

Summary of PJM-Initiated Load Management Events

OPERATIONS INFORMATION									Running Total:	
Event #	Delivery Year	Year	Date	Step(s) Invoked	Time of Notification	Start Time	Time Released	Notes	# of Events	
									Step 1	Step 2
1	1991/92	1991	Sep 16 (Mon)	1, 2, 3, and 4	14:33	14:33	20:09	Members could choose to use this as a compliance event		
2	1992/93	1992	Jul 14 (Tue)	1, 2, and 3	15:10	15:10	16:31	Members could choose to use this as a compliance event		
3	1993/94	1994	Jan 19 (Wed.)	1, 2, 3, and 4	5:06	6:00	22:32	5% voltage reduction 6:45 - 20:28. Manual load shed 7:05 - 7:41 and 9:22 - 13:07 (max. 1500 MW). Event occurred outside ALM period.		
4	1993/94	1994	Jan 20 (Thur.)	1, 2, 3, and 4	7:40	7:40	0:00	Event occurred outside ALM compliance period		
5	1993/94	1994	Jan 21 (Fri.)	1 and 2		0:01	11:51	Event occurred outside ALM compliance period		
6	1995/96	1995	Aug 3 (Thur)	2	12:00	12:00	18:00			
7	1995/96	1996	May 20 (Mon)		15:06	15:06	18:32	5% voltage reduction		
8	1995/96	1996	May 21 (Tue)	3 and 4 2 1	11:17 11:17 11:17	11:17 11:17 11:17	16:00 16:17 16:28	Event occurred outside ALM compliance period		
9	1998/99	1998	Jun 26 (Fri)	2	10:10	13:00	14:15			
10	1999/2000	1999	Jun 8 (Tue)	2 and 4	9:31	12:00	18:00		0	1
11	1999/2000	1999	Jul 6 (Tue)	2 and 4 1 and 3	9:18 12:50	13:00 12:50	19:00 19:00	5% voltage reduction 13:58 - 18:10	1	2
12	1999/2000	1999	Jul 19 (Mon)	1 and 3 2 and 4	12:55 13:12	12:55 13:12	16:25 16:25	5% volt. red. 12:55 - 14:06 (East only) No compliance report needed for Step 2	2	3
13	1999/2000	1999	Jul 23 (Fri)	2 and 4	9:50	12:00	17:00		2	4
14	1999/2000	1999	Jul 28 (Wed)	2 and 4 1 and 3	9:00 14:38	12:00 14:38	17:13 17:13	PP&L (EDC) customers excluded	3	4 PL 5 non-PL
15	1999/2000	1999	Jul 30 (Fri)	2 and 4 1 and 3	9:28 13:45	12:00 13:45	17:58 17:58		4	5 PL 6 non-PL
16	1999/2000	2000	May 8 (Mon)	1, 2, 3, and 4	13:30	13:30	18:40	5% volt. red. 15:45 - 18:04. Event occurred outside ALM compliance period	5	6 / 7
17	1999/2000	2000	May 9 (Tue)	1, 2, 3, and 4	9:03	12:30	18:30	Event occurred outside ALM compliance period	6	7 / 8
18	2001/02	2001	Jul 25 (Wed)	1, 2, 3, and 4	13:29	13:29	17:25	LRPP Emergency: 14:08 - 17:25	1	1
19	2001/02	2001	Aug 8 (Wed)	2 and 4 1 and 3	10:30 12:40	13:00 13:30	18:30 18:00	LRPP Emergency: 12:40 - 18:00	2	2
20	2001/02	2001	Aug 9 (Thu)	2 and 4 1 and 3	10:00 11:04	12:30 12:00	19:00 18:30	5% volt. red.: 14:40 - 18:15 (East), 15:10 - 17:09 West LRPP Emergency: 11:20 - 19:00	3	3
21	2001/02	2001	Aug 10 (Fri)	2 and 4 1 and 3	8:30 10:54	11:00 12:00	14:40 13:10		4	4

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Event #	Delivery Year	Year	Date	Step(s) Invoked	Time of Notification	Start Time	Time Released	Notes	# of Events	
									Step 1	Step 2
22	2002/03	2002	Jul 3 (Wed)	1, 2, 3, and 4	9:35	12:00	18:00	Demand Side Response Emergency: 12:00 - 17:00	1	1
23	2002/03	2002	Jul 29 (Mon)	2 and 4	11:10	13:10	18:00		1	2
24	2002/03	2002	Jul 30 (Tue)	2 and 4	10:00	12:00	18:00		1	3
25	2005/06	2005	Jul 27 (Wed)	2 and 4 1 and 3	11:00 11:00	13:00 14:00	18:10 18:10	Mid-Atlantic and Dominion only. 5% volt. red.: 13:39 - 17:30 (BC, DOM, PEP, PED) 5% volt. red.: 14:21 - 17:30 (PE, JC, PS, Eastern PL)	1	1
26	2005/06	2005	Aug 4 (Thu)	2 and 4	12:30	14:30	17:15	Mid-Atlantic only	1	2
27	2006/07	2006	Aug 2 (Wed)	2 and 4 1 and 3	12:34 15:11	13:00 15:30	19:33 19:33	Mid-Atlantic only	1	1
28	2006/07	2006	Aug 3 (Thu)	2 1	12:15 13:00	14:15 14:00	19:00 19:00	Mid-Atlantic only	2	2
29	2007/08	2007	Aug 8 (Wed)	2 and 4 2 and 4 2 and 4 1 and 3 1 and 3	11:44 12:08 12:08 12:20 15:30 15:55 17:09	13:44 14:08 14:08 13:20 16:30 15:55 17:09	18:35 17:50 18:35 18:35 17:50 17:09 17:59	BGE and PEPCO zones Mid-Atlantic region DOM zone BGE and PEPCO zones Mid-Atlantic and DOM 5% voltage reduction. Mid-Atlantic only 5% volt. red. continued for BGE and PEPCO zones only	1 1 1 1 1	1
30	2009/10	2010	May 26 (Wed)	2	15:15	17:15	19:59	DC portion of PEPCO zone only. Event occurred outside compliance period		1
31	2010/11	2010	Jun 11 (Fri)	2	13:58	15:58	20:12	DC portion of PEPCO zone only		1
32	2010/11	2010	Jul 7 (Wed)	2 2 2	11:37 12:30 12:30	13:37 14:30 14:30	19:07 18:32 18:32	DOM zone AE, BGE, DPL, JCPL, PECO, PS, RECO zones PEPCO zone		1 1 2
33	2010/11	2010	Aug 11 (Wed)	2	11:15	13:15	19:15	DC portion of PEPCO zone only		3
34	2010/11	2010	Sep 23 (Thu)	1 2 2	11:00 11:00 12:30	12:00 13:00 14:30	18:00 19:00 20:00	MD, VA and WV portions of APS zone only MD, VA and WV portions of APS zone only BGE zone	1	1 2
35	2010/11	2010	Sep 24 (Fri)	2	10:30	12:30	18:30	BGE zone PEPCO zone MD, VA and WV portions of APS zone only		3 4 2
36	2010/11	2011	May 26 (Thu)	2	14:20	16:20	18:20	Norfolk portion of DOM zone only. Event occurred outside compliance period		2
37	2010/11	2011	May 31 (Tue)	2	15:05	17:05	19:05	Event occurred outside compliance period. METED, PENLC, PL, RECO zones AE, DPL, JCPL, PECO, PS zones DOM zone BGE zone PEPCO zone		1 2 3 4 5

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									Step 1	Step 2
38	2011/12	2011	Jul 22 (Fri)	2	10:00	12:00	18:00	BGE zone	1	1
				1	11:00	12:00	17:30	BGE zone		
				2	11:30	13:30	18:30	JCPL, METED zones		
				2	11:30	13:30	19:00	PECO zone		
				2	11:30	13:30	19:30	DPL, DLCO zones		

Note: Prior to Event #25, all events were Mid-Atlantic only.

LM Step Definitions:

Step 1: PJM-dispatchable, Short Lead Time (<= 1 hour)

Step 2: PJM-dispatchable, Long Lead Time (> 1 hour)

Step 3: Company-dispatchable, Short Lead Time (<= 1 hour)

Step 4: Company-dispatchable, Long Lead Time (> 1 hour)

Eastern PJM = AE, DPL, JCPL, PECO, and PS zones

LRPP: Load Response Pilot Program

Mid-Atlantic = AE, BGE, DPL, JCPL, METED, PECO, PEPCP, PNL, PL, PS, RECO (effective 2002/03) zones