



NERC and Regional Coordination Update

January, 2010

Standards	Project	Activity	Due Date
NERC FAC-013 (RC, PA)	Project 2010-10 – FAC Order 729 – The drafting team has posted its consideration of the comments that were submitted during the formal comment period and initial ballot that both ended on November 3, 2010, as well as their consideration of the opinions submitted with the non-binding poll of VRFs and VSLs. The team made many changes to the standard and the associated implementation plan based on stakeholder comments. New versions of the standard and implementation plan have been posted.	Formal Comment/ Successive Ballot	01/08/2011
NERC	Project 2010-17 - Proposed Continent-wide Definition of Bulk Electric System - A proposed SAR, a proposed revision to the definition of Bulk Electric System, and some concepts proposed for a BES Definition Exception Process are all posted for an extended 30-day informal comment period: December 17-January 21, 2010. There are two separate comment forms - one for the SAR and proposed definition; one for the BES Definition Exception Process.	30-Day Informal Comment	01/21/2011

Standards	Project	Activity	Due Date
RFC MOD-025- RFC-01 (GO)	Verification and Data Reporting of Generator Gross and Net Reactive Power Capability – Purpose of the standard is to ensure that planning entities have accurate generator gross and net Reactive Power capability modeling data to use in system planning studies.	15-Day Category Ballot	1/18/2011
NAESB	Demand Side Management and Energy Efficiency Business Practice Standards – Phase Two - The standards support the measurement and verification characteristics of Demand Response products and services administered for application in the wholesale market and may be the subject of individual tariffs filed with and approved by the Federal Energy Regulatory Commission.	Formal Comment	1/14/2011

- Issued

- MOD-001-1a* — Available Transmission System Capability
- MOD-004-1* Capacity Benefit Margin
- MOD-008-1* — Transmission Reliability Margin

*Clarifies actions required of Load Serving Entities (LSEs) to provide information to PJM specified in MOD-004-1 and actions required of the Transmission Operators (TOPs) specified by MOD-001-1a and MOD-008-1.

- Issued

- Protective Relay Information Provided to PJM Operators as required by NERC Standard TOP-006-1, Requirement 3
 - PJM has identified information concerning protective relays which supports a level of knowledge adequate and appropriate for PJM system operators.

- Next Monthly WebEx
 - January 20, 2011

- Quarterly Meeting
 - February 17, 2011

