



AGENDA
PJM Interconnection
PJM Operating Committee (172nd Meeting)
PJM Service Center – S-1
Tuesday, December 20, 2011
9:00 AM

1. ADMINISTRATION (09:00 – 09:05)

- Approve Agenda for this meeting.
- Review and approve Draft Minutes of the November 15, 2011 OC meeting.

[11/15/11 OC Draft Meeting Minutes](#)

2. COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES (09:05 – 09:45)

PJM Staff will provide an informational report on the issues and activities associated with the Committee/Subcommittee:

- Markets and Reliability Committee – Mr. Anders
- Markets Implementation Committee – Ms. Morelli
- System Information Subcommittee – Mr. Graff
[Item 2 - Summary of the SIS Meeting - December 2011](#)
- System Operations Subcommittee – Mr. Keech
[Item 2 - Summary of the SOS Meeting - December 2011](#)
- Intermittent Resources Task Force – Mr. Schuyler
- Regulation Performance Task Force – Mr. Ogburn
- Reliability Standards and Compliance Subcommittee – Ms. Wesley

3. NERC/RFC UPDATE (09:45 – 10:00)

- Ms. Wesley will provide an update on NERC, SERC, RFC and NAESB Regional Standards and solicit feedback from the members on N&RC efforts.

[Item 3 - NERC Regional Coordination Update](#)



- PJM Operations staff will provide an update on relevant NERC committee meetings work activities.

4. CAPACITY MAX NOTIFICATION AND START UP TIMES (10:00 – 10:15)

Mr. Tam will provide an update on MIC discussions related to business rule changes for maximum startup and notification times for capacity units.

5. DUKE INTEGRATION UPDATE (10:15 – 10:20)

Mr. Dave Souder will provide an update on the Duke Integration scheduled for 1/1/2012.

[Item 5 - Duke Energy \(Kentucky-Ohio\) Integration](#)

6. REVIEW OF OPERATIONS (10:20 – 10:35)

- Mr. Keech will review PJM Operations since the last Operating Committee (OC) Meeting.
- OC/SOS Members will share their Operating experience and issues.

7. *MANUAL 13 UPDATE (10:35 – 10:45)**

Mr. Keech will review revisions to M-13 for demand response sub-zonal dispatch and day-ahead scheduled reserve (DASR) percentage. The OC will be asked to endorse the proposed 7.03% DASR requirement for 2012.

8. COMMITMENT OF COMBUSTION TURBINES IN DAY-AHEAD MARKET (10:45-11:00)

Mr. Keech will review rule changes associated with the commitment of CTs in the day-ahead market.

[Item 8 - Change to CTs Committed in DA Market](#)

9. FERC/NERC SOUTHWEST REPORT UPDATE (11:00 – 11:10)

Mr. Rich Souder will provide an update on the PJM action items associated with the ERCOT area peak winter event report.

[Item 9 - Dual Fuel Generator Questionnaire](#)

10. DIRECT BILLING OPTION FOR LATE TRANSMISSION OUTAGES (11:10 -11:25)

Mr. Rich Souder will provide an update on recent MRC and MC discussions related to the Direct Billing initiative.



[Item 10 - Direct Billing M3 Final](#)

[Item 10 Direct Billing OATT AttK OA Sch. 1 Final](#)

11. WEB BROWSER ASSESSMENT (11:25 – 11:35)

Mr. Fernandez will provide an update on eTool changes being made as a result of the web browser assessment conducted by PJM.

[Item 11 - Web Browser Compatibility Assessment](#)

12. ACTION ITEMS (11:45)

Mr. Rich Souder will review action items.

13. FUTURE OC MEETINGS

January 10, 2012	Office of the Interconnection	9:00 AM
February 14, 2012	Office of the Interconnection	9:00 AM
March 13, 2012	Office of the Interconnection	9:00 AM
April 10, 2012	Milford Control Center, PJM	9:00 AM
May 8, 2012	Office of the Interconnection	9:00 AM
June 12, 2012	Office of the Interconnection	9:00 AM
July 10, 2012	Office of the Interconnection	9:00 AM
August 7, 2012	Office of the Interconnection	9:00 AM
September 11, 2012	Office of the Interconnection	9:00 AM
October 9, 2012	Office of the Interconnection	9:00 AM
November 6, 2012	Office of the Interconnection	9:00 AM
December 11, 2012	Office of the Interconnection	9:00 AM

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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. PJM Members are also not allowed to create audio, video or online recordings of PJM meetings.