Components of Planned Filing

- Additional unit commitments through RMR-type mechanism
- Requirement to release capacity in Third Incremental Auction
Potential RMR Units

• MATS units throughout PJM
  \( \approx 1,440 \text{ mw} / 9,500 \text{ potential mw} \)

• HEDD units in New Jersey
  \( \approx 2,200 \text{ mw} / 2,600 \text{ potential mw} \)

• Other Avenues:
  – Accelerate units in generation queue
  – Explore additional external capacity
• FERC Filing – PJM Tariff currently does not provide PJM ability to compensate units for remaining in service except for reliability issues caused by planned deactivations (Tariff Part V)
• RMR type construct
• Unit survey – followed by discussion with unit owners
• Discussions as needed with State Utility commissions and Environmental Agencies
• Envision extension through April 2016
• PJM Tariff requires that PJM offer previously committed Capacity for sale in Incremental Auctions when Reliability Requirements are reduced

• Given the uncertainty around the status of Demand Response commitments, PJM does not believe it would be prudent to do so for 2015/2016

• PJM will propose a Tariff amendment specific to 2015/2016 removing this requirement