



NERC and Regional Coordination Update

March, 2011

Standards	Project	Activity	Due Date
NERC	<p>Project 2009-02 – Real-time Reliability Monitoring and Analysis Capabilities</p> <p>A Concept White Paper has been posted for an informal comment period (02/04/2011 – 04/04/2011). The White Paper describes current thinking of the Real-time Monitoring and Analysis Capabilities Standard Drafting Team (RMASCST) that talks about four major areas proposed to be addressed by the eventual standard(s). These include monitoring, data exchange, alarming, and analysis. Concept paper can be found at http://www.nerc.com/files/Final_Posting_Appendices_3B_3D_20110301%20(3).pdf</p>	Informal Comment	04/04/2011

FERC Notice of Proposed Rulemaking (NOPR) on Frequency Regulation Compensation in the Organized Wholesale Power Markets (RM11-7)

- Comments due May 2, 2011
- NOPR link <http://www.ferc.gov/whats-new/comm-meet/2011/021711/E-4.pdf>

Amendments to NERC Rules of Procedure (ROP)

- Changes to Appendices 3B and 3D
 - Appendix 3B – Election Procedure for Members of NERC Standards Committee
 - Appendix 3D – Registered Ballot Body Criteria
 - 45 Day Comment Period. Due April 15, 2011.
 - NERC Management plans to present the proposed changes to NERC BoT for approval at May 11, 2011 BoT meeting.
 - Details can be found at [http://www.nerc.com/files/Final Posting Appendices 3B 3D 20110301%20\(3\).pdf](http://www.nerc.com/files/Final_Posting_Appendices_3B_3D_20110301%20(3).pdf)

Amendments to NERC Rules of Procedure (cont'd)

- Changes to Appendix 4C, Section 1.2.12 NERC's Hearing Procedures
 - When a Registered Entity provides notice to third parties, and third parties may be financially responsible for any penalties assessed against the Registered Entity, third parties may intervene in the Compliance Investigation of the Registered Entity
 - ISOs/RTOs are driving this initiative and therefore most likely will support the change
 - Proposal to be discussed at March 2011 NERC CCC meeting.

7 MOD Standards become effective April 1, 2011

- MOD-001-1a – Available Transmission System Capability
- MOD-004-1 – Capacity Benefit Margin
- MOD-008-1 – Transmission Reliability Margin Calculation Methodology
- MOD-021-1 – Documentation of the Accounting Methodology for the Effects of Demand-Side Management in Demand and Energy Forecasts
- MOD-030-2 - Flowgate Methodology

Not Applicable To PJM

- MOD-028-1 – Area Interchange Methodology
- MOD-029-1a – Rated System Path Methodology

CVIs, CIP Spot Check, Audit Results

- 5 remaining CVI potential violations under review by RFC
- Spot Check & Audit still pending RFC response

PJM currently working through a number of 'informal' RFIs

PJM in discussions with RFC regarding the process around the 'informal' RFIs

RFC Statement of Evidence of Compliance For Audits

Sabotage Reporting

- In development. Will not be publicly posted.

TO/GO Process

- **ON HOLD, pending approval of CIP-002-4**

Definition of Annual

- Will be reviewed when NERC CAN is finalized

All Bulletins currently undergoing Annual Review

