

# NERC Ratings Alert

SOS Meeting  
1/12/2011

- Phase 1
  - TOA-AC sponsored working group
  - Deliverables due to NERC by January 18
  - Facility priority definitions (3 levels)
    - Based on kV level or line flow percentage
    - Each priority level to be completed in 2011, 2012, 2013
  - Assessment plans
  - Requests for extension beyond 3-year window
  - PJM is reviewing priority definitions and has asked T.O.s to coordinate tie line, joint owned lines, and common risk facilities to fall under same priority level and timeline

- Phase 2
  - SOS sponsored team led by PJM to be formed early 2011
  - Three year effort
    - Priority 1 – 2011
    - Priority 2 – 2012
    - Priority 3 - 2013
  - Identify facilities where field conditions do not match design specifications
  - Assess system impacts
  - Short term strategies
  - Final mitigation plans

- Phase 2
  - The team will develop a process that will:
    - Submit field issues to PJM for review
    - Analyze and address field issues
    - Identify “interim” solutions that will avoid the need for immediate derate or outage
      - Fence
      - Excavation
      - Temporary Structures
      - Vegetation Maintenance
    - Share immediate derate/outage information with Operations/Planning/Markets
  - Team effort to help ensure reliability is maintained