



<b>Effective Date</b>	Q3 2017
<b>Impacted Manual #(s)/Manual Title(s):</b>	
M-28: Operating Accounting Agreement	
<b>Conforming Order(s):</b>	
N/A	
<b>Associated Issue Tracking Title:</b>	Pseudo-Tied Generators and Dynamic Schedules End-of-Month Meter Correction
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
MIC1st read on April 12, 2017	
<b>MRC 1<sup>st</sup> read date:</b>	April 27, 2017
<b>MRC voting date:</b>	May 25, 2017
<b>Impacted Manual sections:</b>	
Section 12 – Meter Reconciliation Accounting	
<b>Reason for change:</b>	
A Problem Statement and Issue Charge was introduced by North Carolina Electric Membership Corporation (NCEMC) to allow pseudo-tied generators and dynamic schedules to submit meter error corrections. The Problem Statement was assigned to the Market Settlements Subcommittee to develop solution package(s).	
<b>Summary of the changes:</b>	
Updated Section 12 to include pseudo-tie generator and dynamic schedule imports and exports and define the applicable rate as well as the impacted market participants.	

