



SOS Summary
August 10, 2011

1. REVIEW OF OPERATIONS

- A. Mr. Keech provided an update of System Operations for the month of July.
 - a. CPS1 was 146.4%, CPS2 was 87.9%, BAAL was 99.6%
 - b. Two 100% spinning events, three DCS events, five Share Reserves events
 - c. 133 PCLLRWs
 - d. RTO all-time peak occurred on July 21st.
 - e. Emergency load response of 2300 MW was requested on July 22nd.
 - f. Slight SMD activities occurred in July but not enough to require conservative actions.
- B. Member Operational Issues: Members expressed heightened attention of SMD activities due to media awareness.

2. WORKING GROUP UPDATES

- A. eDART User Groups – Ms. Ike-Egbuonu gave an update on eDart changes.
- B. Black Start Service Task Force (BSSTF) - Mr. Hoang gave an update on the task force's activities. The task force continued to work on the cost recovery proposals.
- C. Dispatcher Training Subcommittee (DTS) – Mr. Gross provided an update. There will be a Prometric test blackout period from Sept. 9 to Sept. 16. The 2012 Seminar draft agenda will be presented at the September SOS meeting.

3. SYSTEM OPERATOR TRAINING AND CERTIFICATION

- A. Mr. Gross reviewed the results of certification and mitigation plan statuses.

4. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE

- A. Mr. Kappagantula provided an update on NERC, SERC, RFC, and NAESB Regional Standards.



5. AC2 UPDATE

- A. Mr. D Souder provided an update on AC2 Go-Live, which include the timeline, member impact, and communication plan.

6. MANUAL REVIEWS & UPDATES

- A. Mr. Keech reviewed pending Manual changes.
- B. Mr. Boyle reviewed changes to Manual-36.
- C. Mr. Smolanitsky reviewed Manual-03 update process and timeline.

7. GO/GOP MATRIX REVIEW

- A. Mr. Hofferkamp reviewed the GO/GOP Matrix document. The SOS approved the document.

8. FUTURE AGENDA ITEMS

- A. Reactive Curve Verification - Reoccurring
 - 1) Generator semi-annual review (October / April)
 - 2) LCC semi-annual review (November / May)
 - 3) Reactive Testing Update – Robert Dropkin
- B. VAR-002 COMPLIANCE – Dave Souder
- C. Capacity Max Notification and Start up times – Mike Bryson
- D. Quarterly AC2 Project Update (March, June, September, December) – Dave Vicini
- E. Annual Review of Manuals M-01 (March), M-03 (April), M-13 (May), M-36(June), and M-12 (July) as well as all Restoration Manuals (April or May)
- F. PJM Congestion Management/Post Contingency Congestion Management Facility submission Deadline (September) – Reoccurring
- G. SOS Charter Review – Annual (July)
- H. Manual M-03 section 5 procedure review for CIP - (August)



9. REVIEW OF OPERATIONS (SOS-T)

- A. SOS-T reviewed operational events in BG&E where only one PCLLRW was issued for two parallel contingency line overloads and in COMED where PJM was notified after the Quad Cities SPS status was changed.
- B. SOS-T determined if any new events warrant consideration under the Event Investigation Process. None identified.

10. DTS ITEMS

Issues/concerns from the SOS members for consideration at the DTS meeting will be brought to the attention of Mr. Lloyd, the SOS rep to the DTS.

11. REVIEW OF LTE/STE RATING TABLE

- A. Mr. Boyle and Mr. Pulong reviewed the M-03 actual overload table and the timeline to control the overloads. The overload table will be roll-out in a future training cycle.

12. SYSTEM ANALYSIS AND COORDINATION

- A. Ms. Reiter provided an update on NERC Ratings Task Force Initiative (NRITF).
- B. Ms. Reiter reviewed the fall EHV outages.
- C. Mr. Morasco reviewed and requested approval for the 2011/12 Winter OATF scope. The SOS approved the OATF scope.

13. PERCS SHAREPOINT REVIEW

- A. Mr. Kappagantula reviewed the PERCS Sharepoint website. The website is currently being tested by one TO and will be roll-out to members once the testing is completed.

14. NOTIFICATION FOR LOAD DECREASE

- A. Mr. Skumanich requested notification for load management MW by area. PJM will send the load management calculations as part of the SOS hot weather call.

15. HOT WEATHER ALERT AND OUTAGE TICKET ON-TIME STATUS

- A. Mr. Boltz expressed concern that outage tickets being rescheduled due to hot weather alerts may lose their on-time status. PJM clarified that the rescheduled outages should maintain their on-time status. Members can call PJM to have the on-time flag reset.



16. OPERATIONAL IMPACT ON THE RELEASE OF LOAD MANAGEMENT

- A. Mr. Carmen expressed concern that the release of load management may lead to a load increase that is greater than the original cut amount. Mr. Carmen suggested a controlled or staggered plan for the release of load management to minimize impact. The SOS recommended elevating the issue to the O.C.

17. AC2 CUTOVER

- A. Mr. Keech reviewed the AC2 cutover communication plan. The SOS recommended using the all-call system for PJM notifications.
- B. Mr. Keech proposed that transmission owners do not performed any planned equipment switching during the 0700 – 1100hr time frame on the AC2 Go-Live date. The TOs agreed with the proposal.

18. FUTURE AGENDA ITEMS

- A. Release of Load Management Status (Mr. Carmen and Mr. Keech)
- B. VAR Compliance (Mr. Skumanich)
- C. Outage scheduling and coordination discussion. (recurring)
- D. Status report on open EIP investigations.
- E. Update on EAWG.
- F. SPS status via telemetry requirements, expectations, timeline, and Manual language.
- G. Expand rating temperature set below 32° and above 95°. (Mr. Bryson)
- H. Distribution facility modeling and reporting. (Mr. Schloendorn)