

***PJM Generator Interconnection Request  
Queue W2-060  
Burlington (Florence) 26kV  
Feasibility/Impact Study Report***

**October 2010  
#616485**

# **W2-060 Burlington (Florence) 26kV Feasibility/Impact Study**

## **General**

Renovalia Energy, LLC has proposed installing a 20 MW solar project at property on Bustleton Road (between Neck Road and Old York Road), Florence Township, Burlington County, New Jersey. The commercial operation date is October 1, 2011.

The intent of the Feasibility/Impact study is to determine system reinforcements and associated costs and construction time estimates required to facilitate the addition of the new generating plant to the transmission system. The reinforcements include the direct connection of the generator to the system and any network upgrades necessary to maintain the reliability of the transmission system.

## **Direct Connection**

The 20 MW project will need to be connected to 26.4kV facilities. The interconnection will consist of a 26-kV subtransmission service connected to a 26-kV distribution circuit supplied from Burlington 138-26-kV Switching Station. The nearest circuit is approximately 1 ½ to 2 mile away from the generation site on Route 130 emanating from Burlington 26kV station. PSE&G will extend this line to the site. The most likely route is from Route 130 down Cedar Lane to Bustleton Road then south down Bustleton Road to the solar project property. Renovalia will need to build a 26.4kV station on their site to accommodate the interconnection. The Northeast corner of the property is closest to the line extension.

The total interconnection cost of \$1,911,080 is based on the most efficient possible route to the existing 26-kV Distribution infrastructure and is detailed as follows:

| <u>Project Item</u>                | <u>26-Kv<br/>Single Line</u> |
|------------------------------------|------------------------------|
| <b>Inside Plant</b>                |                              |
| Line Position/Feeder Row           | -                            |
| Relay Protection                   | -                            |
| Manholes/Conduit                   | -                            |
| Other/Misc.                        | -                            |
| Sub Total                          | \$35,000                     |
| <b>Outside Plant</b>               |                              |
| Overhead Line                      | \$1,810,980                  |
| Underground Line                   | -                            |
| Manholes/Conduit                   | -                            |
| Other/Misc.                        | -                            |
| Sub Total                          | \$1,810,980                  |
| <b>Metering/Monitoring</b>         |                              |
| Revenue Metering/Telemetry/SCADA   | \$65,100                     |
| Other/Misc.                        | -                            |
| Sub Total                          | \$65,100                     |
| <b>Total Cost</b>                  | <b>\$1,911,080</b>           |
| <b>Acceptable Generation level</b> | <b>20 MW</b>                 |

The cost in the Interconnection Agreement is exclusive of work required to be performed by the developer as specified in PSE&G's Information & Requirements for Electric Service Handbook. This work includes, but may not be limited to, the following:

- Developer is responsible for purchase and installation of all high voltage (26-kV) service equipment as required
- Developer will adhere to specifications detailed in the PSE&G Information and Requirements for electric service handbook
- Developer is responsible for all trenching and the installation of conduits and manholes as normally required and specified by PSE&G
- Developer must obtain all permits and easements required to install the interconnection facilities
- Developer must provide access for the installation, maintenance and operation of all service equipment

It is anticipated that material procurement and construction will require 5-6 months from the date of project approval and authorization.

Below is the schedule of work PSE&G has proposed for the project:

April 1, 2011

ISA and CSA are fully executed and authorization is received to proceed with construction  
Long lead time construction material is placed on order

May 15, 2011

Developer submits preliminary site plan, 13-kV or 277/480 volt switchgear one-line diagram and equipment specifications for approval

June 1, 2011

PSE&G provides comments on project lay-out and design

July 1, 2011

Developer submits final site plan, 13-kV or 277/480 volt switchgear one-line diagram and equipment specifications for approval

July 15, 2011

PSE&G provides final comments and approval of 13-kV or 277/480 volt switchgear lay-out and design  
Developer begins construction based on approved design

August 1, 2011

PSE&G commences line construction

September 15, 2011

Switchgear inspection and approval by PSE&G

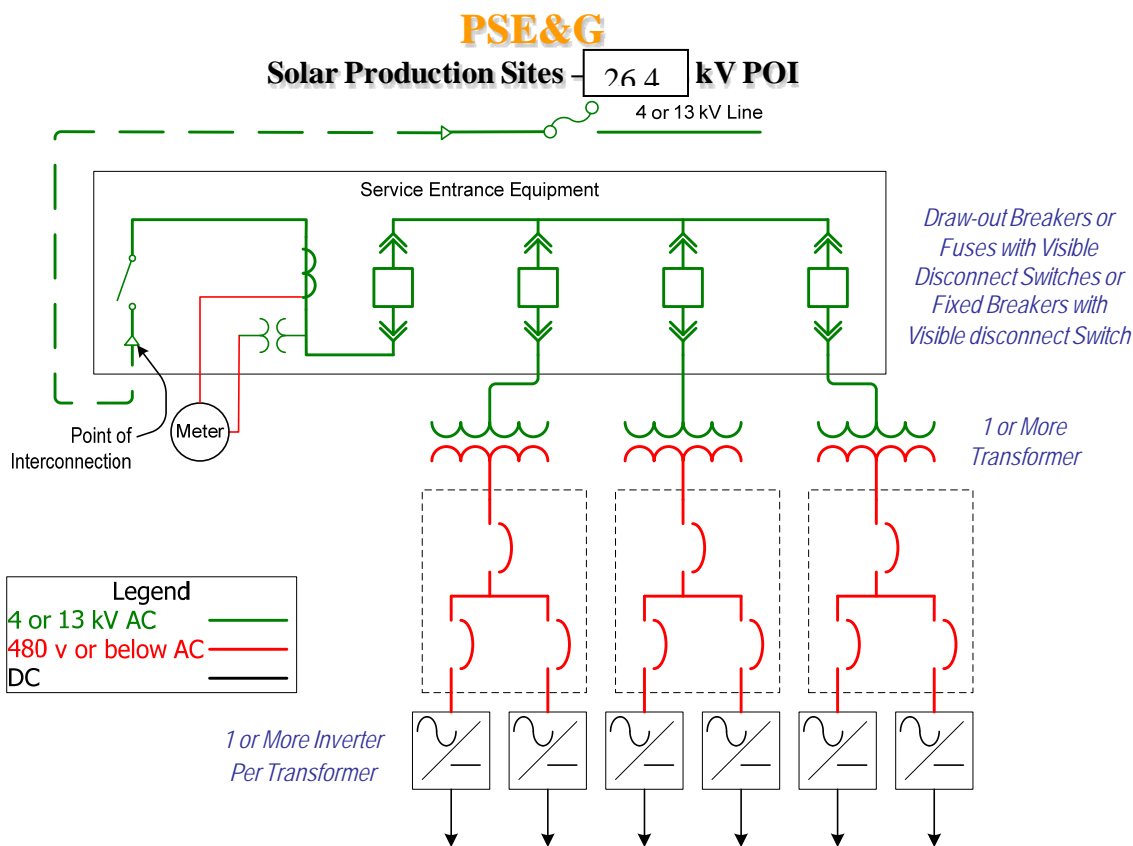
October 1, 2011

Completion of interconnection work and service cut-in

Notes:

- 1) Customer will abide by PSE&G Information and Requirements for electric service hand book
- 2) Customer is responsible to provide trench, conduit and manholes were applicable
- 3) Customer is responsible to provide access and easements
- 4) Customer is responsible to provide permits and associated costs.
- 5) Electric service route was based on most efficient route
- 6) Material procurement will be six months from project approval/authorization

**Figure #1**



**Network Impacts**

Queue project W2-060 was studied as a(n) 20.0MW (7.6 MW of which was Capacity) injection into PSEG's system at the Burlington 26kV substation. The project was studied on a combined feasibility-impact basis which utilizes an AC analysis, and incorporates all contingency types. Project W2-060 was evaluated for compliance with reliability criteria for summer peak conditions in 2014. Potential network impacts were as follows:

**Generator Deliverability**

*(Single or N-1 contingencies for the Capacity portion only of the interconnection)*

No problems identified

**Multiple Facility Contingency**

*(Double Circuit Tower Line, Line with Failed Breaker and Bus Fault contingencies for the full energy output)*

No problems identified.

**Short Circuit**

*(Summary form of Cost allocation for breakers will be inserted here if any)*

No problems identified

**Stability**

Not required because the project is less than 30 MW.

**System Reinforcements**

None

**Energy Portion of Interconnection Request**

*(PJM also studied the delivery of the energy portion of the surrounding generation. Any potential problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Transmission Interconnection request.*

*Note: Only the most severely overloaded conditions are listed. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which analyzes all overload conditions associated with the overloaded element(s) identified. As a result of the aggregate energy resources in the area, the following violations were identified.)*

No problems identified.