



**PJM Interconnection
PJM Planning Committee Meeting
Minutes of the 134th Meeting
December 16th, 2009
9:30 AM**

Members Present:

Rich Geosits	Allegheny Electric Cooperative, Inc.
Kevin Koloini	American Municipal Power, Inc.
Takis Laios	Appalachian Power Company
Bernie Pasternack	Appalachian Power Company
Charles Matassa	Baltimore Gas and Electric Company
Joel Bearden	Cargill Power Markets LLC
Dibyendu Das	Constellation Energy Commodities Group, Inc.
Juan Diaz	Customized Energy Solutions, Ltd.
John Horstmann	Dayton Power & Light Company (The)
Hertzel Shamash	Dayton Power & Light Company (The)
Courtney Stewart	Delaware Public Service Commission
Jim Summers	Delmarva Power & Light Company
George Owens	Downes Associates, Inc.
Jason Harchick	Duquesne Light Company
Jonathan Fernandez	Federal Energy Regulatory Commission
Valerie Martin	Federal Energy Regulatory Commission
Jeffrey Mackauer	FirstEnergy Solutions Corp.
Gerald Huff	FirstEnergy Solutions Corp.
Carl Bridenbaugh	Jersey Central Power & Light Company
Thomas Hoatson	LS Power Development, LLC
Al Freeman	Michigan Public Service Commissioner
Steven Jeremko	New York State Electric & Gas Corporation
Steve Huntoon	NextEra Energy Power Marketing, LLC
James Manning	North Carolina Electric Membership Corporation
Dave Scarp	Old Dominion Electric Cooperative
Lopa Parikh	Old Dominion Electric Cooperative
Ron Chu	PECO Energy Company
Jim Glennon	PJM Interconnection
John Syner	Potomac Edison Company d/b/a Allegheny Power
John Radman	Potomac Electric Power Company
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Michele Greening	PPL Energy Plus, LLC
Jay Fuess	Premcor Refining Group, Inc. (The)

Thomas Piascik	PSEG Energy Resources and Trade LLC
Esam Khadr	Public Service Electric & Gas Company
George Braulke	RC Cape May Holdings, LLC
Roleto Mangonon	Rockland Electric Company
Robert Mechler	RRI Energy Services, Inc.
Jack Holodak	The Valley Group, a Nexans Company
Ronnie Bailey	Virginia Electric & Power Company

PJM Staff Present:

Paul McGlynn, Acting Chairman	PJM Interconnection
Chuck Liebold	PJM Interconnection
Paul McGlynn	PJM Interconnection
Susan McGill	PJM Interconnection
John Reynolds	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

1. ADMINISTRATIVE

Mr. McGlynn called the meeting to order and requested that Mr. Sims call the roll. Mr. McGlynn then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

2. MINUTES

Mr. Sims reviewed the draft minutes of the November 18, 2009 meeting. There were no suggested revisions to the minutes as written. Ms. Krizenoskas made a motion to approve the minutes as written. Mr. Chu seconded the motion. **In a voice vote, the Planning Committee approved the November 18, 2009 minutes.**

3. NERC/RRO UPDATE

Mr. Brown provided an update of the status of the NERC and regional reliability standards. Mr. Brown provided a summary of various NERC standards activities including PRC, BAL, MOD, and EOP. Ms. McGill also discussed recent NAESB activities. Finally, Mr. Brown commented on the TO Matrix revision effort and the activities of the Reliability Standards and Compliance Subcommittee.

4. REACTIVE POWER FOCUS GROUP

Mr. Chu provided an update of the Reactive Power Focus Group activities, including an overview of the objective and accomplishments of the group. Mr. Chu also discussed the Reactive Power Focus Group's straw man proposal. Mr. Bridenbaugh asked the group to consider the theoretical situation of a maximum amount of generation utilizing the proposed procedure. Mr. Chu explained that the Focus Group would develop and present draft PJM manual language at a future Planning

Committee meeting for endorsement. Finally, Mr. Chu discussed a timeline for future group activities, including draft planning manual changes and Planning Committee endorsement of the changes.

5. PRC-023

Mr. McGlynn explained the timing and applicability of the PRC-023 standard. Mr. McGlynn explained the requirement for the Planning Coordinator to implement a process to determine critical facilities. Mr. McGlynn reviewed some previous ideas to identify critical facilities and provided a few new suggestions. Mr. McGlynn discussed supporting data for some of the possible processes. Mr. Matassa commented that PJM should consider the effect on the network from the loss of a facility when determining if that facility is critical. Mr. McGlynn stated that PJM would continue to investigate methods for determining critical facilities.

6. LDA METHODS

Mr. McGlynn reviewed the background of the effort to develop new LDA's. Mr. McGlynn discussed the distribution factor analysis that could be used to develop new LDA's. Mr. McGlynn asked for Planning Committee feedback regarding other criteria or potential methods to develop new LDA's

7. BACKBONE TRANSMISSION LINE DEFINITION

Mr. McGlynn discussed the existing language in Section 5.11A of the PJM Tariff that references the modeling of backbone transmission projects in RPM auctions. Mr. McGlynn discussed interpretations of the existing language and stated that PJM will suggest draft Tariff language to clarify the term "backbone transmission."

8. LOAD FORECAST REPORT

Mr. Reynolds presented the Planning Committee with the 2010 PJM Load Forecast Report. Mr. Reynolds noted that an earlier draft of the report was the subject of a Load Analysis Subcommittee meeting. He discussed revised report tables and revisions to some zones' models, and reviewed relevant inputs to the forecast, such as the sources of the historical and econometric data. Mr. Reynolds also discussed some specific topics related to the load forecasts for the ATSI transmission zone. Finally, Mr. Reynolds highlighted some key differences between this year's forecast and the 2009 forecast.

9. *RTEP STUDY ASSUMPTIONS

Mr. McGlynn discussed the modeling of load in RTEP cases to reflect recent capacity market changes. Mr. McGlynn reviewed the proposed assumptions for treatment of energy efficiency, demand response, and price responsive demand. Mr. McGlynn then presented draft PJM Manual 14B, Attachment C language that incorporates the proposed load modeling assumptions. Mr. McGlynn asked for Planning Committee endorsement of Attachment C to PJM Manual 14B. Mr. Chu made a motion to approve. Mr. Matassa seconded the motion. **In a voice vote the Planning**

Committee approved Attachment C to PJM Manual 14B. One Planning Committee member voted in opposition two Planning Committee members abstained from the vote.

10. PJM INTERCONNECTION QUEUE UPDATE

Mr. McGlynn provided an interconnection queue update. The interconnection queue update included an overview of the feasibility status, 2008 impact study backlog update, and 2009 impact study backlog review.

11. FUTURE MEETINGS

Wednesday, January 13, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, February 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, March 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, April 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, May 12, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, June 09, 2010	9:30 AM	Sheraton, Wilmington, DE
Wednesday, July 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, August 11, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, September 08, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, October 06, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, November 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, December 08, 2010	9:30 AM	Chase Center, Wilmington, DE

Prepared By:	Mark Sims, Secretary
Typist:	Nancy Muhl
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