

NERC and Regional Coordination Update

April, 2011

Standards	Project	Activity	Due Date
NERC (TO, GO)	<p>Project 2009-06 — Facility Ratings — FAC-008 and FAC-009</p> <p>The expansion of this project is necessary to address a directive from Order 693 that was not addressed in FAC-008-2 – Facility Ratings. PJM will not be submitting comments on this standard. Suggest that the TOs and GOs review it.</p>	<p>Join Ballot</p> <p>Ballot</p> <p>Comment</p>	<p>04/16/2011</p> <p>05/02/2011</p> <p>05/02/2011</p>
NERC	<p>Project 2010-15 — Expedited Revisions to CIP-005-3 — CIP-005</p> <p>Provide requirements for Cyber Assets used to access Critical Cyber Assets (and other non-critical Cyber Assets within a defined Electronic Security Perimeter) from outside their Electronic Security Perimeter. PJM will be discussing this standard at an internal meeting on 4/18.</p>	<p>Ballot</p> <p>Comment</p>	<p>04/28/2011</p> <p>04/28/2011</p>

Standards	Project	Activity	Due Date
RFC	<p>Regional Reliability Standard MOD-025-RFC-01</p> <p>Posted for 45-day industry review by NERC. Ensure that planning entities have accurate generator gross and net Reactive Power capability modeling data to use in system planning studies. Also developed to meet “fill in the blank” requirements assigned to the RRO as set forth in NERC approved MOD-025-1. Link: http://www.nerc.com/docs/standards/rrs/Std_Announce_RRS_Cmmt_Pd_Open_MOD_025_RFC_01_040811.pdf (Standard applies to Generator Owners).</p>	Comment	05/23/2011

Standards	Project	Activity	Due Date
NERC	<p>Project 2009-01 – Disturbance and Sabotage Reporting (CIP-001-1 & EOP-004-2)</p> <p>Revised draft of EOP-004-2 – Impact Event Reporting and implementation plan and a redline of EOP-004-2 showing changes since an informal comment period that concluded in October 2010 were posted. CIP-001-1 to be retired and its contents moved to EOP-004-2.</p> <p>PJM signed on to the SRC Comments as well as submitted its own comments on April 7, 2011. Main concerns were:</p> <ol style="list-style-type: none"> 1. Impact Event too broadly defined – routine operations can now be Impact Events. 2. Attachment 1 results in too much duplication of reporting events by multiple entities. 3. Use of terms Operating Plan, Operating Process, and Operating Procedure for “after-the-fact” reporting requirements. 	Comment	04/08/2011

- **CVIs, CIP Spot Check, Audit Results**
 - 1 remaining CVI contains 4 potential violations
 - PJM currently reviewing options-response due to RFC on April 22nd
 - Spot Check & Audit still pending RFC response
 - One new CVI notice received-no RFI as of yet
- **FERC Audit**
 - First RFI expected weeks of April 11th or 18th
 - Onsite audit scheduled for week of May 16th

