



**PJM Interconnection
PJM Planning Committee Meeting
Minutes of the 136th Meeting
February 10th, 2010
9:30 AM**

Members Present:

Chris Norton	American Municipal Power, Inc.
Scott Huff	Appalachian Power Company
Takis Laios	Appalachian Power Company
Charles Matassa	Baltimore Gas and Electric Company
Dan Covington	Baltimore Gas and Electric Company
Wiktor Charytoniuk	Calpine Energy Services, L.P.
Vincent Yang	Calpine Energy Services, L.P.
Thomas Leeming	Commonwealth Edison Company
Dean Bickerstaf	Constellation Energy Commodities Group, Inc.
Juan Diaz	Customized Energy Solutions, Ltd.
Guy Filomena	Customized Energy Solutions, Ltd.
Jeff Whitehead	Customized Energy Solutions, Ltd.
Bot Howatt	Delaware Public Service Commission
George Owens	Downes Associates, Inc.
Gregory Pakela	DTE Energy Trading, Inc.
Ken Jennings	Duke
Jason Harchick	Duquesne Light Company
Christopher Nekolny	Exelon Generation Co., LLC
Jeffrey Mackauer	FirstEnergy Solutions Corp.
Don Miller	FirstEnergy Solutions Corp.
Katie Guerry	Hess Corporation
Mark Hanson	Illinois Commerce Commission
Robert O'Connell	JP Morgan Ventures Energy Company
John Higgins	Long Island Lighting Company dba LIPA
Huaiwei Liao	Louis Dreyfus Energy Services, L.P.
Anne Johnson	Maryland Office of People's Counsel
Craig Taborsky	Maryland PSC
Hal Siegrist	Mirant Potomac River, LLC
Stephen Kamppila	NAEA Rock Springs, LLC
James Nash	Neptune Regional Transmission System, LLC
Steven Jeremko	New York State Electric & Gas Corporation
David Applebaum	NextEra Energy Power Marketing, LLC
Steve Huntoon	NextEra Energy Power Marketing, LLC

James Manning	North Carolina Electric Membership Corporation
Ron Chu	PECO Energy Company
Kathy McHugh	PECO Energy Company
Terry Clingan	Potomac Edison Company d/b/a Allegheny Power
Bob Mattiuz	Potomac Edison Company d/b/a Allegheny Power
Ken Gates	Potomac Electric Power Company
Bill Mitchell	Potomac Electric Power Company
John Radman	Potomac Electric Power Company
Scott Gass	PowerGEM
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Michele Greening	PPL Energy Plus, LLC
Jim Hebson	PSEG Energy Resources and Trade LLC
Thomas Piascik	PSEG Energy Resources and Trade LLC
George Braulke	RC Cape May Holdings, LLC
Roleto Mangonon	Rockland Electric Company
Robert Mechler	RRI Energy Services, Inc.
Gerry Binder	Sempra Energy Trading, LLC
Barry Trayers	Sempra Generation
Mark Brozina	Tangibl, LLC
Harry Hackman	Tangibl, LLC
Robert Ramaekers	Tenaska Power Services Co.
Harold Adams	Virginia Electric & Power Company
Ronnie Bailey	Virginia Electric & Power Company

PJM Staff Present:

Paul McGlynn, Acting Chairman	PJM Interconnection
Tom Falin	PJM Interconnection
Mark Kuras	PJM Interconnection
Aaron Berner	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

1. ADMINISTRATIVE

Mr. McGlynn called the meeting to order and requested that Mr. Sims call the roll. Mr. McGlynn then asked if there were any additional items for the agenda. Mr. Bickerstaff suggested that Mr. McGlynn discuss the drivers for CETO and CETL differences in the planning parameters for the annual RPM base residual auctions.

2. MINUTES

Mr. Sims reviewed the draft minutes of the January 13, 2010 meeting. There were no suggested revisions to the minutes as written. Mr. Matassa made a motion to approve the minutes as written.

Mr. Butler seconded the motion. **In a voice vote, the Planning Committee approved the January 13, 2010 minutes.**

3. NERC/RRO UPDATE

Mr. Kuras provided an update of the status of the NERC and regional reliability standards. Mr. Kuras provided a summary of various NERC standards activities including TOP, CIP, BAL, PRC, COM, IRO, MOD, EOP, and TPL. Mr. Kuras also discussed some details of the upcoming onsite audit of PJM. Finally, Mr. Kuras announced the March 3 meeting of the Reliability Standards Compliance Subcommittee.

4. REACTIVE POWER FOCUS GROUP

Mr. Chu discussed the status of the Reactive Power Focus Group proposal. Mr. Chu stated that additional clarification from PJM legal is needed to verify the current interpretation of the Tariff before the group moves forward with the proposal.

5. DRAFT TPL-001-1

Mr. Harm discussed the scope, overview, and status of the proposed TPL-001-1 planning standard. During the overview discussion of the proposed standard, Mr. Harm addressed a number of questions regarding definitions and equipment classifications. Mr. Harm also explained the role of FERC Order 693 in the creation of the draft standard. The Planning Committee asked that Mr. Harm return to the next Planning Committee meeting to continue the draft TPL-001-1 discussion.

6. RPM BRA CETO/CETL VALUES

Mr. McGlynn discussed the process of updating the modeling data used to determine the CETO and CETL values that are a component of the planning parameters for the RPM base residual auctions. Mr. McGlynn explained that changes to load or generation in any locational deliverability area could affect the CETO calculation for that area. Mr. McGlynn explained that since the CETL values are produced from a power flow case, changes to the modeling assumptions in the case could affect the CETL.

7. FUTURE MEETINGS

Wednesday, March 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, April 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, May 12, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, June 09, 2010	9:30 AM	Sheraton, Wilmington, DE
Wednesday, July 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, August 11, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, September 08, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, October 06, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, November 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, December 08, 2010	9:30 AM	Chase Center, Wilmington, DE

Prepared By:	Mark Sims, Secretary
Typist:	Nancy Muhl
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