



SOS Summary February 10, 2011

1. REVIEW OF OPERATIONS

- A. Mr. Bryson gave an overview of System Operations for the month of January 2011.
 - a. Cold Weather operations for February were discussed
 - b. Mr. Heimbach requested additional information on the ERCOT issues experienced during recent cold weather to determine any lessons learned.

2. WORKING GROUP UPDATES

- A. eDART User Groups – Mr. Deloach provided an update on eDart changes.
- B. Black Start Working Group (BSWG) - Mr. Schweizer gave an update on the group's activities. It was noted that the name has been changed to the Black Start Task Force.
- C. Dispatcher Training Task Force (DTTF) – Mr. Gross gave an update on the group's activities, noting the March 8-9 Restoration Drill. SOS Members raised concerns with the Drill 'All Calls' going to operational desks causing confusion. Concerns were also raised about the cons of drilling differently than how operations will occur should the All Call be split out. The SOS requested the DTTF review this item.

Mr. Gross also noted that they are halfway through the ITP course, with 44 participants attending. The PJM Seminar begins 3/15 through 5/19. 622 participants are registered at this time.

- D. Mr. Bryson provided an update on the AC2 EMS implementation plan. PJM continues to work through the product issues and is working towards the March 31st Go-Live date.

3. SYSTEM OPERATOR TRAINING AND CERTIFICATION

Mr. Gross reviewed the results of System Operator Training and Certification reporting using LMS.

- 81 MOCs are evaluated:
 - With respect to Training, 18 companies were out of compliance, 6 have mitigation plans
 - With respect to Certification 16 companies were out of compliance, 5 have mitigation plans
- 17 LCCs are evaluated:
 - With respect to Training, 1 company was out of compliance
 - With respect to Certification, 1 company was out of compliance



4. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE

Mr. Kuras gave an update on NERC, SERC, RFC and NAESB Regional Standards. CVIs, CIP Spot Checks, RFIs and Audit Results were also summarized. PJM will send the NERC Rules of Procedure document to the SOS members.

5. VAR-002 COMPLIANCE

Mr. Bryson continued discussions from January 2011 regarding VAR-002, focusing on requirements R1 and R3 and how this applies to notifications during unit start up/shut down. Language changes to M-14D were proposed with a June 1, 2012 date for the GOs to provide PJM AVR and PSS status via telemetry or phone call. Several SOS members indicated that June 1, 2012 will be a challenge to provide AVR and PSS status via ICCP based upon resource restrictions. This language will be revised to reflect an implementation plan for each asset owner rather than a specific date.

Mr. Pleiss noted that Constellation has submitted a SAR for clarification on the standard.

6. COMED SPS REVIEW

Mr. Regner reviewed two proposed SPS's on the 11106 and 14302 138kV lines.

7. CAPACITY MAX NOTIFICATION AND START UP TIMES

Mr. Bryson led the SOS in continuing discussions on business rule changes for maximum startup and notification times for capacity units. In conjunction with the new stakeholder process changes from the GAST, this issue was brought to the MRC as a problem statement. The MRC has given this issue to the OC to develop the Reliability requirements. The MIC will develop the Markets implications. Then a final proposal will be taken to the MRC for approval.

8. WIND POWER STATISTICS

Mr. Dropkin reviewed a summary of Wind Power Statistics, soliciting member feedback on the information provided.

9. DOUBS-MT STORM LINE REBUILD IMPACTS

Mr. Pilon reviewed the operational impacts expected from the Fall 2011 outage of the Doubs-Mt Storm line as part of the rebuild project that will continue through 2015.

10. MANUAL REVIEWS & UPDATES

Mr. Bryson reviewed Manual changes.



11. REVIEW OF OPERATIONS

- A. SOS-T reviewed operational events and concerns.
 - 1) Mr. Bryson reviewed the Synchronized Reserve events on 2/8 and 2/9 in support of reactive/voltage concerns, as well as the restoration of the 5017 line to assist with voltage support.
- B. Mr. Bryson gave an update on the EAWG event reporting and the potential impacts to the EIP process in M-13. Feedback on the sharing of lessons learned was requested.

12. POWER SYSTEM COORDINATION

- A. Mr. Rich Souder reviewed the Spring 2011 EHV Outages. It was noted that PJM will be reviewing in detail the TRAIL energization plans for any impacts to other scheduled outages.
- B. Mr. Hoang reviewed the 2010 Transmission Outage Metrics.
- C. Ms. Huang received approval of the Summer 2011 OATF Scope.
- D. Mr. Rich Souder reviewed recent enhancements to the TERM application for entering/updating facility ratings.

13. NERC RATINGS INITIATIVE TASK FORCE

Mr. Rich Souder gave an update on the Task Force's activities to develop a controlled process for determining and required outages and/or derates needed to address identified issues while maintaining reliability. It was also noted that the NERC Alert cause type has been added to both TERM and eDart. Related de-rates will be posted to the OASIS.

Mr. Cannon noted that the TO/TOP Matrix TOP-002-2A requirements 16.2 and 17 should be reviewed to ensure the Task Force recommendations are not in conflict with this.

14. SPS TELEMETRY REQUIREMENTS

Mr. Bryson reviewed the requirements, expectations and timeline to provide SPS status via telemetry by June 2012 or have an implementation plan.

15. DAY AHEAD UNIT COMMITMENT INFORMATION

Mr. Bryson requested member feedback on the pilot program to provide DA commitment information. There have been IT issues, but overall feedback is positive.