



**PJM Interconnection
PJM Planning Committee Meeting
Minutes of the 131st Meeting
September 16, 2009
9:30 AM**

Members Present:

Craig Galligan	Allegheny Energy Supply Company, L.L.C.
Thomas Barnes	Allegheny Energy Supply Company, L.L.C.
Chris Norton	American Municipal Power-Ohio, Inc.
Bernie Pasternack	Appalachian Power Company
Takis Laios	Appalachian Power Company
Charles Matassa	Baltimore Gas and Electric Company
George E. Owens	Borough of Chambersburg
James Jablonski	Borough of Seaside Heights
Stephen Wemple	Con Ed Energy
Dean Bickerstaff	Constellation Energy Commodities Group, Inc.
George Braulke	Covanta Energy Group, Inc.
Guy Filomena	Customized Energy Solutions, Ltd.
Jeff Whitehead	Customized Energy Solutions, Ltd.
Juan Diaz	Customized Energy Solutions, Ltd.
Hertzel Shamash	Dayton Power & Light Company (The)
John Horstmann	Dayton Power & Light Company (The)
Jim Summers	Delmarva Power & Light Company
Gregory Pakela	DTE Energy Trading, Inc.
Kenneth Jennings	Duke Energy Marketing America, LLC
Jason Harchick	Duquesne Light Company
Ron Chu	Exelon Energy Company
Audrey Lyke	Exelon Generation Co., LLC
Affan Abdullah	Federal Energy Regulatory Commission
Eric Icarik	Federal Energy Regulatory Commission
Scott Everngam	Federal Energy Regulatory Commission
Robert V. Snow	FERC
Donald C. Miller	FirstEnergy Solutions Corp.
Jeffrey Mackauer	FirstEnergy Solutions Corp.
Steve Huntoon	FPL Energy Power Marketing, Inc.
Robert J. Patrylo	H-P Energy Resources LLC
Tom Hoatson	J. Aron & Company
James Wilson	LECG, LLC

Ken Latterhaus	LYPA
Bob Armstrong	Maryland Office of People's Council
Michael Krauthamer	Maryland PSC
Craig Taborsky	Maryland Public Service Commission
David S. Mabry	McNees Wallace & Nurick LLC
Al Freeman	Michigan Public Service Commissioner
Hal Siegrist	Mirant Potomac River, LLC
Steve Jeremko	New York State Electric & Gas Corporation
James R. Manning	North Carolina Electric Membership Corporation
Patricia Esposito	NRG Power Marketing, Inc.
Brian Schneider	NRG Power Marketing, L.L.C.
D. Epburb	OCA
Dave Scarp	Old Dominion Electric Cooperative
Ed Tatum	Old Dominion Electric Cooperative
John Donelson	Old Dominion Electric Cooperative
Kathy McHugh	PECO Energy Company
Terrance L. Clingan	Potomac Edison Company d/b/a Allegheny Power
John Radman	Potomac Electric Power Company
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Tom Hyzinski	PPL Energy Plus, LLC
Thomas M. Piascik	PSEG Energy Resources & Trade LLC
Gerry Binder	PSEG Energy Resources and Trade LLC
James Hebson	PSEG Energy Resources and Trade LLC
Michael Wiwel	PSEG Energy Resources and Trade LLC
Esam Khadr	Public Service Electric and Gas Company
Robert Mechler	Reliant Energy Services, Inc.
Roletto E. Mangonon	Rockland Electric Company
Mike Prendergast	Service Electric & Gas Company
John Brodbeck	Shell Energy North America (US), LP
Harry E. Hackman, Jr.	Tangibl, LLC
Jack Holodak	The Valley Group, Inc.
Eric Sorber	UGI Utilities, Inc.
Ronnie Bailey	Virginia Electric and Power Company
John P. Syner	West Penn Power Company d/b/a Allegheny Power

PJM Staff Present:

Steve Herling, Chairman	PJM Interconnection
Aaron Berner	PJM Interconnection
Stu Bresler	PJM Interconnection
Chuck Liebold	PJM Interconnection

Jianzhong Tong	PJM Interconnection
Paul McGlynn	PJM Interconnection
Pauline Foley	PJM Interconnection
Steve Herling	PJM Interconnection
Tom Falin	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

1. ADMINISTRATIVE

Mr. Herling called the meeting to order and requested that Mr. Sims call the roll. Mr. Herling then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

2. MINUTES

Mr. Sims reviewed the revised draft minutes of the August 12, 2009 Planning Committee meeting. Mr. Matassa made a suggestion to add a comment to section 9 of the minutes. Mr. Radman made a motion to approve the minutes as amended. Mr. Chu seconded the motion. **In a voice vote, the Planning Committee approved the August 12, 2009 minutes.**

3. NERC/RRO UPDATE

Ms. McGill provided an update of the status of the NERC and regional reliability standards. Ms. McGill provided specific details of NERC and NAESB activities and stated that there were no regional standards activities to report. Ms. McGill also commented on some activities of the Generator Relay Subcommittee and provided an overview of lessons learned from SERC compliance. Finally, Ms. McGill announced the first meeting of the Reliability Standards and Compliance Subcommittee.

4. EASTERN INTERCONNECTION PLANNING COLLABORATIVE

Mr. Liebold provided the status of the Eastern Interconnection Planning Collaborative (EIPC). Mr. Liebold announced the upcoming EIPC stakeholder webinars on October 13th and October 20th. Mr. Pasternack asked if there was a contingency plan if the Department of Energy decided to no longer fund the EIPC effort. Mr. Liebold stated that the EIPC would then review and revise the plan as necessary.

5. DEFINING LDA'S

Mr. McGlynn presented some potential triggers to prompt a process to develop a new LDA. Mr. McGlynn then reviewed a specific method that could be used to develop the new LDA. Finally, Mr. McGlynn reviewed some draft manual language that describes the LDA trigger and development. Mr. Bresler commented that the proposed LDA methodology will verify that the boundaries of the LDA's reflect the constraints accurately. A member of the Planning Committee asked why a 500kV

limit was used for the potential trigger. Mr. McGlynn commented that lower voltage constraints are routinely addressed through the RTEP through analysis of the existing LDAs. Mr. McGlynn does not believe the development of a new LDA to address a lower voltage facility is warranted at this time.

6. NERC NUCLEAR PLANT INTERFACE STANDARD (NUC-001)

Mr. Souder presented the draft of the new PJM Manual 39, Nuclear Plant Interface Coordination and gave an overview of the contents. Mr. Souder explained that he is receiving feedback on the manual and is coordinating impacts with MISO. Mr. Souder described that the contents of Attachment B, plant specific NPIR's, are confidential in nature and will not be published on the PJM website with Manual 39.

7. TSA UPDATE

Dr. Tong was present to discuss the details of the Transient Stability Analysis and Control (TSA&C) tool for use by PJM System Operations. Dr. Tong provided details of the origin, functionality, implementation, and validation of the TSA tool. Dr. Tong defined the next steps to move the TSA project forward and stated the intent to transition the TSA Tool into real-time operations on a stability area by stability area basis.

8. *LOAD FORECAST MODEL

Mr. Wilson presented a revised proposed change to the PJM load forecasting methodology regarding the economic forecast. The Planning Committee had various questions for Mr. Wilson regarding details of the forecast models and data. The Planning Committee was asked to endorse Mr. Wilson's proposal to use an alternative macroeconomic scenario if the Moody's baseline forecast differs from the Blue Chip forecast by the trigger amount in any given year. Mr. Jablonski made a motion to approve the proposal. Mr. Diaz seconded the motion. **The Planning Committee denied the proposal in a vote of 84 members opposed, 22 in favor, and 14 abstentions.** As requested by Mr. Krauthamer, PJM will publish the voting result by company to the Planning Committee mailing list.

9. IRM STUDY

Mr. Falin presented the results of the 2009 IRM Study. The presentation included a discussion of IRM, FPR, and DR factors for the 2012/13 delivery year, 2013/14 delivery year, and 2008 IRM study results. Mr. Falin also compared the 2008 vs. 2009 IRM study results. Finally, Mr. Falin commented on the impact of the ATSI integration.

10. *PJM MANUAL 19

Mr. Falin presented draft changes to PJM Manual 19, Load Forecasting and Analysis. The draft changes included the inclusion of a price responsive demand table to Section 3 of Manual 19. Mr.

Chu made a motion to approve the proposed changes. Mr. Radman seconded the motion. **In a voice vote, the Planning Committee approved Manual 19.**

11. *PJM MANUAL 14A

Mr. Berner presented draft updates to PJM Manual 14A, Generation and Transmission Interconnection Process. The revisions included changes to the deposit requirements for interconnection studies and modifications to references to the PJM web site. Mr. Mechler made a motion to approve Manual 14A. Mr. Matassa seconded the motion. **In a voice vote, the Planning Committee approved Manual 14A.**

12. FUTURE MEETINGS

Thursday, October 22, 2009	9:30 AM	Chase Center, Wilmington, DE
Wednesday, November 18, 2009	9:30 AM	Chase Center, Wilmington, DE
Wednesday, December 16, 2009	9:30 AM	Chase Center, Wilmington, DE

Prepared By:	Mark Sims, Secretary
Typist:	Nancy Muhl
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