



NERC and Regional Coordination Update

September 2010

Standards	Project	Activity	Due Date
<p>NERC – PER-003 Applicable to RC, TO, BA</p>	<p>Project 2007-04 - Certifying System Operators - This Version 0 Standard requires the Reliability Coordinator, Balancing Authority and Transmission Operator to staff its real-time operating positions with personnel that have a NERC certification credential.</p> <p>The standard will be revised to address the directives from FERC Order 693 and industry comments from Version 0.</p> <p>The standard will also be revised to conform to the latest version of the Reliability Standards Development Procedure and the ERO Sanctions Guidelines.</p>	<p>Ballot and Comment</p>	<p>Ballot Pool 08/10/10 - 09/09/10</p> <p>Comment Period 08/10/10 - 09/24/10</p>

Standards	Project	Activity	Due Date
NERC – PER-003 – Cont.	<p>Issues:</p> <ul style="list-style-type: none"> • ‘Areas of Competency’ should be replaced by ‘Reliability-related tasks’ • Generic ‘Protection and Control’ and ‘Voltage and Reactive’ are too vague • Measure should be direct “must have certificates’ 	Ballot and Comment	Ballot Pool 08/10/10 - 09/09/10 Comment Period 08/10/10 - 09/24/10
NERC – CIP-002-1	<p>Interpretation 2010-INT-05 - CIP-002-1 Requirement R3 for Duke Energy - An interpretation drafting team has posted its initial draft of an interpretation for CIP-002-1, Requirement R3 for a 30-day formal comment.</p> <p>- “essential to the operation of the Critical Asset”</p>	Comment	10/08/2010

Standards	Project	Activity	Due Date
<p>NERC – TPL-001, 002, 003, 004 Applicable to PA, TP</p>	<p>Project 2010-11 - TPL Table 1 Order - The standard drafting team made conforming changes to footnote 'b' based on industry feedback. The footnote was intended to provide clarity to the industry with regard to the planned or controlled interruption of electric supply where a single contingency occurs on a transmission system. After the August, 2010 technical conference, a revised footnote was written which includes the following points:</p> <ul style="list-style-type: none"> - An objective of the planning process is to avoid interruption of Demand. - Demand may need to be interrupted in limited circumstances to address BES performance requirements. 	<p>Comment</p>	<p>10/08/2010</p>

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NERC – TPL - continued	Limitations for Demand: <ul style="list-style-type: none"> - Demand that is directly served by the elements that are removed - Interruptible Demand or Demand-Side Management - Demand that does not adversely impact overall BES reliability 	Comment	10/08/2010
NERC – PRC-005 Applicable to TO, GO, DP	Project 2007-17 - Protection System Maintenance and Testing – Proposed revision to definition of Protection System <ul style="list-style-type: none"> -Station dc supply associated with protective functions <i>(including station batteries, battery chargers, and non-battery-based dc supply)</i> 	Comment	10/12/2010

Standards	Project	Activity	Due Date
NAESB	PAP 10 – Smart Grid - Standardized Energy Usage Information	Formal comment	09/30/2010

RFC TO Audits – TOs are conducting audit prep sessions in advance of audit details from RFC.

2011 Audits*

- Commonwealth Edison
- Neptune RTS
- PECO
- Allegheny Power
- First Energy (GPU)
- First Energy (ATSI)
- PPL
- UGI
- Duke

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- Questions?

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Note the underscore between Regional and Compliance.

- Reliability Standards

http://www.nerc.com/filez/standards/Reliability_Standards_Under_Development.html

- NAESB Calendar of Events

http://naesb.org/monthly_calendar.asp