

FERC Order 831Offer Cap Verification Update



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- Offer Cap Verification Timeline
- Process Overview for Generators and Demand Response
- Generator Data Collection Overview
- Demand Response Example



Offer Cap Verification Timeline

FERC Order 831 Issued: 11/17/16

Stakeholder Process Overview: 4/12/17 Proposed Phased Implementation Starting: Fall 2017

 PJM will continue to provide implementation updates as internal discussions are completed











Rule Effective Date: 2/21/17

 No changes, updates, or actions were required

PJM's Compliance filling due by: 5/8/17

 Filling will include tariff changes needed to implement rules. Process details will be added to manuals as part of the Implementation Plan

*Please Note: The current tariff rules are in effect until FERC accepts the compliance filing



Offer Cap Verification Process Overview

Offer Cap Verification Process is for Cost Schedules Only

Generators:

Data Collection

 Data entry or import required to complete cost calculations

Max Cost Limit Calculation

 Formula utilized to calculate the maximum cost allowed (unit specific by fuel type)

Verification Process

 Verification logic and processing for cost offers above the Max Cost Limit Value

Exception Process

 Market Seller process to submit exception requests for the Max Cost Limit Value

Demand Response (Economic and Load Mgmt.):

Data Collection

 Data entry required to confirm costs

Max Cost Limit Enforcement

 Costs above \$1,000 will be subject to the Verification Process

Verification Process

 Member verification of costs and supporting documentation provided

Exception Process

 Costs above \$1,000 may be submittedcosts and verification must be submitted



Generator Data Collection and Max Cost Limit Calculation

Data Collection

Generators:

 Data entry or import required to complete cost calculations

Max Cost Limit Calculation

 Formula utilized to calculate the maximum cost allowed (unit specific by fuel type)



Data Collection

Provided by Market Seller Bid Data Unit Data Heat Input • Input/Output No Load (\$/hr) Polynomial Performance Price/MW **Pairs** Factor VOM Emergency **Emissions** Max MW Other Adders

3rd Party source referenced by PJM

Fuel Data

Fuel Price (\$/MMBtu)



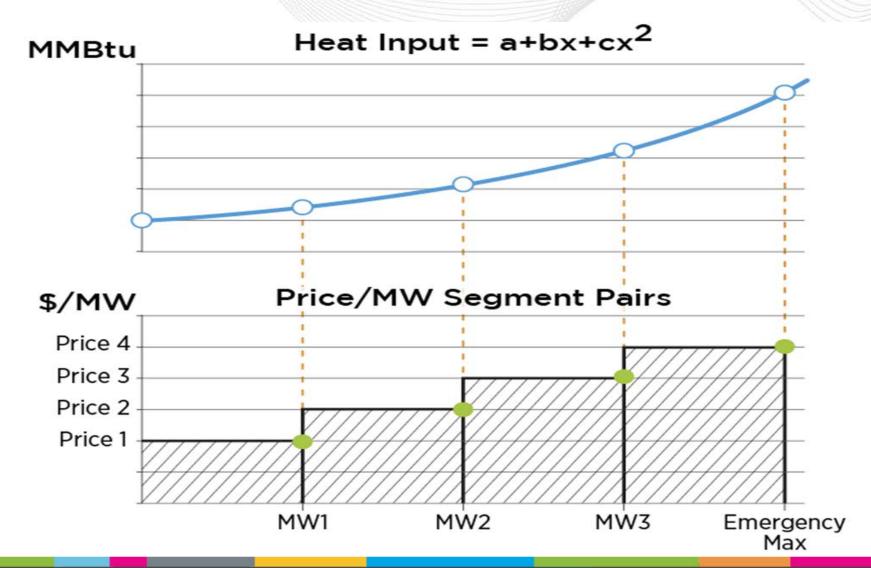
Proposed Incremental Cost Offer Verification

- For each segment MW offer
 - PJM to calculate maximum allowable operating rate using:
 - Participant provided heat input curves
 - Third party commodity costs, for fuel specified on schedule
 - PJM to calculate maximum allowable segment incremental cost using:
 - Participant provided no-load & cost schedule price/mw pairs
 - Compare submitted segment offers to PJM calculated maximum allowable segment incremental cost
- All segments must be less than or equal to PJM's calculated value for schedule to set price without an exception

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Segment Illustration – Block Loaded Unit





Generator Verification Process

Verification Process

Generators:

 Verification logic and processing for cost offers above the Max Cost Limit Value

- Cost Offers above \$1000 will be validated against the Calculated Max Cost Limit.
 Market Sellers wishing to submit cost offers above the Max Cost Limit must follow the Exception Process
- Offers above \$2,000 cannot be used to set LMPs



Generator Exception Process

Exception Process

Generators:

 Market Seller process to submit exception requests for the Max Cost Limit Value

- Market Seller must contact PJM and provide required documentation if they want to submit a cost offer that is greater than the Max Cost Limit
 - Examples of documentation include: Screenshots, instant messages, text messages, emails
 or recorded phone calls, to verify cost differing from Max Cost Limit
 - Example: Gas price fluctuations or uncertainty during cold weather may cause changes to values calculated for Max Cost Limit
- Phased approach for Exception Process
 - Manual vs. automated processing for requests



Demand Response Offer Cap Verification Process

Economic DR and Load Mgmt.:

Data Collection

Data entry required to confirm costs

Max Cost Limit Enforcement

 Costs above \$1,000 will be subject to the Verification Process

Verification Process

 Member verification of costs and supporting documentation provided

Exception Process

 Costs above \$1,000 may be submitted- costs and verification must be submitted

- DR cost verification process the same for both Economic DR (in Markets Gateway) and Load Management (DR Hub)
- DR staggered offer cap for Load Management (Emergency/Pre-Emergency DR) will be eliminated
- All lead times will have \$1,000 offer cap unless Offer Cap Verification Process is followed
- Offers above \$1,000 will be subject to the Offer Cap Verification Process:
 - 1. Provide cost summary with details of incremental costs
 - 2. Confirm they have the supporting documentation available
- Offers less than \$1,000, No verification is required
- Offers above \$2,000 may be submitted, but cannot be used to set LMPs



Economic DR Example

Example: Economic DR (Injection Molding Company) with offer price= \$1,150

1. Cost Summary Example:

Incremental Cost (\$/Mwh)	Incremental Cost Description
Labor cost – employees sent home with pay, no work/product produced	\$900.00
Damaged product net cost - Product cannot be sold and material needs to be	\$250.00
recycled (ie: bottle caps in injection molds damaged and need to be recycled). Net	
cost = Cost to make product minus recycle value.	
Cost Summary	\$1,150.00

2. Market Seller certification for documentation Example: (check box in tool)

☑ I certify that I have verified and documented the registration's incremental cost in detail as summarized above and in compliance with PJM rules.



- Further discussions and review, including more detailed review of Max Cost Limit Calculation Review:
 - 4/26 SOS
 - 5/2 OC
 - 5/3 MIC
- Compliance Filing due by 5/8/17