



SOS Summary August 11, 2010

1. REVIEW OF OPERATIONS

- A. Mr. Bryson gave an update of System Operations for the month of July 2010.
 - a. CPS1 142.9%, BAAL 99.6% (NERC 100%), CPS2 86.7%, DCS 100%
 - i. Mr. Bryson reminded the SOS that effective July 1st the DCS calculation is based upon units 1000MWs and above. This previous calculation was based upon units 800MWs and above
- B. Member Operational Issues
 - a. Mark Heimbach (PPL Gen) pointed out that the frequency of the Instantaneous Reserve Checks have decreased over the past few months. Mr. Bryson will follow up on this.

2. WORKING GROUP UPDATES

- A. eDART User Groups – Mr. Deloach gave an update on eDart changes. It was noted that there will be a special eDart meeting will be scheduled to occur after the August OC meeting to review Black Start services changes. A meeting invite will be sent out.
- B. Black Start Working Group (BSWG) - Mr. Schweizer gave an update on the group's activities. Currently MIC endorsement is being sought on CIP cost recovery Tariff changes.
- C. Dispatcher Training Task Force (DTTF) – Mr. Hoke reported that the new PJM Certification exam is being targeted for implementation on January 1, 2011. That will result in a black out of the PJM Certification tests for the month of December to allow Praxis to update their systems. It was also noted that the new test will no longer give instantaneous pass/fail results. The results will be mailed to the test taker after 3-4 months.

3. SYSTEM OPERATOR TRAINING AND CERTIFICATION

Mr. Hoke reviewed the results of System Operator Training and Certification reporting using LMS.

For Generation with respect to training and certification, there are 90 MOCs:

There are 7 gen companies out of compliance for training – none with mitigation plans at this time.



There are 4 gen companies out of compliance for certification – none with mitigation plans at this time.

All 17 Transmission companies are fully compliant.

4. **REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE**

- A. Ms. Wesley gave an update on NERC, SERC, RFC and NAESB Regional Standards.
- B. The SOS will address any ongoing member issues regarding NERC/RFC Audits.
 - i. Mr. Bryson reminded the Members to review their AVR outage reporting process to ensure it meets compliance with NERC standards.

5. **REGULATION BILLING**

Mr. Benner gave a review of the PJM Regulation Billing processes, including the process to remove poor and non-performing units. Recommendations from the PJM Performance Compliance group to improve operational control, performance and compliance were also reviewed. The main focus of the recommendations was on accurate data quality and reporting.

Mr. Heimbach asked if there was a unit 'score-card' that could be reported back to the MOCs for them to follow up. Mr. Benner reported the metrics are currently kept internally, but can be shared when requested. Mr. Gear requested this information be given to the SOS-G reps for follow up with their dispatchers. Mr. Benner will work to set up a notification procedure to meet this request.

6. **RFC CIP COMMITTEE**

Mr. Alexander will provide an update on the RFC CIP Committee. There were no updates to report.

7. **ENERGY RESOURCE CURTAILMENT MANUAL CHANGES**

Mr. Souder reviewed changes to Manual M-12, M-13 and M-35 pertaining to energy resource curtailment. These changes were made to address concerns raised at the April Committee meetings pertaining to wind generation curtailment.

A straw-man for wind curtailment communications was also reviewed and is being proposed to be added as an Attachment to Manual M-14D.

Mr. Heimbach requested the language in M-12 be changed to use the terminology, not the acronym. Mr. Souder will make the requested change.



8. MANUAL REVIEWS & UPDATES

- A. Mr. Bryson will review changes to all operational Manuals.
- B. Mr. Bryson requested the SOS members perform an annual review their procedures in Manual M-3 Section 5 for and potentially CIP sensitive information and changes will be made accordingly to address these concerns.

9. CHARTER REVIEW

Mr. Bryson led the SOS in the annual Charter review. No changes were proposed. The Charter will be updated to include the annual review date and will be reposted.

10. REVIEW OF OPERATIONS

- A. SOS-T reviewed operational events and concerns.
 - 1) Mr. Bryson reviewed historical load reports comparing the past few years.
- B. Mr. Bryson gave a status report on open EIP investigations.
 - 1) The Root Cause report for the 5/28 EMS event has been published. If any SOS-T member would like the full report, contact Mike Bryson directly.
 - 2) The AEP Kenzie Creek report is nearing completion and should be available in the next month.

11. RFC TO AUDIT DISCUSSION

The SOS discussed concerns with the RFC audit of the TOs based upon the PJM TO Matrix.

- a) Mr. Hunt questioned if Dominion would be audited by SERC against the TO Matrix. Ms. Wesley indicated no.
- b) Mr. Bryson pointed out that BGE is the first to undergo this audit. Lessons learned will be shared with the other TOs.
- c) PJM has offered to support the TOs during the audit as needed, including having operational staff on-site before and during the audit.

12. POWER SYSTEM COORDINATION

- A. Outage Analysis and Coordination: Mr. Schweizer led the SOS in a discussion of outage scheduling, coordination and analysis issues, as well as opportunities to improve the process.



- B. Month Out Analysis: Ms. Reiter and Mr. Schweizer reviewed the preliminary results of the September month out analysis and coordination efforts. The analysis will be completed at the end of this week and impacted members will be contacted directly with any specific problems.
- C. OATF: Ms. Huang reviewed and received approval of the Winter 2010/2011 OATF Scope. PECO, FE and PS have given feedback.
 - a. An OATF Sharepoint site has been set up to allow for improved information sharing. The link will be sent to the SOS Reps.

13. MANUAL M-39

Mr. Souder reviewed changes to M-39 and the associated NPIRs included as confidential Attachment B. The revised manual will be published in September 2010.

14. PEPCO EMS REPLACEMENT PLAN

Mr. Ortlieb will review and seek comments/concerns regarding PEPCO's plan to replace their EMS, which will result in changes to their data TAs and potential impacts to members.

15. RTU OUTAGE NOTIFICATION REQUIREMENTS

Mr. Alexander led the SOS in a review of the existing RTU outage notification requirements in Manual M-01 for consistency. PJM will review the language listed in section 3.2.3 and Attachment C to include notification for BES RTU outages and staffing for 345kV RTU outages.

16. DTTF ITEMS

Issues/concerns from the SOS members for consideration at the DTTF meeting were brought to the attention of Mr. Lloyd, the SOS rep to the DTTF.