

# Pseudo-Tie<u>d Generators and Dynamic Schedules</u> End-of-Month Meter Correction

Includes Problem/Opportunity Statement

## **Issue Source**

North Carolina Electric Membership Corporation is bringing this issue forward for consideration.

## Stakeholder Group Assignment

The Market Settlement Subcommittee (MSS) is anticipated to undertake the issue in its scope of work upon approval by the MIC. The Market Settlement Subcommittee will develop potential solutions and include a recommended approach.

## **Key Work Activities**

- 1. MSS is to conduct a review of the existing rules to verify that the identified problem is indeed not currently addressed.
- 2. MSS will identify a list of options and potential solutions through the CBIR process.
- 3. Identify any tariff and business manual language changes that would be required to implement the proposed solutions.
- 4. Conduct a poll on the proposals to identify stakeholder interest.

#### **Expected Deliverables**

- 1. MSS will regularly report to MIC the status of the work.
- 2. Develop red-line changes to the impacted governing documents.
- 3. Present proposed solutions to the MIC and MRC for vote.

# Expected Overall Duration of Work

The work is estimated to be accomplished in four to six months.

#### **Decision-Making Method**

The preferred decision-making method for this issue is Tier 1 consensus.