



**SOS Summary**  
**December 8, 2010**

**1. REVIEW OF OPERATIONS**

Mr. Bryson gave an update of System Operations for September

- a. CPS1 134.1%, BAAL 99.6% (NERC 100%), CPS2 89.9%, DCS 100%

**2. WORKING GROUP UPDATES**

- A. eDART User Groups – Mr. Deloach gave an update on planned eDart changes.
- B. Black Start Working Group (BSWG) - Mr. Schweizer gave an update on the group’s activities.
- C. Dispatcher Training Task Force (DTTF) – Mr. Gross gave an update on DTTF activities to include ITP and seminar preparation.

**3. SYSTEM OPERATOR TRAINING AND CERTIFICATION**

Mr. Gross reviewed the results of System Operator Training and Certification reporting in LMS.

Mr. Gross reported on compliance and training status:

- Non-compliance
- Gen 91 companies monitored
- Training 16 non-compliant, 6 with mitigation plans
- Certification 14 companies non-compliant, 7 with mitigation plans

- LCC 17 companies monitored
- Training 1 company non-compliant, no mitigation
- Certification 1 company non-compliant, no mitigation

**4. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE**

Mr. Wesley gave an update on NERC, SERC, RFC and NAESB Regional Standards.

**5. VAR-002 COMPLIANCE**

Mr. Bryson led the SOS in discussing VAR-002, focusing on requirements R1 and R3



## **6. CAPACITY MAX NOTIFICATION AND START UP TIMES**

Mr. Bryson led the SOS in discussions business rule changes for maximum startup and notification times for capacity units. Monitoring Analytics provided explanation for the historic numbers they provided.

## **7. RESTORATION & EMERGENCY PROCEDURE DRILL DEBRIEFS**

Mr. Powell briefed the SOS about the 2010 Fall System Restoration Drill and Emergency Procedure Drill and presented feedback on Applications, Satellite Phone, All Calls and Training

## **8. AC2 UPDATE**

Mr. Deloach reviewed the AC2 implementation plans through Q1 2011.

## **9. MANUAL REVIEWS & UPDATES**

Mr. Bryson reviewed changes to Manuals M-01, M-13

## **10. REVIEW OF OPERATIONS**

- B. SOS-T reviewed operational events and concerns.
  - a. The team discussed the tornado damage in ComEd and the Waugh Chapel transformer fire in BG&E.
- C. Mr. Bryson provided an update on the open EIP investigations.
  - a. One Level-2 spin event on November 8<sup>th</sup>. The event took place for 2 hours. It is the only open one right now. We are working with Dominion MOC and Transmission.
- D. SOS-T determined if any new events warrant consideration under the Event Investigation Process.
  - a. Updates from the NERC EAWG meeting and EOP 004-2 standard drafting team.

## **11. POWER SYSTEM COORDINATION**

- A. Outage Analysis and Coordination: Outage scheduling, coordination and analysis issues will be discussed, as well as opportunities to improve the process.
  - a. Outage coordination issue – Jeff Daniels from PPL discussed trying to make a tentative list of outages scheduled 2 years out. The outage coordination group to work with timelines.



- B. Mr. Rich Souder reviewed the Spring 2011 EHV Outages.
- C. Mr. Hoang reviewed the Transmission Outage Metrics for the first half of 2010.
- D. Mr. Venkat reviewed the new 500kV line designation numbers for the Bismark and Carson-Suffolk projects.
  - a. Carson-Suffolk – We found that when they identify things this with dominion. It was not liable to change the number.
- E. NERC Alert – PJM is planning on starting a task force to work with the transmission owners on the recent NERC alert on right of way clearance.
- F. System restoration working group met yesterday. Only 5 participants. We need to do a little bit better in getting the word out.

## 12. **DAY AHEAD UNIT COMMITMENT INFORMATION**

- A. Mr. Bryson provided a status report to the group regarding PJM's ability to provide the TOs with the Day Ahead generation commitment for inclusion in their respective transmission analyses.

All companies have provided IT contacts