



**PJM Interconnection
PJM Planning Committee Meeting
Minutes of the 135th Meeting
January 13, 2010
9:30 AM**

Members Present:

Richard Geosits	Allegheny Electric Cooperative, Inc.
Colin Mount	Allegheny Energy Supply Company, L.L.C.
Takis Laios	Appalachian Power Company
Bernie Pasternack	Appalachian Power Company
Charles Matassa	Baltimore Gas and Electric Company
James Jablonski	Borough of Park Ridge, New Jersey
Vincent Yang	Calpine Energy Services, L.P.
Thomas Leeming	Commonwealth Edison Company
Rehan Gilani	ConEdison Energy, Inc.
Jason Barker	Constellation Energy Commodities Group, Inc.
Dibyendu Das	Constellation Energy Commodities Group, Inc.
Juan Diaz	Customized Energy Solutions, Ltd.
Guy Filomena	Customized Energy Solutions, Ltd.
David Steigerwald	Customized Energy Solutions, Ltd.
Hertzel Shamash	Dayton Power & Light Company
John Horstmann	Dayton Power & Light Company (The)
Courtney Stewart	Delaware Public Service Commission
George Owens	Downes Associates, Inc.
Allen Todd	Downes Associates, Inc.
Jason Harchick	Duquesne Light Company
Jeff Ellis	Edison Mission Marketing and Trading, Inc.
Jeffrey Mackauer	FirstEnergy Solutions Corp.
Katie Guerry	Hess Corporation
James Wilson	Independent Consultant
Robert O'Connell	JP Morgan Ventures Energy Company
John Higgins	Long Island Lighting Company dba LIPA
William Fields	Maryland Office of People's Counsel
David Mabry	McNees Wallace
Al Freeman	Michigan Public Service Commission
Hal Siegrist	Mirant Potomac River, LLC
Steven Jeremko	New York State Electric & Gas Corporation
James Manning	North Carolina Electric Membership Corporation
Rishi Garg	NRDC/FERC Project

Wilson Gonzales	Ohio Consumers' Council
John Donelson	Old Dominion Electric Cooperative
Ron Chu	PECO Energy Company
Kathy McHugh	PECO Energy Company
Terry Clingan	Potomac Edison Company d/b/a Allegheny Power
John Radman	Potomac Electric Power Company
Bill Mitchell	Potomac Electric Power Company
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Jay Fuess	Premcor Refining Group, Inc. (The)
Thomas Piascik	PSEG Energy Resources and Trade LLC
Esam Khadr	Public Service Electric & Gas Company
George Braulke	RC Cape May Holdings, LLC
Roleto Mangonon	Rockland Electric Company
Deepak Ramlatchan	Rockland Electric Company
Robert Mechler	RRI Energy Services, Inc.
Gerry Binder	Sempra Energy Trading, LLC
Barry Trayers	Sempra Generation
John Brodbeck	Shell Energy North America (US), LP
Robert Ramaekers	Tenaska Power Services Co.
Jack Holodak	The Valley Group, a Nexans Company
Eric Sorber	UGI Utilities, Inc.
Ronnie Bailey	Virginia Electric & Power Company
Harold Adams	Virginia Electric & Power Company

PJM Staff Present:

Steve Herling, Chairman	PJM Interconnection
Tom Falin	PJM Interconnection
Chuck Liebold	PJM Interconnection
Paul McGlynn	PJM Interconnection
John Reynolds	PJM Interconnection
David Hislop	PJM Interconnection
Mark Kuras	PJM Interconnection
Jeff Williams	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

1. ADMINISTRATIVE

Mr. Herling called the meeting to order and requested that Mr. Sims call the roll. Mr. Herling then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

2. MINUTES

Mr. Sims reviewed the draft minutes of the December 16, 2009 meeting. There were a few corrections to add some additional names to the members present. Mr. Chu made a motion to approve the minutes as amended. Mr. Radman seconded the motion. **In a voice vote, the Planning Committee approved the December 16, 2009 minutes.**

3. NERC/RRO UPDATE

Mr. Kuras provided an update of the status of the NERC and regional reliability standards. Mr. Kuras provided a summary of various NERC standards activities including BAL and EOP. Mr. Kuras also discussed recent NAESB activities. Mr. Kuras also discussed some details of the upcoming onsite audit of PJM. Mr. Manning asked a question concerning the regulatory approval of PRC-023. Mr. Sims responded that PRC-023 is not yet FERC approved. Finally, Mr. Kuras commented on the TO Matrix revision effort and the activities of the Reliability Standards and Compliance Subcommittee.

4. REACTIVE POWER FOCUS GROUP

Mr. Chu presented the Planning Committee with both the existing PJM Manual 14A and a redline Manual 14A. The redline included edits and additions to accommodate the Reactive Focus Group's proposal. In addition, a new Attachment H to Manual 14A was presented. The proposed Attachment H details the proposed reactive deficiency mitigation process. Mr. Chu stated that he would ask for Planning Committee endorsement of the proposed Manual 14A changes at the February meeting. Mr. Chu also addressed some additional questions from the Planning Committee regarding implementation of the mitigation process.

5. BACKBONE TRANSMISSION LINE DEFINITION

Mr. McGlynn presented draft language in Section 5.11A of the PJM Tariff that references the modeling of backbone transmission projects in RPM auctions. Mr. McGlynn explained the intent to clarify the language so that it focuses on new transmission facilities. Some members of the Planning Committee suggested alternate draft language. Other members of the Planning Committee expressed concern with changing the existing language. Mr. Herling stated that any change to the existing language should be completed by the September incremental RPM auction.

6. LOAD MANAGEMENT PERFORMANCE REPORT

Mr. Langbein presented the Planning Committee with an update of load management performance. Mr. Langbein provided many details of load management performance, including participation, events, assessments, testing requirements, timelines, obligation, performance, and recommendations. Mr. Langbein also addressed some specific questions from the Planning Committee regarding load management performance.

7. LOAD FORECASTING

Mr. Falin reviewed additional load forecasting information, including a comparison of the Moody's and Blue Chip GDP forecasts. Mr. Falin also presented an overview by state of goals for energy efficiency and demand response in the PJM footprint. Mr. Diaz requested that Mr. Falin provide an annual comparison of the Moody's and Blue Chip forecasts.

8. DOMINION SECTIONALIZING SCHEMES

Mr. Hislop reviewed six planned sectionalizing schemes in the Dominion transmission zone. All six schemes involve reclosing at Bristers, Suffolk, Surry, Morrisville (two schemes), and Valley. Mr. Hislop stated that the schemes would be included in a revision to PJM Manual 3.

9. FUTURE MEETINGS

Wednesday, February 10, 2010	9:30 AM	Teleconference
Wednesday, March 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, April 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, May 12, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, June 09, 2010	9:30 AM	Sheraton, Wilmington, DE
Wednesday, July 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, August 11, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, September 08, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, October 06, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, November 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, December 08, 2010	9:30 AM	Chase Center, Wilmington, DE

Prepared By:	Mark Sims, Secretary
Typist:	Nancy Muhl
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