### Executive Summary – Manual Changes

**Effective Date:** 10/2013

**Impacted Manual #(#)/Manual Title(#):**

<table>
<thead>
<tr>
<th>Manual 41 - Managing Interchange</th>
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<tbody>
<tr>
<td>Regional Transmission and Energy Scheduling Practices</td>
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</table>

**NO** Yes/No. Are there any Tariff, OA, or RAA revisions? (If unsure, please contact Legal.)

**Conforming Order(s):** N/A

**Associated Issue Tracking Title:** N/A

**Committee Approval Path - What committee(s) have already seen these changes?**

<table>
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<th>MIC/MRC</th>
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**MRC 1st read date:**

**MRC Voting date:**

**Impacted Manual Sections:** Section 2 - Energy Scheduling

**Reason for Change:**

Manual 41 and Section 2 of the Regional Practices cover the same material - Managing Interchange. PJM has combined the two documents with the plan to retire M41. PJM will maintain the Regional Practices as per the NAESB requirement to post business practicess on OASIS and Manual 34 – PJM Stakeholder Process. Other administrative additions include adding PJM’s default ramp value of ± 1000 MW ramp limit, clarifying NYISO interface ramp limit and changing reference to PJM’s Independent Market Monitor.

**Summary of the changes:**

Chapter 2, Section 1.2.1 - Updated fax number with a customer support email address
Chapter 2, Section 1.2.6 - Added clarifying language around PJM’s default ± 1000 MW ramp limit
Chapter 2, Section 1.2.6 - Added clarifying language around NYISO interface ramp limit
Chapter 2, Section 1.2.7 - Changed MMU reference to PJM’s Independent Market Monitor
Chapter 2, Section 4 - Removed reference to Pre Schedule checkout
Merged M41 into the Regional Practices Document

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