



NERC and Regional Coordination Monthly Update

December, 2010

Standards	Project	Activity	Due Date
NERC TPL Standard (PA, TP)	Project 2010-11 – TPL Table 1 Order •The standard drafting team considered the comments it received with the 30-day informal comment period that ended October 8, 2010 and has posted its response to comments and revisions to Table 1, footnote ‘b’ in TPL-001-1, TPL-002-1b, TPL-003-1a, and TPL-004-1. The team has posted the revised footnote for a 45-day formal comment period, with the formation of a new ballot pool during the first 30 days and an initial ballot during the last 10 days of that comment period.	Join Ballot Pool Comment	12/22/2010 01/05/2011

Standards	Project	Activity	Due Date
<p>NERC FAC-013 (RC, PA)</p>	<p>Project 2010-10 – FAC Order 729</p> <p>The drafting team has posted its consideration of the comments that were submitted during the formal comment period and initial ballot that both ended on November 3, 2010, as well as their consideration of the opinions submitted with the non-binding poll of VRFs and VSLs. The team made many changes to the standard and the associated implementation plan based on stakeholder comments. New versions of the standard and implementation plan have been posted and a formal comment period is open from December 10-January 8, 2011.</p>	<p>Comment</p>	<p>01/08/2011</p>

Standards	Project	Activity	Due Date
MOD-025-RFC-01 (GO)	Verification and Data Reporting of Gen Gross and Net Reactive Power Capability Purpose of the standard is to ensure that planning entities have accurate generator gross and net Reactive Power capability modeling data to use in system planning studies.	Ballot	Expected first week of January

Standards	Project	Activity	Due Date
PRC-006-SERC-01	Automatic Underfrequency Load Shedding Requirements The purpose of this standard is to establish consistent and coordinated requirements for automatic underfrequency load shedding (UFLS) programs among all SERC applicable entities.	Ballot	12/20/2010

Standards	Project	Activity	Due Date
SERC Manual	Draft Revision 10 of the SERC Regional Criteria, Procedure for Analysis and Reporting of Transmission and Generation Protection System Misoperations	Comment	12/17/2010
SERC Manuals	Various SERC Manuals Posted for Comment; <ul style="list-style-type: none"> •Dynamics Study Group Procedural Manual •Long-Term Study Group Procedural Manual •Near-Term Study Group Procedural Manual 	Comment	12/23/2010

- FERC Open Meeting, December 16, 2010
 - RM09-09-000: Version One Regional Reliability Standards for Facilities Design, Connections, and Maintenance; Protection and Control; and Voltage and Reactive

 - RM09-14-000: Version One Regional Reliability Standard for Transmission Operations
 - SOL Standards for WECC

- RM10-5-000: Interpretation of Protection System Reliability Standard
 - ?

- RM06-16-010 & RM06-16-011: Mandatory Reliability Standards for the Bulk Power System
 - FERC directed modifications to RSDP

- RM10-8-000: Electric Reliability Organization Interpretations of Interconnection Reliability Operations and Coordination and Transmission Operations Reliability Standards
 - TOP-005-1
 - IRO-005-2

- RM06-22-012: Mandatory Reliability Standards for Critical Infrastructure Protection
 - Request for Rehearing

- CVIs, CIP Spot Check, Audit Results
 - 5 of the 10 potential non-compliances indentified in 3 CVIs have been dismissed
 - Spot Check & Audit still pending RFC response
- PJM currently working with RFC on EA issues
- PJM currently working through a number of ‘informal’ RFIs

– Sabotage

- In development

– TO/GO Process

- In development

– TOP-006

- To be reviewed by ROCC on December 21

– BES Definition

- Currently being approved by SOS, OC, MRC (PJM Manual 3a)

– MOD-004 implementation

- To be reviewed by ROCC on December 21

- Quarterly Meeting
 - February 17, 2011
- Next Monthly WebEx
 - January 20, 2011

