



NERC and Regional Coordination Update

August 2010

Standards	Project	Activity	Due Date
<p>NERC</p>	<p>Project 2006-02 - Assess Transmission Future Needs and Develop Transmission Plans – Posted for comment - Draft five of TPL-001-1 — Transmission System Planning Performance Requirements. Five most submitted comments in last draft:</p> <ol style="list-style-type: none"> 1. Need to extend implementation plan time line 2. Local Area Load issue (TPL-002, Footnote b) 3. Concerns with the Definition of Protection System 4. Year One definition 5. Concern that planners need to Model Protection Systems in load flows. <p>Local Area Load issue - issue that most impedes the draft standard from moving forward. Revised footnote still has potential for conflicts with state commissions.</p> <p>NERC conducted a technical conference on 8/10/10 to discuss the proposed draft standard revisions.</p>	<p>Comment</p>	<p>09/02/2010</p>

Standards	Project	Activity	Due Date
NERC	<p>Project 2007-03 - Real-time Operations – Posted for comment - The drafting team is responding to comments received on the third draft of the Real-time Operations standards - The previous posting was modified to more correctly identify the intended requirements. This posting continues to make a clear distinction between SOLs that are important to the TOP duties, and SOLs that are not important. These standards all key off of the current glossary definition of Operating Planning Analysis. TOP-001 deals with operational issues. TOP-002 deals with operations planning timeframe. TOP-003 deals with data.</p>	Comment	09/03/2010

Standards	Project	Activity	Due Date
NERC	Project 2006-06 - Reliability Coordination - Posted for comment – IRO-003-2 – Third posting for comment. Part of Order 693 directives – Want to address removal of term ‘wide area network’ because it is not definable.	Comment	09/03/2010
NERC	Project 2007-23 - Violation Severity Levels – Posted for comment – PJM recommends reading the document. PJM likely to not submit comments.	Comment	09/16/2010

- NERC – Underfrequency Load Shedding Ballot - Failed – Concerns expressed over implementation plan, tight schedule and monetary impact.
- NERC - ERO Compliance Analysis Report - VAR-002 – GOP - AVRs
http://www.nerc.com/files/ERO_VAR-002_Compliance_Analysis_Report_e.pdf
- NERC - Data Request on CIP-002 Critical Asset Methodology – PJM assistance regarding completion of Members’ surveys

- FERC NOPR on PER-004-2 and PER-005-1 – Comments are due August 23, 2010. The proposed Reliability Standards require reliability coordinators, balancing authorities, and transmission operators to establish a training program for their system operators, verify each of their system operator's capability to perform tasks, and provide emergency operations training to every system operator.

PER-004-2 – Local Control Center not a universal term, not included in the functional model. SERC agreed it is undefined and not to be used.

PER-005-1 – Training the trainers.

- No RFC, SERC or NAESB activities to report.

RFC TO Audits – Two TOs were notified by RFC they would be audited on the TO matrix responsibilities – Will be discussed at the Reliability Standards Compliance Subcommittee (RSCS).

2011 Audits*

- Commonwealth Edison
- Neptune RTS
- PECO
- Allegheny Power
- First Energy (GPU)
- First Energy (ATSI)
- PPL
- UGI
- Duke

*Contact Mark Kuras – kuras@pjm.com



- Quarterly Face to Face Meeting – PJM Campus
 - 08/19/2010 – 10 am – 1 pm EDT

- Questions?

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Note the underscore between Regional and Compliance.

- Reliability Standards

http://www.nerc.com/filez/standards/Reliability_Standards_Under_Development.html

- NAESB Calendar of Events

http://naesb.org/monthly_calendar.asp