



DRAFT
Meeting Minutes
PJM Interconnection
PJM Operating Committee 163rd Meeting
Conference Call
March 24, 2011
2:00 p.m. EDT

Members Present via Teleconference:

Souder, David	PJM Interconnection	Acting Chair
Souder, Richard	PJM Interconnection	Secretary
Erickson, Bruce	Allegheny Electric Cooperative, Inc.	Transmission Owner
Horton, Dana	Appalachian Power Company	Transmission Owner
Ondayko, Brock	Appalachian Power Company	Transmission Owner
Sem, Nitin	Baltimore Gas & Electric Company	Transmission Owner
Pleiss, Robert	Constellation Energy Commodities Group, Inc.	Generation Owner
Filomena, Guy	Customized Energy Solutions, Ltd.	Not Applicable
Horstmann, John	Dayton Power & Light Company (The)	Transmission Owner
Kuhn, Tyler	DC Energy LLC	Other Supplier
Ellis, Jeffrey	Edison Mission	Generation Owner
Pratzon, David	Exelon Generation Co., LLC	Transmission Owner
Lindeman, Anthony	FirstEnergy Solutions Corp.	Transmission Owner
Miller, Donald	FirstEnergy Solutions Corp.	Transmission Owner
Siegrist, Hal	GenOn	Generation Owner
Dugan, William	Monitoring Analytics, LLC	Not Applicable
Heimbach, Mark	PPL Martins Creek, L.L.C.	Transmission Owner
Kimmish, Steven	PSEG Energy Resources and Trade LLC	Generation Owner
Price, Russell	UGI Utilities, Inc.	Transmission Owner
Kerr, Jack	Virginia Electric & Power Company	Transmission Owner

Also present via Teleconference:

Keech, Adam	PJM Interconnection	Not Applicable
Schweizer, David	PJM Interconnection	Not Applicable
Tam, Simon	PJM Interconnection	Not Applicable



1. CAPACITY MAX NOTIFICATION AND START UP TIMES

Mr. David Souder discussed the OC proposal and supporting documentation related to business changes for the maximum startup and notification times for capacity units. Mr. Souder noted that the alert timeline presentation required minor changes. The Committee requested 2 minor changes to the OC proposal. Mr. Souder reiterated that the proposal represents the “minimum” reliability requirements. Mr. Souder called for a vote on the OC proposal. The Committee vote results associated with the modified OC proposal were 49 Yes – 16 No.

Mr. Lindeman provided additional clarity regarding the FirstEnergy minority proposal. Mr. Souder called for a vote on the FE proposal. The committee vote results associated with the FE proposal were 46 No – 19 Yes. The FE proposal did not meet the minimum requirements defined in M34 of 3 members across 2 sectors and therefore will not be forwarded to the MIC as an alternative proposal.

The OC modified proposal will be sent to the MIC as the starting point to address market issues and an update will be provided to the MRC.

2. FUTURE OC MEETINGS

2011

May 17, 2011	Office of the Interconnection	9:30 AM
June 21, 2011	Office of the Interconnection	9:30 AM
July 19, 2011	Office of the Interconnection	9:30 AM
August 16, 2011	Office of the Interconnection	9:30 AM
September 20, 2011	Office of the Interconnection	9:30 AM
October 18, 2011	Office of the Interconnection	9:30 AM
November 15, 2011	Office of the Interconnection	9:30 AM
December 20, 2011	Office of the Interconnection	9:30 AM

Author: Rich Souder
 Typist: Rich Souder
 DMS Document Number: 641875