



SOS Summary
June 8, 2011

1. REVIEW OF OPERATIONS

- A. Mr. Keech provided an update of System Operations for the month of April.
 - a. CPS1 was 135.9%, CPS2 was 89.1%, BAAL was 99.6%
 - b. Three 100% spinning events, no DCS, one Share Reserves
 - c. 48 PCLLRWs
- B. Member Operational Issues
 - a. Members expressed interest in the level of demand response actually achieved during the high load days and requested demand response to be included in the operational summary.

2. WORKING GROUP UPDATES

- A. eDART User Groups – Mr. Deloach gave an update on recent eDart changes.
- B. Black Start Service Task Force (BSSTF) - Mr. Schweizer gave an update on the group's activities. The group continues to work on the new black start refurbishment process and cost recovery.
- C. Dispatcher Training Subcommittee (DTS) – Mr. Gross provided an updated on the certification exams.

3. SYSTEM OPERATOR TRAINING AND CERTIFICATION

Mr. Gross reviewed the results of certification and mitigation plan statuses.

4. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE

- A. Mr. Kappagantula provided an update on NERC, SERC, RFC, and NAESB Regional Standards.

5. MANUAL REVIEWS & UPDATES

- A. Mr. Keech reviewed Manual changes.



6. AC2 PROJECT UPDATE

- A. Mr. Bryson provided an update of the AC2 Project. Parallel operations started on 5/16/11. The go live date is expected to be in September.

7. POWERTON/JOLIET SPS REVIEW

- A. Mr. Sedlak presented the Powerton/Joliet SPS. The SPS trips a Powerton unit and a Joliet unit on the loss of the Dumont-Wilton Center 765 kV line.

8. FUTURE AGENDA ITEMS

- A. Reactive Curve Verification - Reoccurring
 - 1) Generator semi-annual review (October / April)
 - 2) LCC semi-annual review (November / May)
 - 3) Reactive Testing Update – Robert Dropkin
- B. VAR-002 COMPLIANCE – Dave Souder
- C. Capacity Max Notification and Start up times – Mike Bryson
- D. Quarterly AC2 Project Update (March, June, September, December) – Dave Vicini
- E. Annual Review of Manuals M-01 (March), M-03 (April), M-13 (May), M-36(June), and M-12 (July) as well as all Restoration Manuals (April or May)
- F. PJM Congestion Management/Post Contingency Congestion Management Facility submission Deadline (September) – Reoccurring
- G. SOS Charter Review – Annual (July)
- B. Manual M-03 section 5 procedure review for CIP - (August)

9. REVIEW OF OPERATIONS (SOS-T)

- A. SOS-T reviewed operational events and concerns. Members discussed the amount of load relief from demand response.
- B. SOS-T determined if any new events warrant consideration under the Event Investigation Process. None identified.



10. SYSTEM ANALYSIS AND COORDINATION

Mr. Rich Souder discussed changes to the tariff to allow direct billing of T.O. for late outages.

11. INCOMPLETE OUTAGE TICKET IMPACT ON FTR MARKET

Mr. Horger discussed the impacts of incomplete eDART tickets on the FTR market's revenue inadequacy. Members were requested to include the transmission line or transformer's name in the outage ticket if the outage is taking out a line or a transformer.

12. REVIEW OF LTE/STE RATING TABLE

Mr. Boyle and Mr. Pilog reviewed the M-03 actual overload table and the timeline to control the overloads. Members were requested to review the LTE vs STE spreadsheet.

13. DTS ITEMS

Issues/concerns from the SOS members for consideration at the DTS meeting will be brought to the attention of Mr. Lloyd, the SOS rep to the DTS.

14. SPS STATUS

Mr. Hoang proposed that SPS should be telemetered or pseudo telemetered to PJM. In cases where telemetry is not available, the current process of calling PJM and PJM's logging using SmartLog was proposed.

15. DISCUSSION OF TOP-004

Mr. Bryson discussed the timeline to notify PJM when the T.O's EMS is unavailable. Members agreed to change M-03 Section 1.3 language to "*PJM Transmission Owners shall notify PJM dispatch within 15 minutes when their TO analysis packages are unavailable (TOP-004-2 R4).*"

16. DISCUSSION OF T.O COMMUNICATION TEST FREQUENCY

Mr. Schloendorn discussed the need to test primary T.O to T.O communication as required by COM standards.

17. DA GENERATION COMMITMENT

Mr. Keech provided an update on the DA generation commitment sent to T.Os. Members requested DA generation commitment as soon as it is available and with a supplement later in the day.



18. VERIFICATION OF PJM CONTINGENCY LIST

Mr. Keech reviewed the PJM process for updating the contingency definitions.

19. FUTURE AGENDA ITEMS

- A. Outage scheduling and coordination discussion. (recurring)
- B. Status report on open EIP investigations.
- C. Update on EAWG.
- D. SPS status via telemetry requirements, expectations, timeline, and Manual language.
- E. Expand rating temperature set below 32° and above 95°. (Mr. Bryson)
- F. Distribution facility modeling and reporting. (Mr. Schloendorn)