1,673
May 2006	2,885	1,787	2,190	613	3,360	1,047	1,379	1,695
Jun 2006	3,165	2,125	2,421	667	3,483	1,105	1,484	1,809
Jul 2006	3,408	2,317	2,590	693	3,725	1,179	1,595	1,929
Aug 2006	3,427	2,267	2,555	707	3,703	1,166	1,612	1,959
Sep 2006	2,914	1,892	2,178	611	3,179	1,032	1,364	1,710
Oct 2006	2,992	1,806	2,198	653	3,392	1,071	1,404	1,748
Nov 2006	3,114	1,813	2,228	681	3,426	1,076	1,437	1,758
Dec 2006	3,815	2,153	2,546	840	3,867	1,193	1,763	2,006
Jan 2007	3,929	2,185	2,560	866	3,992	1,240	1,841	2,119
Feb 2007	3,310	1,921	2,268	725	3,534	1,095	1,602	1,862
Mar 2007	3,273	1,952	2,334	733	3,678	1,168	1,659	1,960
Apr 2007	2,864	1,759	2,144	624	3,377	1,020	1,368	1,696
May 2007	2,936	1,852	2,243	627	3,526	1,056	1,406	1,719
Jun 2007	3,215	2,199	2,466	680	3,634	1,114	1,514	1,834
Jul 2007	3,478	2,407	2,672	711	3,922	1,191	1,628	1,956
Aug 2007	3,487	2,348	2,611	723	3,868	1,179	1,646	1,986
Sep 2007	2,936	1,938	2,212	618	3,308	1,044	1,393	1,733
Oct 2007	3,057	1,869	2,259	671	3,566	1,081	1,432	1,769
Nov 2007	3,182	1,873	2,278	701	3,589	1,086	1,465	1,779
Dec 2007	3,867	2,213	2,601	856	4,026	1,204	1,799	2,031

TABLE D – 1

**PJM GEOGRAPHIC ZONES
CENTRAL MAAC: METED AND PLGRP SEASONAL PEAKS - MW**

YEAR	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2005	7,736	9,632	7,555	9,743
2006	7,849	9,842	7,667	9,886
2007	7,967	10,054	7,781	10,033
2008	8,083	10,271	7,891	10,179
2009	8,198	10,491	8,003	10,323
2010	8,315	10,715	8,113	10,467
2011	8,429	10,942	8,224	10,611
2012	8,543	11,174	8,334	10,755
2013	8,658	11,411	8,446	10,900
2014	8,775	11,655	8,561	11,046
2015	8,894	11,904	8,676	11,195

TABLE D - 2

**PJM GEOGRAPHIC ZONES
EASTERN MAAC: AE, DPL, JCPL, PECO, PS AND RECO SEASONAL PEAKS - MW**

YEAR	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2005	19,538	32,082	20,315	22,337
2006	19,935	32,782	20,712	22,797
2007	20,313	33,429	21,089	23,220
2008	20,665	34,058	21,445	23,616
2009	21,010	34,679	21,786	24,013
2010	21,357	35,299	22,144	24,396
2011	21,702	35,921	22,496	24,783
2012	22,038	36,535	22,845	25,154
2013	22,370	37,138	23,189	25,525
2014	22,694	37,744	23,523	25,886
2015	23,000	38,312	23,841	26,219

TABLE D - 3

**PJM GEOGRAPHIC ZONES
SOUTHWESTERN MAAC: BGE AND PEPCO SEASONAL PEAKS - MW**

YEAR	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2005	8,992	13,400	9,316	11,505
2006	9,135	13,602	9,464	11,752
2007	9,290	13,825	9,633	11,931
2008	9,460	14,060	9,810	12,135
2009	9,630	14,292	9,983	12,340
2010	9,795	14,523	10,154	12,543
2011	9,965	14,761	10,333	12,745
2012	10,141	15,007	10,515	12,957
2013	10,318	15,253	10,694	13,173
2014	10,492	15,499	10,875	13,383
2015	10,674	15,754	11,061	13,603

**PJM MID-ATLANTIC HISTORICAL SUMMER PEAKS
(MW)**

YEAR	NORMALIZED BASE	NORMALIZED COOLING	NORMALIZED TOTAL	METERED PEAK	PEAK DATE/TIME
1970	17,358	7,236	24,594	23,838	07/28/70 15:00
1971	18,110	7,869	25,979	25,529	07/01/71 14:00
1972	19,275	8,682	27,957	27,852	07/20/72 14:00
1973	20,261	9,341	29,602	30,993	08/30/73 15:00
1974	19,962	9,531	29,493	29,065	07/10/74 15:00
1975	19,965	9,335	29,300	28,969	08/01/75 16:00
1976	20,729	9,733	30,462	29,264	08/26/76 16:00
1977	21,085	9,697	30,782	32,180	07/21/77 16:00
1978	21,668	9,996	31,664	31,686	08/16/78 15:00
1979	22,065	10,608	32,673	31,654	08/02/79 14:00
1980	21,933	10,900	32,833	34,420	07/21/80 14:00
1981	22,209	11,334	33,543	33,528	07/09/81 16:00
1982	22,051	10,276	32,327	33,741	07/19/82 15:00
1983	22,510	12,276	34,786	34,678	09/06/83 17:00
1984	23,288	13,024	36,312	35,337	06/13/84 17:00
1985	24,076	12,891	36,967	37,018	08/15/85 15:00
1986	24,501	13,004	37,505	37,527	07/07/86 17:00
1987	25,318	14,232	39,550	40,526	07/24/87 15:00
1988	26,381	14,679	41,060	43,073	08/15/88 17:00
1989	26,545	15,245	41,790	41,556	08/04/89 16:00
1990	26,875	15,701	42,576	42,544	07/05/90 14:00
1991	26,822	16,941	43,763	45,870	07/23/91 16:00
1992	27,114	16,138	43,252	43,622	07/14/92 17:00
1993	27,598	16,976	44,574	46,429	07/08/93 17:00
1994	27,613	17,437	45,050	45,992	07/08/94 14:00
1995	28,072	18,998	47,070	48,524	08/02/95 17:00
1996	28,523	17,967	46,490	44,302	08/23/96 17:00
1997	28,646	19,854	48,500	49,406	07/15/97 17:00
1998	29,360	20,250	49,610	48,397	07/22/98 17:00
1999	29,190	21,320	50,510	51,700	07/06/99 14:00
2000	31,120	21,230	52,350	49,430	08/09/00 17:00
2001	30,550	23,690	54,240	54,072	08/09/01 15:00
2002	31,390	24,580	55,970	55,569	08/14/02 16:00
2003	31,550	24,180	55,730	53,566	08/22/03 16:00
2004	31,340	25,101	56,441	52,049	08/20/04 16:00

Normalized values are unrestricted
For the summer, normal peak weather is a weighted THI equal to 83.8
RECO added effective 2002

**PJM WESTERN HISTORICAL SUMMER PEAKS
(MW)**

YEAR	NORMALIZED BASE	NORMALIZED COOLING	NORMALIZED TOTAL	METERED PEAK	PEAK DATE/TIME
1977					
1978					
1979					
1980					
1981					
1982					
1983					
1984					
1985					
1986					
1987					
1988					
1989					
1990					
1991					
1992					
1993					
1994					
1995					
1996					
1997					
1998				53,140	07/21/98 17:00
1999				57,515	07/30/99 17:00
2000				53,091	08/15/00 17:00
2001				58,718	08/08/01 17:00
2002				58,745	08/01/02 17:00
2003				58,789	08/21/03 17:00
2004				55,434	08/03/04 17:00

Metered Peak values reflect history for all Western Region zones as if they were part of the PJM RTO at the time of the peak.

**PJM MID-ATLANTIC HISTORICAL WINTER PEAKS
(MW)**

YEAR	NORMALIZED BASE (Evening)	NORMALIZED HEATING (Evening)	NORMALIZED TOTAL (Evening)	METERED PEAK	PEAK DATE/TIME
1969/70	16,878	3,060	19,938	20,334	01/21/70 19:00
1970/71	17,976	3,293	21,269	21,730	02/01/71 19:00
1971/72	18,488	3,816	22,304	21,787	02/08/72 19:00
1972/73	19,614	4,514	24,128	24,153	01/08/73 18:00
1973/74	18,580	4,870	23,450	22,540	02/05/74 11:00
1974/75	19,475	4,762	24,237	23,569	01/14/75 18:00
1975/76	20,295	5,307	25,602	25,498	01/22/76 19:00
1976/77	20,260	6,363	26,623	27,073	01/17/77 19:00
1977/78	21,142	6,144	27,286	27,967	01/10/78 18:00
1978/79	21,887	6,589	28,476	28,413	02/13/79 19:00
1979/80	22,052	6,362	28,414	27,621	01/31/80 19:00
1980/81	21,720	7,639	29,359	29,625	01/12/81 19:00
1981/82	22,036	6,930	28,966	30,621	01/11/82 11:00
1982/83	21,929	6,448	28,377	28,092	01/19/83 19:00
1983/84	23,020	6,874	29,894	29,658	01/20/84 10:00
1984/85	23,485	7,998	31,483	33,278	01/21/85 19:00
1985/86	23,980	7,821	31,801	31,621	01/28/86 19:00
1986/87	24,530	7,529	32,059	32,537	01/28/87 09:00
1987/88	26,012	9,281	35,293	35,738	01/05/88 19:00
1988/89	27,336	8,654	35,990	36,326	12/12/88 19:00
1989/90	28,219	9,873	38,092	38,100	12/22/89 09:00
1990/91	28,028	9,180	37,208	36,505	01/22/91 19:00
1991/92	27,665	10,141	37,806	37,927	01/16/92 19:00
1992/93	28,067	10,634	38,701	37,860	02/02/93 09:00
1993/94	27,999	10,898	38,897	41,351	01/18/94 19:00
1994/95	28,474	11,806	40,280	40,598	02/06/95 19:00
1995/96	29,222	10,718	39,940	40,746	02/05/96 19:00
1996/97	29,616	11,284	40,900	40,468	01/17/97 19:00
1997/98	29,990	11,510	41,500	37,158	12/22/97 18:00
1998/99	30,680	10,410	41,090	40,417	01/14/99 18:00
1999/00	31,560	11,020	42,580	42,395	01/27/00 19:00
2000/01	32,040	11,840	43,880	41,379	12/20/00 19:00
2001/02	32,700	11,400	44,100	39,458	01/02/02 19:00
2002/03	32,720	11,420	44,140	46,239	01/23/03 19:00
2003/04	33,950	10,290	44,240	45,625	01/26/04 19:00

Normalized values are unrestricted
For the winter, normal peak weather is a wind-adjusted temperature of 17.2 degrees
RECO added effective 2002

**PJM WESTERN HISTORICAL WINTER PEAKS
(MW)**

YEAR	NORMALIZED BASE	NORMALIZED HEATING	NORMALIZED TOTAL	METERED PEAK	PEAK DATE/TIME
1977/78					
1978/79					
1979/80					
1980/81					
1981/82					
1982/83					
1983/84					
1984/85					
1985/86					
1986/87					
1987/88					
1988/89					
1989/90					
1990/91					
1991/92					
1992/93					
1993/94					
1994/95					
1995/96					
1996/97					
1997/98				42,282	03/11/98 20:00
1998/99				46,825	01/05/99 19:00
1999/00				46,714	01/28/00 09:00
2000/01				46,097	01/09/01 19:00
2001/02				46,137	03/04/02 20:00
2002/03				50,571	01/23/03 20:00
2003/04				48,954	01/06/04 20:00

Metered Peak values reflect history for all Western Region zones as if they were part of the PJM RTO at the time of the peak.

**PJM MID-ATLANTIC HISTORICAL NET ENERGY
(GWH)**

YEAR	ENERGY	GROWTH RATE
1967	94,862	--
1968	112,459	18.6%
1969	121,425	8.0%
1970	130,576	7.5%
1971	136,294	4.4%
1972	145,224	6.6%
1973	155,415	7.0%
1974	151,367	-2.6%
1975	151,504	0.1%
1976	159,679	5.4%
1977	163,362	2.3%
1978	169,005	3.5%
1979	171,766	1.6%
1980	175,027	1.9%
1981	174,065	-0.5%
1982	171,065	-1.7%
1983	179,396	4.9%
1984	185,420	3.4%
1985	189,448	2.2%
1986	196,831	3.9%
1987	206,756	5.0%
1988	218,383	5.6%
1989	225,631	3.3%
1990	222,762	-1.3%
1991	229,961	3.2%
1992	227,902	-0.9%
1993	237,655	4.3%
1994	239,958	1.0%
1995	244,683	2.0%
1996	246,357	0.7%
1997	246,258	-0.0%
1998	250,531	1.7%
1999	257,475	2.8%
2000	263,292	2.3%
2001	265,486	0.8%
2002	272,435	2.6%
2003	275,228	1.0%
2004	282,285	2.6%

TABLE G - 1
FORECAST DATE

GEOGRAPHIC ZONE	DATE OF LOAD REPORT
AE	February, 2005
AEP	February, 2005
APS	February, 2005
BGE	February, 2005
ComEd	February, 2005
DAY	February, 2005
DLC _o	February, 2004
DPL	February, 2005
FE/GPU	February, 2005
PECO	February, 2005
PEPCO	February, 2005
PL	February, 2005
PS	February, 2005
RECO	February, 2005
UGI	February, 2005

NOTE: Forecast Date is the date of the Load Report in which the current forecast first appeared.