The Market Implementation Committee met on September 7 at the PJM Conference and Training Center in Norristown, PA. The following topics were discussed at the meeting:

A) **Efficiency of Demand Response Registration Process**
   Mr. Pete Langbein, PJM, presented proposed solutions to remove or modify the Load Serving Entity role from the emergency and economic registration review process. Package 1 is to remove the LSE from emergency DR registrations. Package 2A is to keep LSE on economic DR registration and make administrative changes to simplify. Package 2B is to Remove LSE from Economic registrations. Jason Barker, Exelon, moved to remove option 2B from consideration by the MIC, there was no objection to the removal. **The committee endorsed package 1 and package 2A by acclamation with 0 objections and 5 abstentions.**

B) **Black Start Manual Updates**
   Mr. Tom Hauske, PJM, presented revisions to Manual 27: OATT Accounting and Manual 12: Energy and Ancillary Market Operations. **The committee endorsed the revisions by acclamation to Manual 27 with 0 objections 0 abstentions.**

C) **Coordinated Transaction Scheduling**
   Ms. Rebecca Carroll, PJM, presented the proposal for Coordinated Transaction Scheduling system used to effect cross-border transactions between PJM and NYISO. The six main components of the proposal are: (1) Optional scheduling product; (2) Bids will be evaluated and scheduled based on price differences; (3) Ramp utilization improvement, which will be applied to NY schedules so they do not hold ramp until preliminary results are provided to PJM; (4) CTS credit requirements will be the greater of the 97th percentile historical hourly price; (5) Transmission fees and uplift are unchanged; and, (6) CTS will continue to be settled hourly. Mr. Bob O'Connell, JP Morgan, proposed an addition to the CTS proposal. The updated proposal redline can be found [here](#).

Bob O’Connell, JP Morgan, made a motion to approve the updated proposal, Bruce Bleiweis, DC Energy, LLC and Dave Pratzon, GT Power Group, seconded the motion. The committee agreed that the vote taken today was to endorse the OATT revisions but the second vote would be taken next year and would be based on the implementation date and whether stakeholders are satisfied with ITSCED forecasts. Any votes going forward are about timing and will not unwind this vote. After modifications to the proposal were made, **the proposal was endorsed by acclamation with 17 objections and 43 abstentions.**
Other Topics

A) Mid Atlantic TO Zonal Forecast Data
   Mr. Wayne Moodie, PJM, provided an informational update on changes to the projected load file PJM posts. The change went into effect on September 3, 2013.

B) Inter-Regional Coordination
   Mr. Stan Williams, PJM, gave an informational update on inter-regional coordination efforts.

C) Special Protection Scheme (SPS) Removal
   Mr. Jay Liu, PJM, presented anticipated SPS removals within the PPL and Dominion transmission zones. The SPS being removed is a N-1-1 and was never triggered. Due to transmission upgrades, these scenarios no longer exist.

D) Hot Weather Alert
   Mr. Adam Keech, PJM, reviewed the hot weather operations for September 9-11, 2013.

The next MIC meeting is scheduled for Wednesday, October 9, 2013 at the PJM Conference and Training Center.