



**PJM Interconnection  
PJM Planning Committee Meeting  
Minutes of the 133<sup>rd</sup> Meeting  
November 18<sup>th</sup>, 2009  
9:30 AM**

**Members Present:**

Richard Geosits	Allegheny Electric Cooperative, Inc.
Takis Laios	Appalachian Power Company
Charles Matassa	Baltimore Gas and Electric Company
James Wilson	Borough of Lavallette, New Jersey
Jason Barker	Constellation Energy Commodities Group, Inc.
Dibyendu Das	Constellation Energy Commodities Group, Inc.
Juan Diaz	Customized Energy Solutions, Ltd.*
Hertzel Shamash	Dayton Power & Light Company (The)
Courtney Stewart	Delaware Public Service Commission
Jim Summers	Delmarva Power & Light Company
George Owens	Downes Associates, Inc.
Gregory Pakela	DTE Energy Trading, Inc.
Ken Jennings	Duke Energy Business Services, LLC
Jason Harchick	Duquesne Light Company
Jeffrey Ellis	Edison Mission Marketing and Trading, Inc.
Affan Abdullah	Federal Energy Regulatory Commission
Carl Bridenbaugh	FirstEnergy Corporation
Jeff Mackauer	FirstEnergy Solutions Corp.
Tanja Shonkwiler	Hagerstown Light Department
Bob Patrylo	H-P Energy Resources LLC
Robert O'Connell	JP Morgan Ventures Energy Company
John Higgins	Long Island Lighting Company dba LIPA
Thomas Hoatson	LS Power Development, LLC
David Mabry	McNees Wallace
Hal Siegrist	Mirant Potomac River, LLC
James Manning	North Carolina Electric Membership Corporation
Stacia Harper	Ohio Consumer's Counsel
Dave Scarp	Old Dominion Electric Cooperative
Ron Chu	PECO Energy Company
Terrance Clingan	Potomac Edison Company d/b/a Allegheny Power
John Syner	Potomac Edison Company d/b/a Allegheny Power
John Radman	Potomac Electric Power Company
Ken Gates	Potomac Electric Power Company

Lisa Krizenoskas  
Michele Greening  
Jay Fuess  
Jim Hebson  
Thomas Piascik  
Esam Khadr  
George Braulke  
Roleto Mangonon  
Robert Mechler  
Jerry Binder  
Harry Hackman  
Jack Holodak  
Ronnie Bailey

PPL Electric Utilities Corporation d/b/a PPL Utilities  
PPL Energy Plus, LLC  
Premcor Refining Group, Inc. (The)  
PSEG Energy Resources and Trade LLC  
PSEG Energy Resources and Trade LLC  
Public Service Electric & Gas Company  
RC Cape May Holdings, LLC  
Rockland Electric Company  
RRI Energy Services, Inc.  
Sempra Energy Trading, LLC  
Tangibl, LLC  
The Valley Group, a Nexans Company  
Virginia Electric & Power Company

### **PJM Staff Present:**

Steve Herling, Chairman  
Tom Falin  
Chuck Liebold  
Paul McGlynn  
Patrick Brown  
David Schweizer  
Mark Sims, Secretary

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## **1. ADMINISTRATIVE**

Mr. Herling called the meeting to order and requested that Mr. Sims call the roll. Mr. Herling then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

## **2. MINUTES**

Mr. Sims reviewed the revised draft minutes of the October 22, 2009 meeting. There were no suggested revisions to the minutes as written. Mr. Radman made a motion to approve the minutes as written. Mr. Chu seconded the motion. **In a voice vote, the Planning Committee approved the October 22, 2009 minutes.**

## **3. NERC/RRO UPDATE**

Mr. Brown provided an update of the status of the NERC and regional reliability standards. Mr. Brown provided a summary of various NERC standards activities including CIP, EOP, PRC, BAL, MOD, and IRO. Mr. Brown also discussed recent NAESB activities. Finally, Mr. Brown commented on the TO Matrix revision effort and the activities of the Reliability Standards and Compliance Subcommittee.

#### 4. PJM WEBSITE ENHANCEMENTS

Mr. Schweizer reviewed a variety of enhancements to the PJM website that resulted from Planning Committee feedback. The first enhancement that Mr. Schweizer discussed is the detailed information that is now contained in the new backbone project area. Mr. Schweizer also provided some details of PJM's internal processes to update the data on the website. Mr. Schweizer also provided an overview of the information that has recently been added to the transmission construction status page. Mr. Schweizer described the enhancements to the queues under construction page. Finally, Mr. Schweizer elaborated on some next steps, including refining data on the existing pages.

#### 5. REACTIVE POWER FOCUS GROUP

Mr. Chu provided a status update of the Reactive Power Focus Group, including an overview of the consensus items. Mr. Chu also discussed the minority opinions and unresolved items that the group will continue to discuss. Finally, Mr. Chu reviewed an example timeline for future group activities, including planning manual changes and Planning Committee endorsement of the changes.

#### 6. \*2009/2010 WINTER WEEKLY RESERVE TARGET

Mr. Falin briefly discussed PJM's basis for recommendation of a 25% winter weekly reserve target. Mr. Falin then requested Planning Committee approval of a 25% winter weekly reserve target for the 2009/2010 winter operating period. Mr. Radman made a motion to approve the winter weekly reserve target. Mr. Matassa seconded the motion. **In a voice vote, the Planning Committee approved the winter weekly reserve target.**

#### 7. FOREST BANK 1 AUTOMATIC SWITCHING SCHEME

Mr. Souder presented the Forest Transformer #1 automatic switching scheme. Mr. Souder explained that he will document the scheme in an attachment to PJM Manual 3 with an effective date of March 1, 2010.

#### 8. \*MANUAL 21 – RULES AND PROCEDURES FOR DETERMINATION OF GENERATING CAPABILITY

Mr. Falin presented a draft of PJM Manual 21, Rules and Procedures for Determination of Generating Capability. The proposed changes to Appendix A would allow submission of ambient weather-adjusted data from the summer verification test in place of an actual winter verification test. Mr. Falin reviewed the draft changes and asked for Planning Committee approval of PJM Manual 21. Mr. Chu made a motion to approve PJM Manual 21. Mr. Matassa seconded the motion. **In a voice vote, the Planning Committee approved PJM Manual 21.**

## 9. RTEP STUDY ASSUMPTIONS

Mr. McGlynn discussed proposed changes to RTEP study assumptions that will be required based on recent and proposed changes to RPM, including treatment of energy efficiency and price responsive demand. Mr. McGlynn explained the challenges associated with incorporating energy efficiency that has cleared RPM into the deliverability studies. Mr. McGlynn discussed proposed deliverability testing procedure language to incorporate energy efficiency, demand response, and price responsive demand. Mr. McGlynn also provided draft PJM Manual 14B language to support this process.

## 10. FUTURE MEETINGS

Wednesday, January 13, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, February 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, March 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, April 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, May 12, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, June 09, 2010	9:30 AM	Sheraton, Wilmington, DE
Wednesday, July 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, August 11, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, September 08, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, October 06, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, November 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, December 08, 2010	9:30 AM	Chase Center, Wilmington, DE

Prepared By: Mark Sims, Secretary  
Typist: Nancy Muhl  
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