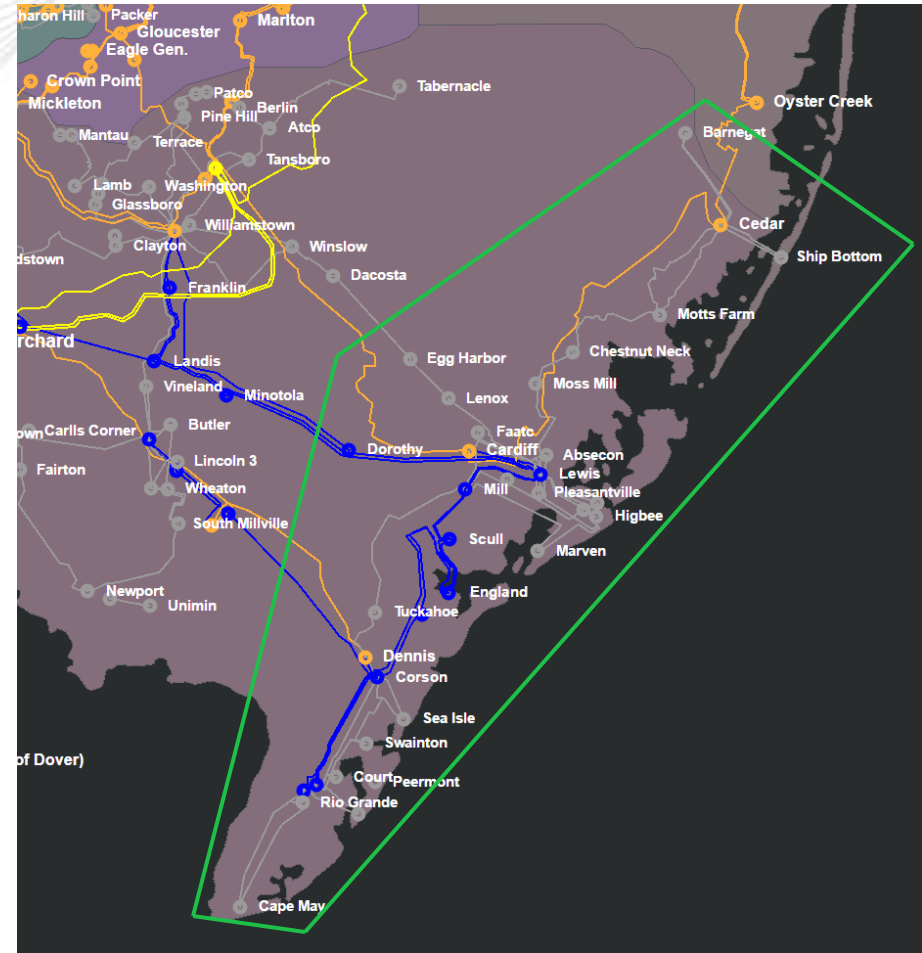
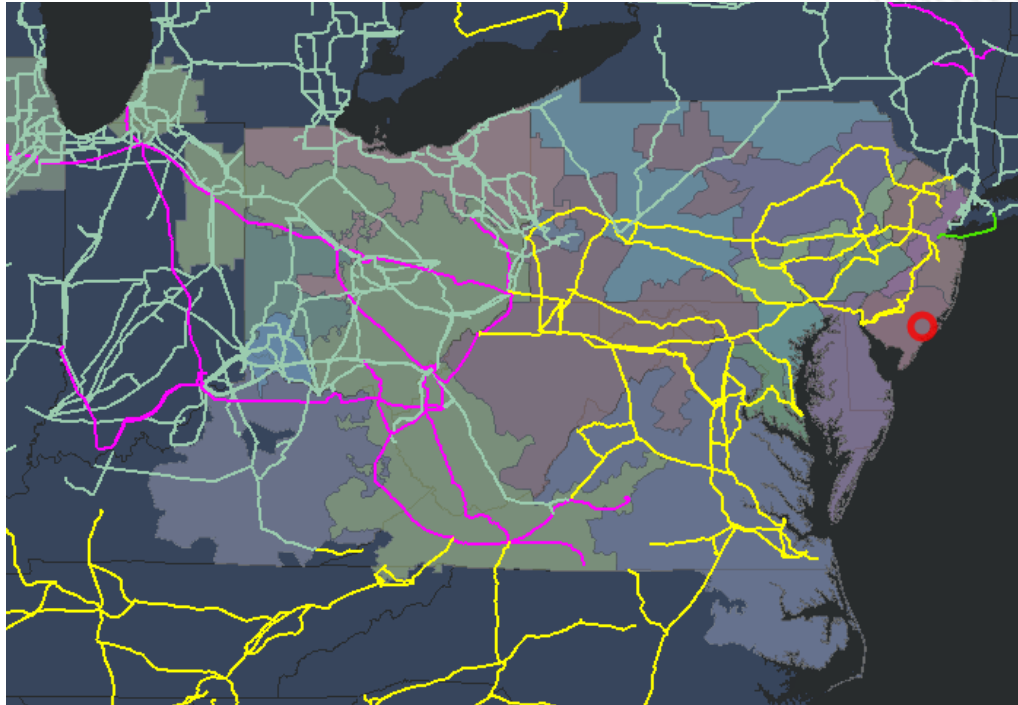


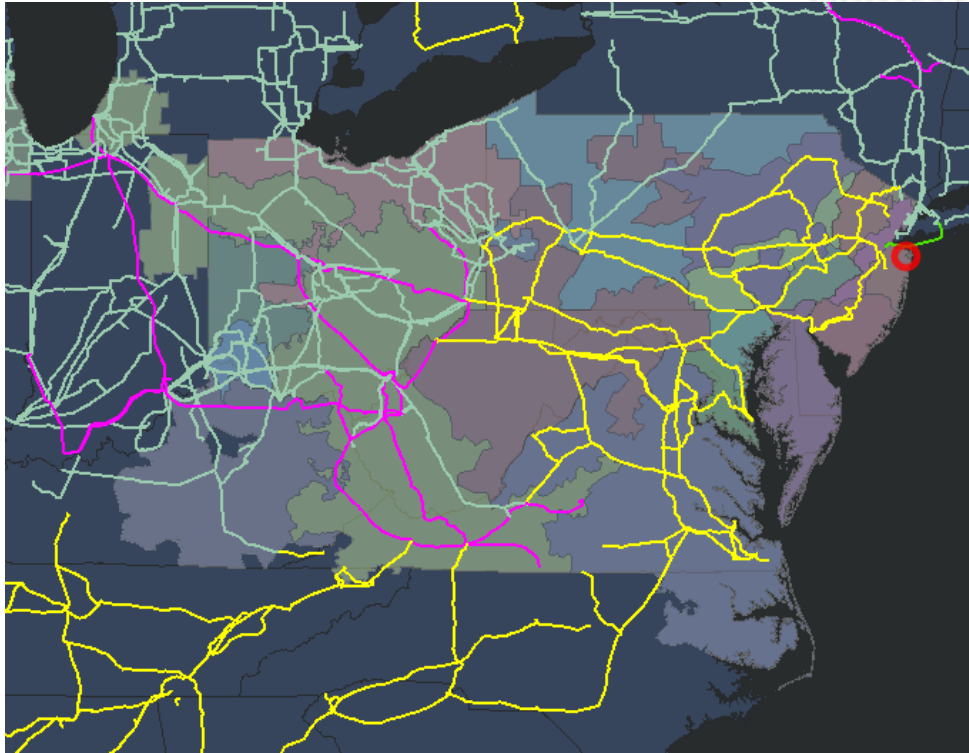
New Pricing Interfaces



Chris Callaghan
Engineer, Markets Coordination
Market Implementation Committee
April 12, 2017



- Atlantic Electric transmission zone
- Effective June 1, 2017 until further notice
- Voltage and/or Thermal issues
- Outage and high load related, N-2 or N-1-1
- Limit is set at the Interface flow
- Purpose: set RT LMP for Generation and Sub-zonal Load Management
- Will only be modeled in day-ahead if conditions are known prior to market close
- Will not be modeled in FTR



- Jersey Central Power & Light transmission zone
- Effective June 1, 2017 until further notice
- Voltage and/or Thermal issues
- Outage and high load related, N-2 or N-1-1
- Limit is set at the Interface flow
- Purpose: set RT LMP for Sub-zonal Load Management
- Will only be modeled in day-ahead if conditions are known prior to market close
- Will not be modeled in FTR

- Pricing Interfaces
 - <http://www.pjm.com/markets-and-operations/etools/oasis/system-information.aspx>
- England and Red Bank formal definitions will be posted and notification sent out accordingly
 - Will be verified and posted prior to May 1, 2017