M14D, Generator Operational Requirements
Revision 26 Changes

August/September/October
2013 Committee Meetings
Revision highlights

- Section 7.1.2, Voltage and Reactive Control: Added applicability for individual generating units greater than 20 MVA.
- Section 7.3.5, Fuel Limitation Reporting: Replaced outdated reference to NERC Guidelines with reference to NERC Reliability Standards.
- Section 7.4 Synchronization and Disconnection Procedures: Added requirement for generators operating or scheduled to operate for PJM to notify PJM prior to attempting a restart following a trip or failure to start.
Revision highlights

• Attachment D: PJM Generating Unit Reactive Capability Curve Specification and Reporting Procedures: Changed language in Real-Time PJM Unit Reactive Capability Reporting Process for Temporary Changes section for consistency with Sections 7.1.2 and 7.1.3.

• Attachment E, PJM Generator Reactive Capability Testing: Updated Exception Criteria chart and Sentence 6 in the Testing Requirements for Non-Wind Units Greater than 70 MW and Black Start Units section due to changes in the definition of critical load in Manual M-36.

• Being presented at PJM Stakeholder committees in August, September & October. Proposed effective date 11/1/2013.