

Section 12: Station Power Accounting

Welcome to the *Station Power Accounting* section of the *PJM Manual for Operating Agreement Accounting*. In this section, you will find the following information:

- A description of the accounting procedure for Station Power billing adjustments (see “*Station Power Accounting Procedure*”).

12.1 Station Power Accounting Procedure

In accordance with the June 28, 2001 FERC order regarding PJM’s treatment of generator station power (Docket No. ER01-1936, effective July 1, 2001), PJM performs monthly netting of hourly generator output and station power consumption to determine if the following billing adjustments are required:

- Adjustment to Spot Market Energy billing (for third-party supply of station power)
- Adjustment to Non-firm Point-to-point Transmission Service billing (for remote self-supply of station power)

The hourly net generation MWh quantities that are used in PJM energy market settlements (excluding energy consumed for pumping at pumped storage hydro facilities, ~~and~~ for synchronous condensing, and solely for the charging of Energy Storage Resources (i.e., batteries and flywheels) for the later injection of energy are netted over the calendar month for each generator and for each generation owner. The charging of an electric vehicle (EV) battery used for operating the vehicle would be treated as a retail transaction, even if the EV battery is also used to provide wholesale regulation service. Any billing adjustments required for generators or generation owners with net negative totals are calculated and included in the subsequent month’s billing cycle.

Generation MWh values are retrieved from the PJM eMTR system for generators that report revenue meter data to PJM eMTR. Monthly MWh data for generators not represented in PJM eMTR must be reported to PJM by the generation owners, or by the applicable PJM Members on their behalf, by the 15th calendar day of the following month.

If a superseding arrangement for the treatment station power exists between a generation owner and the applicable electric distribution company (EDC) in whose service territory the generator resides, then hourly net station power consumption (i.e., negative net generation MWh) is not reported to PJM for settlements purposes. In this case, compensation for station power consumption is handled bilaterally between the EDCs and generation owners and PJM billing adjustments for station power are not applicable.

12.1.1 Third-Party Supply

For each individual business entity with ownership rights to one or more generators (or joint-owned shares of generators) in PJM, their net generation MWh are netted for the month to determine if a third-party retail purchase of station power occurred. If a generation owner’s monthly net generation MWh is negative, then that third-party supply of net station power consumption is allocated to their generators that were off-line during the month based on a rank order methodology.