PJM TO/TOP Matrix (Version 7)
Recommend Approval to the TOA-AC

Mark Kuras
Senior Lead Engineer
NERC and Regional Coordination
• Used as an audit tool by PJM for TO/TOP Audits
• Index between NERC Reliability Standards and PJM Manuals
• Current Version is 6 from April 16, 2013
• Adding standards becoming effective January 2014 and some revisions
• Extensively reviewed and revised by the TO/TOP Matrix Task Force
Changes

- EOP-001-0.1b – Requested by RFC during TOP LCC audits
- EOP-005-2 R2 – Restoration Plans should be submitted by eDART according to schedule in M36 Appendix G
- EOP-008-1 R5.1 – Submittal of backup functionality plans through PERCS website
- IRO-005-3a R5 – Fixed copy problem
- PRC-001-1 R2.2, R3.2, R4 – Align with the PRC-001 Compliance Bulletin
• EOP-004-2 (effective January 1, 2014)
  – Only one requirement in Matrix

• VAR-001-3 (effective January 1, 2014)
  – Very little change from version 2 of the Standard
  – In R1, added more specific PJM Manual references
• Compliance expected upon TOA-AC approval
• Recommend approval of the Version 7 Matrix to the Transmission Owner Agreement – Administrative Committee (TOA-AC)
• Each Requirement in the Matrix has a Start Date and an End Date
  – Start Date - the NERC-assigned effective date after FERC approval
  – End Date - the date that the Standard/Requirement is retired or is replaced by another Standard/Requirement

• Evidence of compliance is expected to be available back to the Member TO’s last PJM TO/TOP Audit
### Reference Documents

<table>
<thead>
<tr>
<th>Member TO</th>
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<th>End Date</th>
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</thead>
<tbody>
<tr>
<td>OA 10.4, OA 11.3.1</td>
<td>M-40 Certification and Training Requirements (Rev. 10); Section 1 - Certification Requirements; Section 2 - LCC Compliance Monitoring; M-1 Control Center and Data Exchange Requirements (Rev. 21); Section 2.6 - Control Center Staffing; Attachment B - Schedule of Data Submittals; M-3 Transmission Operations (Rev. 40); Section 1.2 - Responsibilities for Transmission Owner's Operating Entity</td>
<td>No</td>
<td>4/1/2005</td>
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### Compliance

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Compliance to Assigned or Shared Member TO Tasks is expected starting on the Start Date (the NERC-assigned effective date after FERC approval) as listed in the Matrix for each Requirement. Compliance ends on the End Date (the date that the Standard is retired or is replaced by another Standard). Corresponding to the Start and End Dates for each Requirement in the current version of the Matrix, evidence of compliance is expected to be available back to the Member TO’s last PJM TO/TOP Audit.