



PJM Interconnection
Summary of the February 2010 SIS Meeting for the OC
Norristown, PA
March 16, 2010

1. PJM OPERATIONS ESUITE SUMMARY

Mr. Jerry Whooley reviewed the report on the eSuite updates. The eDART 2/10 release will be rescheduled due to the snow storm. (*Note: Subsequent to the SIS meeting, the eDART release was re-scheduled and installed on 2/24/2010*).

The old eDataFeed was retired with little impact. A new version of eData, version 3, will provide performance improvements and is currently available in the training environment. Mr. Whooley will distribute a link to members when it is ready for customer testing.

2. PJMNET LINK OUTAGE REPORT

Mr. Rich Glaum reviewed the Link Outage report. Several erroneous error messages were noted in the log. Mr. Glaum explained that these are not actual link failures, but instead represent points in time where the existing monitoring system is experiencing difficulty in keeping up with the amount of traffic. Some of these error messages are occurring during testing of the new EMS system, which is increasing the load on the monitoring system.

3. NERC CIP UPDATE

Mr. John McGlynn provided a presentation on CIP Version 2 and Version 3. Version 2 has been approved by NERC and FERC. CIP V2 compliance is required by April 1, 2010. Mr. McGlynn



reviewed changes to a number of CIP standards. Version 3 has been approved by NERC and is pending approval by FERC.

4. PJM'S NEW EMS (AC²) UPDATE

Mr. Ron Graff provided an update on the AC² project, focusing on SOW#3 (EMS). There was a request to have a presentation on the advanced applications functions at a future SIS meeting.

5. COMMUNICATION & SYSTEMS ISSUES

Mr. Graff led the discussion on communication and system issues. There was a request for the TOA-AC EMS Availability (Performance) Metrics Definitions document to be sent out in both clean and marked-up versions. The major change to the document was the addition of a new metric, Data Availability of unplanned outages. There was a discussion around planned and unplanned outages and how these affect data availability numbers. A suggestion was made that taking out an RTU whose value is sent to PJM would be reported on the honor system rather than scheduled. If an RTU that is internal to a Member Company system is taken out of service, the Member Company is on the honor system to notify PJM by means of an outage e-mail. Members will review the changes to the Performance Metrics Document and have comments at the next SIS meeting.