



DRAFT
Meeting Minutes
PJM Interconnection
PJM Operating Committee (166th Meeting)
PJM Service Center – S-1
Tuesday, June 21, 2011
9:30 AM

Members Present:

Michael Bryson, Chairman
Richard Souder, Secretary
Andrew Dodge
Robert Pleiss
David Steigerwald
James Summers
David Pratzon
Mark Heimbach
Russell W. Price

PJM Interconnection
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Baltimore Gas & Electric Company
Constellation Energy Commodities Group
Customized Energy Solutions, Ltd
Delmarva Power & Light Company
Exelon Generation Company
PPL Martins Creek, LLC
UGI Utilities, Inc.

Members Present via Conference Call:

Timothy Hostetler
Bruce Erickson
Kevin Patten
Nitin Sem
John Garavaglia
Rehan Gilani
Guy Filomena
John Horstmann
Timothy Abbott
Bruce Campbell
Malcolm Ainspan
Ronald Palcic
Andrew Hunter
Neal Fitch
Hal Siegrist
Liao Huaiwei
Wayne Van Liere
Patricia Esposito

AEP Ohio Transmission Company
Allegheny Electric Cooperative, Inc.
Appalachian Power Company
Baltimore Gas & Electric Company
Commonwealth Edison Company
ConEdison Energy
Customized Energy Solutions, Ltd.
Dayton Power & Light
Duke Energy Ohio, Inc
EnergyConnect, Inc
Energy Curtailment Specialists
FirstEnergy Solutions Corp.
FirstEnergy Transmission
GenOn Energy Management
GenOn Energy Management
Louis Dreyfus Energy Services
Louisville Gas & Electric Company
NRG Power Marketing



Members Present via Conference Call: (Cont'd.)

Steven Jeremko
Steven Lieberman
David Weaver
David Mabry
Barry Wheeler
Michael DeCesaris
Martin Diamant
Ronald Wharton
Robert Pleiss
Gerry Binder
John Brodbeck
Jack Kerr
Louis Slade

NYSEG
Old Dominion Electric Cooperative
PECO Energy Company
PJMICC
Potomac Edison Company
PPL Electric Utilities Corporation
PSEG Energy Resource & Trade LLC
Public Service Electric & Gas
Sempra Energy Trading, LLC
SESCO Enterprises
Shell Energy
Virginia Electric & Power Company
Virginia Electric & Power Company

Also Present:

David Anders
Brad Gordon
Ronald Graff
Liem Hoang
Adam Keech
Heather Reiter
Kenneth Schuyler

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1. ADMINISTRATION

- The Agenda for this meeting was approved.
- The Draft Minutes of the May 17 meeting were reviewed and approved as amended.



2. COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES

- PJM Staff provided informational updates on the issues and activities associated with the Committee/Subcommittee:
- Markets and Reliability Committee – Mr. Anders provided a summary of the May 24, 2011 MRC meeting.
- Market Implementation Committee – Mr. Anders provided a summary of the June 14, 2011 MIC meeting
- System Information Subcommittee – Mr. Graff provided a summary of the June 15, 2011 SIS meeting.
- System Operations Subcommittee – Mr. Keech provided a summary of the June 8, 2011 SOS meeting.
- Intermittent Resources Task Force – Mr. Schuyler provided a summary of recent IRTF activities including a special MIC session being held on the afternoon of July 19 related to wind and solar integration. The July OC meeting will be held in Wilmington to accommodate member interest.
- Reliability Standards and Compliance Subcommittee – No update provided.

3. NERC/RFC UPDATE

Mr. Bryson provided an update on NERC, SERC, RFC and NAESB Regional Standards.



4. DIRECT BILLING OPTION FOR LATE TRANSMISSION OUTAGES

Mr. Rich Souder reviewed proposed changes to the Tariff, OA and Manual-3 to provide Transmission Owners with the ability to pay for off-cost operations associated with late outage submittals. Mr. Souder to follow-up on member questions related to lost opportunity, FTR impacts and outages that were submitted on-time but then delayed.

5. CAPACITY MAX NOTIFICATION AND START UP TIMES

Mr. Bryson provided an update on the maximum startup and notification time effort currently being discussed at the MIC. Next meeting is scheduled for July 14.

6. AC² UPDATE

- Mr. Bryson provided an update on the AC² project. PJM began parallel operations on May 16. Production simulations are underway. The targeted cross-over date is September 7.
- Mr. Bryson stated that PJM would like the members to use the outage@pjm.com email address should they want to take the AC¹ or AC² links out of service. There is no other formal notification process.

7. REVIEW OF OPERATIONS

- Mr. Keech reviewed PJM Operations since the last Operating Committee (OC) Meeting – No operating issues were raised by OC members.



- Mr. Bryson highlighted the event investigation process and suggested that PJM will lead most efforts. Mr. Bryson mentioned the need for coordination between member and PJM up-front should a member begin to initiate their own response.
- Mr. Pratzon requested that Load Forecast metrics be shared at future OC meetings. These metrics should include the MC summary and potential noon, 18:00 or another hourly interval day-ahead measurement.

8. FERC AUDIT

Mr. Bryson provided an update on the recent FERC audit including discussion of June 13-17 CIP audit. Team consisted of FERC representatives along with SERC, RFC, and NERC observers.

9. ATSI/CPP INTEGRATION

Mr. Bryson provided an update on the recent ATSI/CPP Integration. Integration was successful and there were no issues to report.

10. ACTION ITEMS

Mr. Rich Souder reviewed the action items from the meeting.



11. FUTURE OC MEETINGS

2011

July 19, 2011	Wilmington, DE	9:30 AM
August 16, 2011	Office of the Interconnection	9:30 AM
September 20, 2011	Office of the Interconnection	9:30 AM
October 18, 2011	Office of the Interconnection	9:30 AM
November 15, 2011	Office of the Interconnection	9:30 AM
December 20, 2011	Office of the Interconnection	9:30 AM

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