



PJM Interconnection
Summary of the SIS Meeting for the February 2011 OC Meeting
955 Jefferson Avenue
Norristown, PA
February 2011
9:00 AM

1. PJMNET LINK OUTAGE REPORT

Mr. Rich Glaum provided an update on the link outage reports. December was a very quiet month, with no outages over the holiday period. Mr. Glaum discussed a PJM outage on December 15th. Due to two server failures, PJM switched over to the Back Up Control Center, returning to the primary control center after approximately 75 minutes later. Mr. Glaum will report back to the SIS on the root cause analysis.

Mr. Glaum discussed action item #473 (PJM to develop an escalation procedure for member companies to be used during delays of scheduled outages if necessary). PJM is working to make appropriate changes to our operations manuals.

2. DAY AHEAD PILOT PROGRAM

Mr. James McDonald provided an update on the day ahead pilot program. PJM is looking at providing a custom report for each recipient to show generators in the Transmission Owner's area. Members will need to have a PGP encryption tool and an internal e-mail address configured for this purpose. Members are invited to contact Mr. McDonald directly for more details on participation.



3. PJM OPERATIONS, EDART AND ESUITE

Mr. Jerry Whooley reviewed the status of the eSuite applications. Two new reports were released in MSRS, the Generation Deviation Charge Summary report and the Generation Deviation Refund Charge Summary report. An infrastructure upgrade was completed successfully on January 15th.

4. PJM'S NEW EMS (AC²) UPDATE

Mr. John Collier provided an update on the AC² project, focusing on SOW#3 (EMS). PJM committed to provide more detailed information in the coming months.

5. NERC STANDARD FOR REAL-TIME MONITORING

Mr. Whooley provided an update on the NERC "Real-time Monitoring and Analysis Capability" (RMAC) standard, in response to FERC order 693. In addition, he discussed the white paper which the RMAC drafting team will publish in February to explain the scope of the proposed standard.

6. NERC SUFFICIENCY REVIEW

Mr. Tom Foster provided an update on the NERC sufficiency review . The purpose of the CIP-002 review was to determine the sufficiency of risk-based methodologies. FERC Order 706 included a directive to develop external review mechanism of critical asset lists. The scope of the review included CIP-002 R1 and CIP-002 R2; CIP-002 R3 was not in scope. Mr. Foster discussed some of the insufficient methodologies found in the review, including an incomplete understanding of risk and the need to consider multiple cyber attacks/intrusions as well as loss or misuse of an asset.