



PJM RTO - 06/26/2007

	A	B	C	D	E	F	G	H	I
Planning Year	Forecasted Summer Peak Net Internal Demand	Forecasted Peak Net Internal Demand + Reserve Requirement	Existing Installed Capacity as of 06/26/2007	Total Interconnection Queue Generation by June 1st	Expected Interconnection Generation Additions by June 1st	Announced Retirements	Existing + Total Interconnection Queue Generation	Existing + Expected New Generation Additions	Summer Peak Forecasted Reserve Margin %
2007/2008	135,288	155,581	164,683	0	0	20	164,663	164,663	21.7
2008/2009	137,669	158,319	164,683	9,392	2,837	385	173,670	167,114	21.4
2009/2010	140,037	161,043	164,683	9,173	2,183	517	182,326	168,780	20.5
2010/2011	142,409	163,770	164,683	12,203	2,501		194,529	171,282	20.3
2011/2012	144,731	166,441	164,683	8,448	1,304	383	202,593	172,203	19.0

Column A: PJM Total Demand - Active Load Management. Forecast is calculated as a diversified sum of zonal forecasts.

Column B: Column A multiplied by the Reserve Requirement of 1.15

Column C: Installed Capacity as of 06/26/2007. This number represents "iron-in-the-ground" inside of the PJM electrical territory. This number excludes external sales/purchases and does not necessarily represent generation controlled by PJM.

Column D: Applicable time period is from June 1st of the first year listed to May 31st of the second year listed

Column E: Queue Generation * Commercial Probability (by project status)

Column F: Announced Future Generator Retirements

Column G: Existing Installed Capacity + Total Queue Generation - Announced Retirements

Column H: Existing Installed Capacity + Expected Queue Generation - Announced Retirements

Column I: [Column H/Column A] - 1

*Each planning year row represents a snapshot of the system as of the first day of the planning year (June 1st)