



System Operations Subcommittees Operations Update 12/14 Meeting

1. REVIEW OF OPERATIONS (SOS JOINT MEETING)

- A. Mr. Keech provided an update of System Operations for the month of November.
 - a. CPS1 was 128.1%, CPS2 was 88.2%, BAAL was 99.5%
 - b. No spinning events, no DCS events, 4 shared reserve events, 5 min gen events
 - c. 18 PCLLRWs
 - d. 16 high voltage events
- B. No member operational issues

2. WORKING GROUP AND TASK FORCE UPDATES

- A. eDART User Groups – Ms. Ike-Egbuonu provided an update including tonight’s outage scheduled from 7:00 p.m. – 2:00 a.m. for the new release and future work associated with DEOK integration.
- B. Black Start Service Task Force (BSSTF) - Mr. Schweizer provided an update including plan to take 2 alternative proposals to the MIC for voting next month.
- C. Dispatcher Training Subcommittee (DTS) – Mr. Hoke provided an update.

3. SYSTEM OPERATOR TRAINING AND CERTIFICATION

- A. Mr. Hoke provided the following update:
 - MOCs – 90 companies monitored
 - Training – 10 companies out of compliance, 4 with Mitigation plans
 - Certification – 8 companies out of compliance, 2 with Mitigation plans
 - LCC – 19 companies monitored
 - Certification – 1 company out of compliance, 1 with a Mitigation plan

For those companies that do not have a mitigation plan in place, they will be receiving a request for a formal mitigation plan.

4. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE

- A. Mr. Hofferkamp provided an update on NERC, SERC, RFC, and NAESB Regional Standards.



- B. No on-going member issues identified.

5. DUKE INTEGRATION

- A. Mr. David Souder provided an update on the Duke Integration scheduled for 1/1/12.

6. MANUAL 13 UPDATES

- A. Mr. Keech reviewed the revisions to M-13 for DR sub-zonal dispatch and Day Ahead Scheduling Reserves (DASR) percentage.
- B. Mr. Keech will review revisions to M-13 effective 01/01/2012 containing updates to the DASR requirement and will present this to the OC next week.

7. CT MARKET RULES CHANGES

- A. Mr. Keech reviewed changes to market rules for CTs committed in the Day Ahead Market. Mr. Keech outlined two options. The first is for CTs with lead times greater than 2 hours to run based on their DA schedule. The second is for notification to begin at the time of DA commitment. Additional discussion will take place next week at the OC.

8. DUAL FUEL GENERATOR CAPABILITY

Mr. Hoey discussed the dual-fuel generator questionnaire developed as a result of the FERC/NERC report on the Southwest Peak Winter event. As a first step, Mr. Hoey will seek feedback from generator owners to determine if the questionnaire contains the right questions to ensure dual-fuel readiness under extreme conditions. A suggestion was made that generation output level should also be requested based on fuel type.

9. REVIEW OF OPERATIONS (SOS T MEETING)

- A. No additional operational events identified.
- B. No new events identified for consideration under the Event Investigation Process.

10. DTS ITEMS

- D. No issues and concerns expressed for DTS.

11. SYSTEM ANALYSIS AND COORDINATION

- B. Mr. McLaughlin provided an update on NERC Ratings Task Force Initiative (NRITF) with a reminder of the 3 outage/derate submittal categories used under the NERC Alert process. Mr. Bryson noted that a phone call prior to submission of a NERC Alert Emergency ticket was preferred rather than direct ticket submittal in TERM or eDART. This would allow PJM and TO operations staff to prepare for an immediate outage or derate.
- C. Mr. Smolaniusky reviewed new APS and AEP sectionalizing schemes. The SOS-T approved these schemes for inclusion in M-03.



12. INTELLIGENT EVENT PROCESSING (IEP) REVIEW

- A. Mr. Pilog reviewed the IEP events programmed in the PJM EMS system.

13. SOUTHWEST EVENT RECOMMENDATION ON UFLS DISCUSSION

- A. Mr. R Souder solicited feedback from the SOS-T related to the FERC/NERC Southwest Report OC action item dealing with Critical Feeder Assessment. Several feeders were identified and corrective steps taken by the impacted T.O.s. Mr. Souder will pass this information along to the OC next week.

14. REVIEW OF PCLLRW EVENT ON 07/22/11

- A. Mr. Keech reviewed the operational events in the BGE zone on 07/22/11 and discussed the issuance of a PCLLRW on parallel circuit overloads serving independent load pockets. Mr. Keech noted that PJM will issue a PCLLRW for parallel circuits in the future. A TO can ask for the cancellation of one if the PCLLRW is redundant.

15. EMERGENCY PROCEDURES DRILL REVIEW

- A. Mr. Ciabattoni reviewed the November Emergency Procedures Drill including the need for SSR training and automation.

16. ADDITIONAL AGENDA ITEMS

- A. Mr. Hoke reminded the group that the NERC certification deadline is December 31.
- B. Mr. R Souder noted that a monthly report is being developed from eDART alerting transmission owners of late outages that do not meet the one month, six month, and 30 day rule. Mr. Souder will reach out to the T.O.s to identify who should receive these email reports.
- C. Mr. Boltz discussed a recent outage coordination event and the documentation of controlling actions. Mr. R Souder and Mr. Pilog will follow-up

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

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