



SOS Summary
January 12, 2011

1. REVIEW OF OPERATIONS

Mr. Bryson gave an update of System Operations for December:

Discussion related to high real-time balancing operating reserve charges during the December 13-22 timeframe

2. WORKING GROUP UPDATES

A. eDART User Groups – Mr. Deloach gave an update on planned eDart changes including 1/15 release.

B. Black Start Working Group (BSWG) - Mr. Schweizer gave an update on the group's activities including change of name from working group to task force.

C. Dispatcher Training Task Force (DTTF) – Mr. Gross gave an update on DTTF activities; will be sending the seminar registration link the week of 2/2/11.

3. SYSTEM OPERATOR TRAINING AND CERTIFICATION

Mr. Gross reviewed the results of System Operator Training and Certification reporting using LMS.

Generation: Total of 91 companies

Training: companies 13 out of compliance; need update on mitigation plans

Certification: 13 companies out of compliance; need update on mitigation plans

Transmission: Total of 17 companies

Training: 1 company out of compliance

Certification: 1 companies out of compliance

4. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE

Mr. Wesley gave an update on NERC, SERC, RFC and NAESB Regional Standards.

5. VAR-002 COMPLIANCE

Mr. Souder led the SOS in discussing VAR-002, focusing on requirements R1 and R3 and asked the SOS to determine their ability to meet a June 1, 2012 date for electronic submittal of AVR status via ICCP at the February meeting. Mr. Souder will also review the standards to determine if an 80 MW generator threshold is acceptable.



6. CAPACITY MAX NOTIFICATION AND START UP TIMES

Mr. Bryson led the SOS in discussions business rule changes for maximum startup and notification times for capacity units. A problem statement will be provided to the MRC in January to determine ownership of this issue.

7. SCRWG CHARTER REVIEW

Mr. Bryson discussed SCRWG charter including rename from working group to task force. SOS members approved charter.

8. TRAIL IMPACTS TO THE APSOUTH INTERFACE

Mr. Souder provided details related to the new TRAIL line and impacts on the AP South interface. Manual 3 and Manual 31 will be updated to reflect these changes.

9. NERC RATINGS INITIATIVE

Mr. Rich Souder provided an update on the NERC Ratings alert. Mr. Rich Souder informed the subcommittee of the January 18, 2011 NERC deadline for Transmission Owners and Generation Owners to submit priority definitions and assessment plans to NERC. Recent TOA-AC team activities and the formation of a task force under SOS-T were also discussed.

10. AC2 UPDATE

Mr. Deloach reviewed the AC2 implementation plans through Q1 2011.

11. MANUAL REVIEWS & UPDATES

Mr. Bryson reviewed changes to Manuals M-03, M-3A, M-13, and M-36

12. REVIEW OF OPERATIONS

A. SOS-T reviewed operational events and concerns.

- a. The team discussed the Wylie Ridge #7 transformer tripping.
- b. Duquesne reached an all-time winter peak load in December.

B. Mr. Bryson provided an update on the open EIP investigations.

- a. An effort is underway to review and update the procedure associated with event analysis as outlined in Manual 13, Appendix K.



13. POWER SYSTEM COORDINATION

- A. Mr. Rich Souder discussed outage coordination issues related to pending PEPCO and Dominion outages for the January – March timeframe.
- B. Mr. Rich Souder reviewed the Spring 2011 EHV Outages and pending issues.
- C. Mr. Rich Souder discussed duplicate outage ticket submittal and the potential to share such information with the transmission owners to help consolidate outages. This information will be tracked in 2011 as a transmission metric.
- D. Mr. Rich Souder and Ms. Nancy Huang reviewed and discussed the NERC Ratings Alert effort including:
 - a. Draft Task Force Charter – SOS-T agreed to form a team to address issues surrounding the NERC Ratings Alert effort and approved a draft charter. Team to be called NERC Ratings Initiative Task Force (NRITF).
 - b. A preliminary process to address facilities in which field conditions do not match established ratings was discussed. This draft process diagram shall be used as a starting point for NRITF discussions.
 - c. Potential risks to system reliability were discussed including potential conflict of derates and outages with current planned outage tickets and the need to study system impacts and explore interim solutions prior to submitting derate and outage tickets.

14. SPS TELEMETRY REQUIREMENTS

Mr. Souder discussed issues related to SPS requirements, communications and use in operations consistent with language in Manual 3. Mr. Souder asked SOS-T members to review and report back in February their ability to meet a June 1, 2012 date for electronic submittal of SPS status via ICCP.

15. DAY AHEAD UNIT COMMITMENT INFORMATION

Mr. Bryson mentioned that unit commitment data effort for the T.O.s resulted in questions by SIS. Mr. Bryson asked for SOS members to convey information to their IT reps related to this data. Mr. Bryson and Mr. Burns also discussed details related to encryption method associated with this information.